# **Renewal Instructions for Aggregator/Power Brokers**

**I. Where to File**: Applications should be sent to: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus Ohio 43215-3793.

**II. What to File:** Applicant must submit one original notarized application signed by a principal officer and three copies including all exhibits, affidavits, and other attachments. All attachments, affidavits, and exhibits should be clearly identified. For example, Exhibit A-10 should be marked "Exhibit A -10 'Corporate Structure." All pages should be numbered and attached in a sequential order.

# <u>VERY IMPORTANT: The renewal application must be docketed in the applicant's original EL-AGG case number.</u>

**III. Renewal Application Form:** The renewal application is available on the Commission's web site, <u>www.puco.ohio.gov</u> or directly from the Commission at: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus Ohio 43215- 3793.

**IV. Confidentiality:** An applicant may file financial statements, financial arrangements, and forecasted financial statements under seal. If these exhibits are filed under seal, they will be afforded protective treatment for a period of six years from the date of the certificate for which the information is being provided.

An applicant may file a motion for a protective order for other information not filed under seal per the previous paragraph. If the motion is filed in conformance with rule 4901:1-24-07 of the Administrative Code, it shall be automatically approved on the thirty-first day after the date of filing and the information shall be afforded protective treatment for a period of six years from the date of the certificate for which the information is being provided, unless the commission or an attorney examiner appointed by the commission rules otherwise.

At the expiration of the six-year period provided for in the previous paragraphs, the information will be automatically released into the open record. An applicant wishing to extend a protective order beyond the six-year time period must comply with paragraph (F) of rule 4901-1-24 of the Administrative Code.

**V. Commission Process for Approval:** An application for renewal shall be made on forms approved and supplied by the Commission. The applicant shall complete the appropriate application renewal form in its entirety and supply all required attachments, affidavits, and evidence of capability specified by the form at the time an application is filed. The Commission renewal process begins when the Commission's Docketing Division receives and time/date stamps the application. An incomplete application may be suspended or rejected. An application that has been suspended as incomplete may cause delay in certification.

The Commission may approve, suspend, or deny a renewal application within 30 days. If the Commission does not act within 30 days, the renewal application is deemed automatically approved on the 31st day after the official filing date. If the Commission suspends the application, the Commission shall notify the applicant of the reasons for such suspension and may direct the applicant to furnish additional information. The Commission shall act to approve or deny a suspended application within 90 days of the date that the application was suspended. Upon Commission approval, the applicant shall receive notification of approval and a numbered certificate that specifies the service(s) for which the applicant is certified and the dates for which the certificate is valid.

Unless otherwise specified by the Commission, a competitive retail electric service provider's certificate is valid for a period of two years, beginning and ending on the dates specified on the certificate. The applicant may renew its certificate in accordance with Rule 4901:1-24-09 of the Ohio Administrative Code.

CRES (competitive retail electric service) providers shall inform the Commission of any material change to the information supplied in a certification application within thirty days of such material change in accordance with Rule 4901:1-24-10 of the Ohio Administrative Code.

**VI. Questions:** Questions regarding filing procedures should be directed to <u>CRES@puc.state.oh.us</u>

**VII. Governing Law:** The certification/renewal of competitive retail electric suppliers is governed by Chapter 4901:1-24 of the Ohio Administrative Code, Chapter 4901:1-21 of the Ohio Administrative Code, and Section 4928.08 of the Ohio Revised Code.

**Ohio** Public Utilities Commission

Original AGG	¥7
<b>Case Number</b>	Version
EL-AGG	

## **RENEWAL APPLICATION FOR AGGREGATORS/POWER BROKERS**

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-10 Corporate Structure). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

# A. <u>RENEWAL INFORMATION</u>

# A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name	
Address	
PUCO Certificate # and Dat	te Certified
Telephone #	Web site address (if any)

