



March 24, 2015

Public Utilities Commission of Ohio  
Attn: Docketing Division  
11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215-3793

RE: In the Matter of the Application of Duke Energy Ohio to Set its Electric Security Stabilization Rider	) Case No. 89-6002-EL-TRF ) Case No. 11-6001-EL-RDR ) <i>(In the Matter of the Informational          Filings Authorized as Part of Duke          Energy Ohio Inc.'s Standard          Service Offer)</i>
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Dear Docketing Division:

Per the terms of the tariff for the Electric Security Stabilization Rider, “[t]he revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.”

Enclosed for filing, pursuant to the above referenced case, is a revised copy of the applicable tariff to become effective for bills rendered beginning with the first billing cycle in April 2015.

Sheet No. 113.6 Rider ESSC Electric Security Stabilization Rider

Very Truly Yours,

Jim Ziolkowski

**RIDER ESSC**

**ELECTRIC SECURITY STABILIZATION RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

**CHARGES**

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
<b>Rates RS, RS3P, RSLI, Residential Service</b>	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	(\$0.001246)
Winter, Additional kWh	(\$0.000288)
<b>Rate ORH, Optional Residential Service with Electric Space Heating</b>	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Summer, kWh greater than 150 times demand	\$0.000000
Winter, First 1000 kWh	(\$0.001136)
Winter, Additional kWh	(\$0.000431)
Winter, kWh greater than 150 times demand	(\$0.000148)
<b>Rate TD-13, Optional Time-of-Day Rate For Residential Service With Advance Metering</b>	
Summer, On Peak	\$0.000000
Winter, On Peak	(\$0.007539)
Off Peak	(\$0.000934)
<b>Rate TD, Optional Time-of-Day Rate</b>	
Summer, On-Peak kWh	\$0.000000
Summer, Off-Peak kWh	\$0.000000
Winter, On-Peak kWh	(\$0.007539)
Winter, Off-Peak kWh	(\$0.000934)

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

**CHARGES (Contd.)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 1000 kWh	(\$0.001311)
Winter, Additional kWh	(\$0.000314)
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	(\$0.150777)
Additional kW	(\$0.076848)
Billing Demand Times 300	(\$0.000361)
Additional kWh	(\$0.000123)
Rate GS-FL, Optional Unmetered for Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	(\$0.000657)
kWh Less Than 540 Hours	(\$0.000689)
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	(\$0.000657)
Rate EH, Optional Rate for Electric Space Heating	
All kWh	(\$0.000393)
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.000000
Summer, Next 3200 kWh	\$0.000000
Summer, Additional kWh	\$0.000000
Winter, First 2800 kWh	(\$0.000962)
Winter, Next 3200 kWh	(\$0.000160)
Winter, Additional kWh	\$0.000044
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	(\$0.191240)
Additional kW	(\$0.155774)
Billing Demand Times 300	(\$0.000498)
Additional kWh	(\$0.000207)
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	(\$0.217862)
Additional kVA	(\$0.128344)
Billing Demand Times 300	(\$0.000218)
Additional kWh	(\$0.000126)

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Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: March 20, 2015

Issued by James P. Henning, President

Effective: April 1, 2015

**CHARGES (Continued)**

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh	(\$0.000329)
Rate SL, Street Lighting Service All kWh	(\$0.000329)
Rate OL, Outdoor Lighting Service All kWh	(\$0.000329)
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	(\$0.000329)
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	(\$0.000329)
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	(\$0.000329)
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	(\$0.000329)
Units – All kWh	(\$0.000329)
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	(\$0.000329)

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 89-6002-EL-TRF, 11-6001-EL-RDR**

Summary: Tariff Duke Energy Ohio Revised ESSC April 2015 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim