



March 31, 2015

Docketing Division The Public Utilities Commission of Ohio 180 East Broad Street, 11<sup>th</sup> Floor Columbus, Ohio 43215

Re: Case No. 15-0360-EL-ESS

Docketing Division:

Pursuant to Rule 10 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-10(C), The Dayton Power and Light Company herewith electronically submits its Annual Report.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7906.

Sincerely,

Robert J. Adams

**Regulatory Operations** 

## BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Annual Report of

Pursuant to Rule 10 of the Electric Service and Safety Standards, Ohio Administrative Code 4901:1-10-10

Case No. 15-0360-EL-ESS

## ANNUAL REPORT OF THE DAYTON POWER AND LIGHT CO COMPANY

4901:1-10-10, ("DPL") submits the following Annual Report. The Report is attached. Pursuant to Rule 10 of the Electric Service and Safety Standards, Ohio, Administrative Code

Report Date & Time: March 20, 2015 10:03 am

DPL Inc

**Dayton Power and Light Co** 

Rule #10

2014

**Distribution System Reliability Report** 

Mr. 16. Spks) 3/20/15

### 1. 4901:1-10-(C)(1)

## CAIDI - Customer Average Interruption Duration Index (In Minutes)

	125.04 121.86 132.25	CAIDI Performance	CAIDI After Exclusions	CAIDI Before
CAIDI After Exclusions	CAIDI After Exclusions	w	<b>T</b>	,
	Standard	CAIDI Performance	CAIDI After Exclusions	CAIDI Be

### 2. 4901:1-10-(C)(1)

## SAIFI - System Average Interruption Frequency Index

0.88	SAIFI Performance Standard	ຸລ
0.82	SAIFI After Exclusions	b.
0.97	SAIFI Before Exclusions	c.

## 3. 4901:1-10-(C)(1) Supporting Data Report

		(G
574,993	Number Of Customers Served	a.
470,275	Number Of Customer Interruptions After Exclusions	b.
555,073	Number Of Customer Interruptions Before Exclusions	c.
57,305,654	Number Of Customer Minutes Interrupted After Exclusions	d.
73,408,274	Number Of Customer Minutes Interrupted Before Exclusions	е.

## 4. 4901:1-10-10(C)(2) Major Event Outage (MEO)

	10 724 911	22 581	Thunderstorm	06/23/2014
CAIDI SAIFI During MEO During MEO (in minutes)	Customer Minutes Interrupted During MEO	Customers Interrupted During MEO	Major Event Description	Major Event Date
e. f.	d.	c.	b.	'n

# 5.a. 4901:1-10-10(C)(2) Transmission Circuit Interruption Supporting Data

	01/07/2014	01/07/2014	01/06/2014	01/06/2014	01/05/2014	Date Transmission Outage Began	
Sidney - Amsterdam [6628]	Sidney {T} -	Celina - Celina - Coldwater [6688]	Transmission Bus - Transmission Bus	Celina - Celina - Coldwater [6688]	Garage Road {T} - Garage Road - New Westville [3302]	Reference ID Of Transmission Circuit Impacted	2.
	12:00 am	12:00 am	12:00 am	12:00 am	12:00 am	Time Outage Occurred	ω
	69	69	12	69	33	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
	Equipment/Hardware Failure	Scheduled/Planned Outage	Transmission Trouble	Galloping Conductors	Vehicle Accident/Auto Damage	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
	36,626	121,440	641,462	131,657	261,442	Total Length Of Interruption (in minutes)	6.