# A-2 List name, address, telephone number and web site address under which Applicant will do business in Ohio

 Legal Name\_\_\_\_\_\_

 Address\_\_\_\_\_\_

 Telephone #\_\_\_\_\_\_

 Web site address (if any)\_\_\_\_\_\_

### A-3 List all names under which the applicant does business in North America

A-4 Contact person for regulatory or emergency matters

Name		
Title		
Business address		
Telephone #	Fax #	
E-mail address (if any)		

### A-5 Contact person for Commission Staff use in investigating customer complaints

Name		
Title		
Business address		
Telephone #	Fax #	
E-mail address (if any)		

### A-6 Applicant's address and toll-free number for customer service and complaints

Customer Service address		
Toll-free Telephone #	Fax #	
E-mail address (if any)		

### A-7 Applicant's federal employer identification number #\_\_\_\_\_

### A-8 Applicant's form of ownership (check one)

? Sole Proprietorship	? Partnership
? Limited Liability Partnership (LLP)	? Limited Liability Company (LLC)
? Corporation	? Other

### PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- A-9 <u>Exhibit A-9 "Principal Officers, Directors & Partners"</u> provide the names, titles, addresses and telephone numbers of the applicant's principal officers, directors, partners, or other similar officials.
- A-10 <u>Exhibit A-10 "Corporate Structure,"</u> provide a description of the applicant's corporate structure, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers and companies that aggregate customers in North America.

# B. <u>APPLICANT MANAGERIAL CAPABILITY AND EXPERIENCE</u>

### PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- **B-1** <u>Exhibit B-1 "Jurisdictions of Operation,"</u> provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services including aggregation services.
- **B-2** Exhibit B-2 "Experience & Plans," provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

- **B-3** Exhibit B-3 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.
- B-4 Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years.
  ? No
  ? Yes

If yes, provide a separate attachment labeled as **Exhibit B-4 ''Disclosure of Consumer Protection Violations''** detailing such violation(s) and providing all relevant documents.

**B-5** Disclose whether the applicant or a predecessor of the applicant has had any certification, license, or application to provide retail or wholesale electric service including aggregation service denied, curtailed, suspended, revoked, or cancelled within the past two years.

? No ? Yes

If yes, provide a separate attachment labeled as <u>Exhibit B-5</u> "Disclosure of <u>Certification Denial</u>, <u>Curtailment</u>, <u>Suspension</u>, or <u>Revocation</u>" detailing such action(s) and providing all relevant documents.

# C. <u>FINANCIAL CAPABILITY AND EXPERIENCE</u>

## PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- C-1 <u>Exhibit C-1 "Annual Reports,"</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why.
- C-2 **Exhibit C-2 "SEC Filings,"** provide the most recent 10-K/8-K Filings with the SEC. If applicant does not have such filings, it may submit those of its parent company. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.
- C-3 <u>Exhibit C-3 "Financial Statements,"</u> provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business.

- C-4 <u>Exhibit C-4 "Financial Arrangements,"</u> provide copies of the applicant's financial arrangements to conduct CRES as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.).
- C-5 <u>Exhibit C-5 "Forecasted Financial Statements,"</u> provide two years of forecasted financial statements (balance sheet, income statement, and cash flow statement) for the applicant's CRES operation, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer.
- C-6 <u>Exhibit C-6 "Credit Rating,"</u> provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Dun and Bradstreet Information Services, Fitch IBCA, Moody's Investors Service, Standard & Poors, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant.
- C-7 <u>Exhibit C-7 "Credit Report,"</u> provide a copy of the applicant's credit report from Experion, Dun and Bradstreet or a similar organization.
- C-8 <u>Exhibit C-8 "Bankruptcy Information,"</u> provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 <u>Exhibit C-9 "Merger Information,"</u> provide a statement describing any dissolution or merger or acquisition of the applicant within the five most recent years preceding the application.

