



Regulatory Operations

March 24, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs correcting a clerical oversight from the December 30, 2014 final Tariff filing which had an effective date of January 1, 2015. This filing does not involve the rate. It simply lists the Storm Cost Recovery Rider on the Distribution Tariffs.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Fifty-Fifth Revised	Tariff Index	2	March 1, 2015
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D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment- Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
<u>TARIFFS</u>				
D17	Twelfth Revised	Residential	2	January 1, 2015
D18	Twelfth Revised	Residential Heating	3	January 1, 2015
D19	Twelfth Revised	Secondary	4	January 1, 2015
D20	Twelfth Revised	Primary	3	January 1, 2015

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

Issued March 24, 2015

Effective March 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Eleventh Revised	Primary-Substation	3	January 1, 2015
D22	Tenth Revised	High Voltage	3	January 1, 2015
D23	Twelfth Revised	Private Outdoor Lighting	3	January 1, 2015
D24	Eleventh Revised	School	2	January 1, 2015
D25	Eleventh Revised	Street Lighting	4	January 1, 2015
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2015
D29	Tenth Revised	Reconciliation Rider Nonbypassable	1	March 1, 2015
D30	Fourth Revised	Storm Cost Recovery Rider	1	January 1, 2015
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Ninth Revised	Economic Development Rider	1	November 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

Issued March 24, 2015

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twelfth Revised Sheet No. D17
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

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Twelfth Revised Sheet No. D17
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Reconciliation Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G11 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

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Twelfth Revised Sheet No. D18
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Reconciliation Rider on Sheet No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G12 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

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Twelfth Revised Sheet No. D19
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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0116935 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Reconciliation Rider No. D29.
Storm Cost Recovery Rider on Sheet No. D30.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.
Energy Efficiency Rider on Sheet No. D38.
Economic Development Cost Recovery Rider on Sheet No. D39.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

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ELECTRIC DISTRIBUTION SERVICE
SECONDARY

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G13 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0041815 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Eleventh Revised Sheet No. D21
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G14 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

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ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Tenth Revised Sheet No. D22
Cancels
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G15 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

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Effective January 1, 2015

Issued by
THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or

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ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THOMAS A. RAGA, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G16 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$5.52414 per lamp, 9,500 Lumens High Pressure Sodium	39
\$5.79499 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

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ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-3062-EL-RDR dated December 17, 2014 of the Public Utilities Commission of Ohio.

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Issued by
THOMAS A. RAGA, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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Eleventh Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G17 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

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MacGregor Park
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Eleventh Revised Sheet No. D24
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
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Eleventh Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G18 and Transmission Service under Transmission Cost Recovery Rider – Bypassable Sheet No. T9. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Reconciliation Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Cost Recovery Rider on Sheet No. D39.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	MONTHLY <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

	MONTHLY
<u>MERCURY</u>	<u>--kWh--</u>
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

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THE DAYTON POWER AND LIGHT COMPANY
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Eleventh Revised Sheet No. D25
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Summary: Notice of final Tariffs - D2, D17, D18, D19, D20, D21, D22, D23, D24, D25
electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company