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02/17/2014	02/17/2014	01/28/2014	01/08/2014	01/08/2014	Date Transmission Outage Began	1.
Glady Run {T} - Glady Run - Jamestown - Xenia [6636]	Glady Run {T} - Glady Run - Jamestown - Xenia [6636]	Staunton {T} - Staunton - St. Paris [6657]	Sidney {T} - Sidney - Botkins [6631]	Sidney {T} - Sidney - Botkins [6631]	Reference ID Of Transmission Circuit Impacted	2.
12:00 am	12:00 am	12:00 am	12:00 am	12:00 am	Time Outage Occurred	3.
69	69	69	69	69	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
Ice/Sleet/Snow	Forced Outage	Equipment/Hardware Failure	Equipment/Hardware Failure	Forced Outage	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
840,079	34,880	148,553	206,692	4,560	Total Length Of Interruption (in minutes)	6.

	06/19/2014	06/18/2014		03/02/2014		02/17/2014	Date Transmission Outage Began	1.
[3308]	Indian Lake {T} - Indian Lake -	Darby {T} - Darby - Urbana [13811]	C.H. {I}- Washington C.H Wilmington [6637]	Washington	Indian Lake - New Hampshire [3308]	Indian Lake {T} -	Reference ID Of Transmission Circuit Impacted	2.
	12:00 am	12:00 am		12:00 am		12:00 am	Time Outage Occurred	3.
	33	138		69		33	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
	Equipment/Hardware Failure	Lightning		Galloping Conductors		lce/Sleet/Snow	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
	16,726	88,032		273,990		23,478	Total Length Of Interruption (in minutes)	6.

DPL Inc

	D Transi Outagi	06/19	06/2;	07/0	07/2
1.	Date Transmission Outage Began	06/19/2014	06/23/2014	07/08/2014	07/21/2014
2. Reference I	Reference ID Of Transmission Circuit Impacted	Transmission Bus - Transmission Bus	Southwestern {T} - Southwestern - Trebein [6686]	Amsterdam {T} - Amsterdam - Coldwater [6629]	Hutchings - Hutchings - Hillsboro (AEP) [13804]
Of	d ion	io io	ern ern - 386]	(T)- er	s - s - (EP)
3.	Time Outage Occurred	12:00 am	12:00 am	12:00 am	12:00 am
<b>4.</b> Size	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	12	69	69	138
	ts)				
5. Cause Of Outage Including Specific Type	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	Transmission Trouble	High Winds	Lightning	Unknown
<b>6.</b> Total Length Of	Total Length Of Interruption (in minutes)	213,663	64,719	28,628	33,490

09/25/2014	08/23/2014	08/23/2014	08/18/2014	Date Transmission Outage Began	1.
Atlanta - Atlanta - New Holland - Robinson Rd [6638]	Hutchings - Hutchings - Hillsboro (AEP) [13804]	Hutchings - Hutchings - Hillsboro (AEP) [13804]	Hutchings - Hutchings - Hillsboro (AEP) [13804]	Reference ID Of Transmission Circuit Impacted	2.
12:00 am	12:00 am	12:00 am	12:00 am	Time Outage Occurred	3.
69	138	138	138	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
Personnel Error	Other Electric Utility	Other Electric Utility	Other Electric Utility	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
30,444	33,773	13,832	31,353	Total Length Of Interruption (in minutes)	6.

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16	10	5	5	Tra Out	
10/16/2014	10/16/2014	10/07/2014	10/07/2014	Date Transmission Outage Began	1.
Transmission Bus - Transmission Bus	Transmission Bus - Transmission Bus	Indian Lake {T} - Indian Lake - New Hampshire [3308]	Indian Lake {T} - Indian Lake - New Hampshire [3308]	Reference ID Of Transmission Circuit Impacted	2.
12:00 am	12:00 am	12:00 am	12:00 am	Time Outage Occurred	ယ
12	12	33	33	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
Transmission Trouble	Transmission Trouble	Equipment/Hardware Failure	Scheduled/Planned Outage	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
129,282	126,497	6,373	3,769	Total Length Of Interruption (in minutes)	б.

