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March 5, 2015

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 15-206-GA-GCR

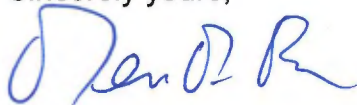
Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rates to be effective for billing purposes on March 1, 2015.

Thank you for your attention to this matter.

Sincerely yours,



Devin D. Parram

DDP:kk  
Enclosures

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2015**

EXPECTED GAS COST (EGC)	\$	5.4125 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.1910) /MCF
ACTUAL ADJUSTMENT (AA)	\$	2.0420 /MCF
		<hr/>
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$ 7.2635 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/15 - 03/31/15

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 291,969
UTILITY PRODUCTION EXPECTED GAS COST	\$ -
INCLUDABLE PROPANE EXPECTED GAS COST	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$ 291,969
TOTAL ANNUAL SALES	53,943 MCF
EXPECTED GAS COST (EGC) RATE	<hr/> \$ 5.4125

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.1910) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<hr/> \$ (0.1910) /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3269 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3956 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.8061 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.5134 /MCF
ACTUAL ADJUSTMENT (AA)	<hr/> \$ 2.0420 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

2-27-15

BY:

Marty Whelan  
Marty Whelan

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2015  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED December 31, 2014

SUPPLIER NAME		EXPECTED GAS COST AMOUNT				MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION				
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 03/01/15 - 03/31/15							
BP	\$	-	\$ 3,011.37	\$	-	\$	3,011.37
CONSTELLATION NEW ENERGY	\$	-	\$ 257,252.55	\$	-	\$	257,252.55
SEQUENT ENERGY MANAGEMENT	\$	-	\$ -	\$	-	\$	-
GREAT PLAINS EXPLORATION	\$	-	\$ 3,295.20	\$	-	\$	3,295.20
COBRA PIPELINE	\$	-	\$ -	\$ 24,842.50	\$	-	24,842.50
OTP	\$	-	\$ -	\$ 3,178.14	\$	-	3,178.14
NorthCoast	\$	-	\$ -	\$ 389.50	\$	-	389.50
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$	-	\$ 263,559.12	\$ 28,410.14	\$	- \$ 291,969.26
(C) OTHER GAS COMPANIES (SCH I-B)		\$	-	\$ -	\$ -	\$	-
(D) OHIO PRODUCERS (SCH I-B)		\$	-	\$ -	\$ -	\$	-
TOTAL PRIMARY GAS SUPPLIERS		\$	-	\$ -	\$ -	\$	-

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 291,969.26

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/5/2015 5:48:35 PM**

**in**

**Case No(s). 15-0206-GA-GCR**

Summary: Report of GCR Calculation Rates Effective March 1, 2015 electronically filed by Mr. Devin D. Parram on behalf of Brainard Gas