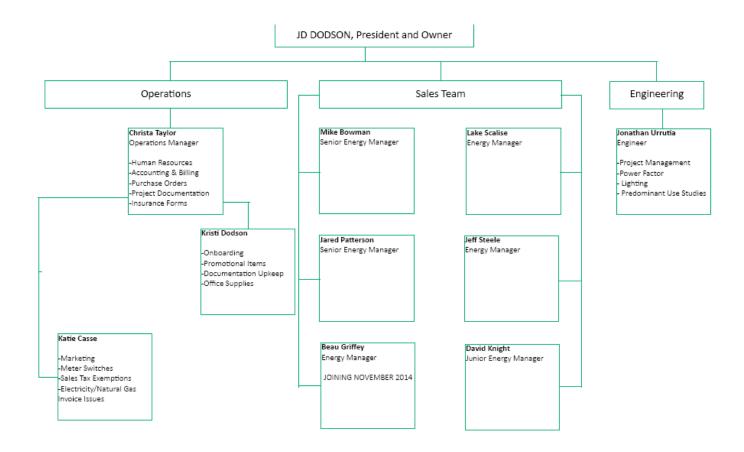
CHRISTA M. TAYLOR NOTARY PUBLIC Signature of Applicant & Title State of Texas Comm. Exp. 12-10-2018 Sworn and subscribed before me this <u>15</u> day of <u>January</u>, <u>2015</u> Month Month Christe Taylor, Operations Print Name and Title Mgr. Signature of official administering oath My commission expires on 12-10–18



# A: RENEWAL INFORMATION Exhibit A-9 "Principal Officers, Directors & Partners"

James "JD" Dodson President 19111 North Dallas Pkwy Suite 125 Dallas, TX 75287 PH: 469.759.1451

# Exhibit A-10 "Corporate Structure"



# **B. Applicant Managerial Capability and Experience Exhibit B-1 "Jurisdictions of Operation"**

Rapid Power Management, LLC is in licensed or in the process of becoming licensed in the following states:

Illinois	Pennsylvania
Massachusetts	
Texas	New Jersey
Washington DC	Delaware
Ohio	Maryland
Connecticut	

# Exhibit B-2 "Experience and Plans"

Rapid Power Management has been providing consulting services in Texas since 2002. Throughout the years Rapid Power Management has expanded to do business in multiple other states. Our company does not provide contracts or contracted services to the customer. The customer signs a contract with the retail electric provider, who will also be billing the customer directly. Rapid Power Management, LLC simply provides consulting services to the customer.

# Exhibit B-3 "Disclosure of Liabilities and Investigations"

N/A

# C: FINANCIAL CAPABILITY AND EXPERIENCE Exhibit C-1 "Annual Reports"

Rapid Power Management is a private company, therefore excused from providing any annual reports to shareholders.

# Exhibit C-2 "SEC Filings"

Rapid Power Management is a private company, therefore excused from filing with the SEC.

## **Exhibit C-3 "Financial Statements"**

Please see pages 10 - 15 for the most recent financial statements Rapid Power Management has available.

# Rapid Power Management, LLC Financial Statements

December 31, 2013 and 2012



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### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

*To the Shareholders:* Rapid Power Management, LLC Dallas, Texas

We have compiled the accompanying balance sheets of Rapid Power Management, LLC, a sub chapter S Corporation (hereafter, the Company) as of December 31, 2013 and 2012, and the related statements of income and retained earnings for the years then ended. We have not audited or reviewed the accompanying financial statements, and accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with accounting principles generally accepted in the United States of America.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Management has elected to omit substantially all of the disclosures and the statements of cash flows required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Company's assets, liabilities, equity, revenues and expenses. Accordingly, the financial statements are not designed for those who are not informed about such matters.