12/29/2014	12/24/2014	11/24/2014	Date Transmission Outage Began	<del>.</del>
Hutchings - Hutchings - Crystal [6602]	Wilmington {T} - Wilmington - Highland (AEP) [6658]	Caesars Creek {T} - Caesars Creek - Webb Road - Wilmington [6917]	Reference ID Of Transmission Circuit Impacted	2.
12:00 am	12:00 am	12:00 am	Time Outage Occurred	3.
69	69	69	Size (in kilovolts) Of Transmission Circuit Or Equipment Involved	4.
Vehicle Accident/Auto Damage	Equipment/Hardware Failure	Trees Out of ROW	Cause Of Outage Including Specific Type Of Equipment And/Or Facility Causing Interruption	5.
986,063	706,675	139,530	Total Length Of Interruption (in minutes)	6.

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Date The Transmission Outage Began         Customer Minutes The Number Of Transmission Outage Began         Customer Minutes Interrupted Per Transmission Outage         Customer Minutes Distribution Outage         The Number Of Each Of The Distribution Circuits Interrupted By The Oirouts Interruption Outage         Circuits Interrupted By The Oirouts Interruption Interruption Oirouts Interruption Oirouts Interruption Interruption Oirouts Interruption Oirouts Interruption Oirouts Interruption Interruption Oirouts Interruption Oirouts Interruption Interruption Oirouts Inte
Customer Minutes Interrupted Per Distribution Transmission Circuits Outage  261,442  1 New Westville {D} - MB1201  36,626  36,626  121,441  3 Rockford - KE1201  McCartysville - BG1201  Rockford - KE1202  Rockford - KE1201  Rockford - KE1201  Rockford - KE1201  Rockford - KE1203  Rockford - KE1201  Rockford - KE1203  Rockford - KE1201  Rockford - KE1203  Rockford - KE1201  Rockford - KE1201  Rockford - KE1201
The Number Of Distribution Circuits Impacted  1 New Westville {D} - MB1201 1 Rockford - KE1201 2 Rockford - KE1202 Rockford - KE1203 Kuther Road {D} - BR1201 Kuther Road {D} - BR1201 McCartysville - BG1201 Rockford - KE1202 Rockford - KE1203 Rockford - KE1203 Rockford - KE1203 Rockford - KE1203 Rockford - KE1201 Rockford - KE1201 Rockford - KE1201
Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption  New Westville {D}-MB1201  Rockford - KE1201  Rockford - KE1202  Rockford - KE1203  Kuther Road {D} - BR1201  Kuther Road {D} - BR1201  McCartysville - BG1201  McCartysville - BG1201  Rockford - KE1202  Rockford - KE1203
56 S 2
Customers Interrupted By Distribution Circu Reference ID  1,434  486  1,046  301  1,153  70  196  486  1,043  391
Customer Minutes Interrupted By Distribution Circuit Reference ID  261,442  131,657  520,716  120,746  1,806  9,240  6,918  1,610  17,052  30,740  65,970  24,731

### **Distribution System Reliability Report** Dayton Power and Light Co Rule #10

DPL Inc

02/17/2014						01/28/2014	01/08/2014				01/08/2014	Date The Transmission Outage Began	1.
91						1,513	570				5,050	Customers Interrupted Per Transmission Outage	2.
23,478						148,553	4,560				206,692	Customer Minutes Interrupted Per Transmission Outage	ω
1						6	1				4	The Number Of Distribution Circuits Impacted	4.
New Hampshire {D} - ED1202	St. Paris {D} - DS1204	Botkins {D} - BI1201	Cisco - BJ1206	Cisco - BJ1204	Cisco - BJ1202	Botkins {D} - BI1201	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	5.					
91	29	28	78	51	446	881	570	812	1,376	2,292	570	Customers Interrupted By Distribution Circuit Reference ID	6.
23,478	7,714	6,832	12,480	6,783	45,938	68,806	4,560	32,588	55,223	91,986	26,895	Customer Minutes Interrupted By Distribution Circuit Reference ID	7.

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605	9	Mechanicsburg - DE1201	2	88,032	1,310	06/18/2014
99,308	1,361	Sabina - HC1204				
92,376	1,266	Sabina - HC1202				
37,286	511	Air Park - HP1209				
2,700	37	Air Park - HP1205				
17,731	243	Air Park - HP1203				
24,590	337	Air Park - HP1201	6	273,991	3,755	03/02/2014
34,880	2,180	Jamestown {D} - GH1201	1	34,880	2,180	02/17/2014
416,081	1,159	South Charleston - GS1204				
132,736	2,176	Jamestown {D} - GH1201				
123,026	898	Cedarville - GG1204				
168,236	1,228	Cedarville - GG1202	4	840,079	5,461	02/17/2014
Customer Minutes Interrupted By Distribution Circuit Reference ID	Customers Interrupted By Distribution Circuit Reference ID	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	The Number Of Distribution Circuits Impacted	Customer Minutes Interrupted Per Transmission Outage	Customers Interrupted Per Transmission Outage	Date The Transmission Outage Began
7.	6.	5.	4.	ß	2.	1.

**DPL Inc** 

09/25/2014		08/23/2014	08/18/2014	07/21/2014	07/08/2014	06/23/2014			06/19/2014	06/19/2014		Date The Transmission Outage Began	1.
1,162			886	586	495	574			1,532	92		Customers Interrupted Per Transmission Outage	2.
30,444	13,832	33,773	31,353	33,490	28,628	64,719			213,663	16,726		Customer Minutes Interrupted Per Transmission Outage	3.
_	1	_	1	1	1	1			3	1		The Number Of Distribution Circuits Impacted	4.
New Holland - JH1202	Middleboro - HM1202	Middleboro - HM1202	Middleboro - HM1202	Middleboro - HM1202	Chickasaw - KH1202	Yellow Springs {D} - GC1201	Loramie - BE1205	Loramie - BE1203	Loramie - BE1201	New Hampshire {D} - ED1202	Mechanicsburg - DE1203	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	55
1,162	988	988	988	985	495	574	465	446	621	92	1,301	Customers Interrupted By Distribution Circuit Reference ID	.თ
30,444	13,832	33,773	31,353	33,490	28,628	64,719	64,852	62,202	86,609	16,726	87,427	Customer Minutes Interrupted By Distribution Circuit Reference ID	7.

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12/24/2014	The state of the second		11/24/2014			10/16/2014			10/16/2014		10/07/2014	Date The Transmission Outage Began	<del>.</del>
	4,144		2,061			4,502			4,405		92	Customers Interrupted Per Transmission Outage	2.
	706,676		139,529			129,283			126,496	6,373	3,769	Customer Minutes Interrupted Per Transmission Outage	μ
	7		2			ω			3	1	1	The Number Of Distribution Circuits Impacted	4.
Martinsville - HD1204	Martinsville - HD1202	Webb Road - HW1204	Webb Road - HW1202	Shiloh {D} - AP1206	Shiloh {D} - AP1204	Shiloh {D} - AP1202	Shiloh {D} - AP1207	Shiloh {D} - AP1205	Shiloh {D} - AP1203	New Hampshire {D} - ED1202	New Hampshire {D} - ED1202	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	5.
677	1,522	926	1,135	2,054	1,297	1,151	1,846	923	1,636	92	92	Customers Interrupted By Distribution Circuit Reference ID	6.
103,175	361,932	62,690	76,839	58,984	37,246	33,053	53,011	26,505	46,980	6,373	3,769	Customer Minutes Interrupted By Distribution Circuit Reference ID	7.

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12/29/2014		Date The Transmission Outage Began	<b>.</b> -
9,652		Customers Interrupted Per Transmission Outage	2.
986,062		Customer Minutes Interrupted Per Transmission Outage	ω.
ហ		The Number Of Distribution Circuits Impacted	4
Camden - MK1202  Camden - MK1204  Camden - MK1206  Germantown - QF1201  Germantown - QF1202  Germantown - QF1205  Gratis - MG1203	Martinsville - HD1206  Martinsville - HD1206  Martinsville - HD1206  New Vienna - JV1202  New Vienna - JV1204	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	Ċι
1,199 1,739 34 1,272 1,490 1,563 857	208 236 173 227 2,101	Customers Interrupted By Distribution Circuit Reference ID	ō.
108,090 156,771 3,065 44,350 51,951 54,497 80,472	25,373 41,241 44,080 22,371 108,504	Customer Minutes Interrupted By Distribution Circuit Reference ID	7.

### **Distribution System Reliability Report** Dayton Power and Light Co Rule #10

DPL Inc

5.b. 4901:1-10-10(C)(2) Distribution Circuits Impacted By Transmission Outage(s) Supporting Data

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					Date The Transmission Outage Began	1.
					Customers Interrupted Per Transmission Outage	2.
					Customer Minutes Interrupted Per Transmission Outage	3.
					The Number Of Distribution Circuits Impacted	4.
Gratis - MG1205 Gratis - MG1205	Gratis - MG1205 Gratis - MG1205	Gratis - MG1205 Gratis - MG1205	Gratis - MG1205	Gratis - MG1205	Circuit Reference ID For Each Of The Distribution Circuits Impacted By The Interruption	5.
215 122	118 223	203 79	340	198	Customers Interrupted By Distribution Circuit Reference ID	6.
143,075 86,067	31,455 97,555	41,754 16,246	52,864	17,850	Customer Minutes Interrupted By Distribution Circuit Reference ID	7.

Dayton Power and Light Co Rule #10 2014 Distribution System Reliability Report

# 5.c. 4901:1-10-10(C)(2) Index Values During Transmission Outage(s) Supporting Data

.1	2.	ω
Date Transmission Outage Began	CAIDI For Period Of Outage (minutes)	SAIFI For Period Of Outage
01/05/2014	182	0.00
01/06/2014	271	0.00
01/06/2014	447	0.00
01/07/2014	11	0.01
01/07/2014	63	0.00
01/08/2014	8	0.00
01/08/2014	41	0.01
01/28/2014	98	0.00
02/17/2014	258	0.00

# 5.c. 4901:1-10-10(C)(2) Index Values During Transmission Outage(s) Supporting Data

07/21/2014	07/08/2014	06/23/2014	06/19/2014	06/19/2014	06/18/2014	03/02/2014	02/17/2014	02/17/2014	Date Transmission Outage Began	1.	
34	58	113	139	182	67	73	154	16	CAIDI For Period Of Outage (minutes)	2.	
0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	SAIFI For Period Of Outage	μ	

DPL Inc
Dayton Power and Light Co
Rule #10
2014
Distribution System Reliability Report

# 5.c. 4901:1-10-10(C)(2) Index Values During Transmission Outage(s) Supporting Data

11/24/2014	10/16/2014	10/16/2014	10/07/2014	10/07/2014	09/25/2014	08/23/2014	08/23/2014	08/18/2014	Date Transmission Outage Began	1.
68	29	29	69	41	26	34	14	32	CAIDI For Period Of Outage (minutes)	2.
0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	SAIFI For Period Of Outage	ω

# 5.c. 4901:1-10-10(C)(2) Index Values During Transmission Outage(s) Supporting Data

12/29/2014	12/24/2014	Date Transmission Outage Began	
014	2014	egan .	
102	171	CAIDI For Period Of Outage (minutes)	2.
0.02	0.01	SAIFI For Period Of Outage	3.

# 6.a. 4901:1-10-10(C)(3)(a) Data Excluding Major Events And Transmission Outages

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
Animal/Bird	2,372	53,391	4,656,281
Cold Load Pickup	O	558	136,551
Equipment/Hardware Failure	2,313	152,486	20,251,348
Forced Outage	469	52,202	3,584,707
Galloping Conductors	-	-3	59
High Winds	409	25,569	7,208,327
lce/Sleet/Snow	47	2,710	489,807
Lightning	1,464	43,710	5,268,727
Other	33	4,863	202,394
Other Electric Utility	0	0	0
Overload	46	3,807	979,068
Personnel Error	31	1,627	117,990
Scheduled/Planned Outage	1,721	25,511	1,542,271
Transmission Trouble	0	0	0
Tree Trimmers, Company	13	106	12,378
Tree Trimmers, Customer	88	1,249	169,700
Trees Inside ROW	175	12,483	1,678,403
Trees Out of ROW	620	23,670	3,683,114

# 6.a. 4901:1-10-10(C)(3)(a) Data Excluding Major Events And Transmission Outages

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
UG, Const./Dig-Ins	96	1,355	224,200
Unbalance	_	1,495	8,173
Undesired Relay Operation		1,915	295,369
Unknown	1,008	27,481	2,913,426
Vandalism	46	436	54,549
Vehicle Accident/Auto Damage	276	33,612	3,845,907
Water/Moisture	2	38	16,397

## 6.b. 4901:1-10-10(C)(3)(b) Data For Major Events Only

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
Animal/Bird	13	168	15,409
Cold Load Pickup	0	0	0
Equipment/Hardware Failure	15	121	99,573
Forced Outage	_	69	18,022
Galloping Conductors	0	0	0
High Winds	54	3,856	4,374,330
lce/Sleet/Snow	0	0	0
Lightning	84	15,026	4,976,806
Other	0	0	0
Other Electric Utility	0	0	0
Overload	0	0	0
Personnel Error	0	0	0
Scheduled/Planned Outage	ហ	157	9,565
Transmission Trouble	0	0	0
Tree Trimmers, Company	0	0	0
Tree Trimmers, Customer	0	0	0
Trees Inside ROW	11	307	354,274

6.b. 4901:1-10-10(C)(3)(b) Data For Major Events Only

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
Trees Out of ROW	25	2,084	623,825
UG, Const./Dig-Ins	0	0	0
Unbalance	0	0	0
Undesired Relay Operation	0	0	0
Unknown	თ	1,631	151,123
Vandalism	0	0	0
Vehicle Accident/Auto Damage	o	0	0
Water/Moisture	_	162	101,984

# 6.c. 4901:1-10-10(C)(3)(c) Data For Transmission Outages Only

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
Animal/Bird	0	0	0
Cold Load Pickup	0	0	0
Equipment/Hardware Failure	o	14,151	1,121,644
Forced Outage	N	2,750	39,440
Galloping Conductors	2	4,241	405,647
High Winds	_	574	64,719
Ice/Sleet/Snow	N	5,552	863,557
Lightning	N	1,805	116,660
Other	О	0	0
Other Electric Utility	ω	2,964	78,958
Overload	0	0	0
Personnel Error	-	1,162	30,444
Scheduled/Planned Outage	N	2,012	125,209
Transmission Trouble	4	11,874	1,110,904
Tree Trimmers, Company	0	0	0
Tree Trimmers, Customer	0	0	0
Trees Inside ROW	0	0	0

# 6.c. 4901:1-10-10(C)(3)(c) Data For Transmission Outages Only

... Continued ...

Outage Cause	Events	Customers Interrupted	Customer Minutes Interrupted
Trees Out of ROW	_	2,061	139,530
UG, Const./Dig-Ins	0	0	0
Unbalance	0	0	0
Undesired Relay Operation	0	0	0
Unknown	_	985	
Vandalism	0	0	0
Vehicle Accident/Auto Damage	2	11,086	1,247,505
Water/Moisture	0	0	0

## 7. 4901:1-10-(C)(4) Momentary Interruptions

Total Number = 756

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

3/31/2015 3:37:11 PM

in

Case No(s). 15-0360-EL-ESS

Summary: Annual Report of Electric Distribution System Reliability Pursuant to Rule 4901:1-10-10 for the year 2014 electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company