Kully

Baker, Ford & Company, PLLC April 30, 2014

Balance Sheets December 31, 2013 and 2012

### ASSETS

		2013		2012
CURRENT ASSETS Cash in bank	\$	712 020	\$	1 020 090
Accounts receivable, trade (net of allowance for doubtful accounts	Φ	713,089	φ	1,039,080
of \$0 at December 31, 2013 and 2012)		339,753		205,453
Unbilled revenues		-		67,632
TOTAL CURRENT ASSETS		1,052,842		1,312,165
PROPERTY AND EQUIPMENT				
Automobiles		61,018		-
Office equipment / furniture		149,283		189,957
Leasehold improvements		-		4,832
Equipment		-		14,677
Less accumulated depreciation		(93,798)		(136,129)
NET PROPERTY AND EQUIPMENT		116,503		73,337
OTHER ASSETS				
Website development		104,946		47,564
Accumulated amortization		(24,336)		(44,610)
Rent deposit		6,135		6,135
OTHER ASSETS, NET		86,745		9,090
	\$	1,256,091	\$	1,394,592

See Independent Accountants' Compilation Report

Balance Sheets December 31, 2013 and 2012

### LIABILITIES AND MEMBERS' EQUITY

	2013		2012	
CURRENT LIABILITIES				
Accounts payable	\$	74,756	\$	33,606
Sales tax payable		13,874		9,459
Unearned revenue		23,178		-
Payroll liabilities		908		-
TOTAL CURRENT LIABILITIES		112,715		43,065
TOTAL LIABILITIES		112,715		43,065
		,		,
MEMBERS' EQUITY				
Members' equity		1,143,376		1,351,527
TOTAL MEMBERS' EQUITY		1,143,376		1,351,527
	\$	1,256,091	\$	1,394,592

See Independent Accountants' Compilation Report

Statements of Operations and Retained Earnings For the years ended December 31, 2013 and 2012

	2013		2012		
SALES	\$	2,641,666	\$	2,395,576	
COST OF GOODS SOLD		790,270		593,487	
GROSS PROFIT		1,851,396		1,802,089	
GENERAL AND ADMINISTRATIVE EXPENSES		1,421,803		1,505,403	
INCOME FROM OPERATIONS		429,593		296,685	
OTHER INCOME AND (EXPENSE)					
Interest income		378		228	
Depreciation and amortization expense		(22,367)		(39,357)	
Gain (loss) on disposal of assets		(15,977)		-	
Other income and (expense), net		(23,211)		(8,822)	
NET INCOME		368,416		248,735	
MEMBERS' EQUITY, Beginning of year		1,351,527		1,959,359	
CONTRIBUTIONS		-		-	
DISTRIBUTIONS		(576,566)		(856,567)	
MEMBERS' EQUITY, End of year	\$	1,143,376	\$	1,351,527	

See Independent Accountants' Compilation Report

# **Exhibit C-4 "Financial Arrangements"**

N/A

# Exhibit C-5 "Forecasted Financial Statements"

### Please see pages 17-24

Prepared by Stefanie Crane | stefanie@bacogroup.com | 214-827-9118 x 176 BaCo Group 3990 East Side Avenue Dallas, Texas 75226

# Exhibit C-6 "Credit Rating"

Please see pages 25 - 32

# Exhibit C-7 "Credit Report"

Please see pages 25 - 32

# Rapid Power Management, LLC Financial Statements

December 31, 2014 (Historical) and December 31, 2015 and 2016 (Forecast)



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### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

*To the Members:* Rapid Power Management, LLC Dallas, Texas

We have compiled the accompanying forecasted balance sheets of Rapid Power Management, LLC, a sub chapter S Corporation (hereafter, the Company) as of December 31, 2015 and 2016, and the related statements of income and members' equity and cash flows for the years then ending, in accordance with attestation standards established by the American Institute of Certified Public Accountants.

A compilation of forecasted statements is limited to presenting, in the form of a forecast, information that is the representation of management and does not include evaluation of the support for the assumptions underlying the forecast. We have not examined the forecast, and accordingly, do not express an opinion or any other form of assurance on the accompanying forecasted statements or assumptions. Furthermore, there will usually be differences between the forecasted and actual results, because events and circumstances frequently do not occur as expected and those differences may be material. We have no responsibility to update this report for events and circumstances occurring after the date of this report.

We have also compiled the accompanying historical balance sheet of the Company as of December 31, 2014, and the related statements of income and members' equity and cash flows for the year then ended. We have not audited or reviewed the accompanying financial statements, and accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with accounting principles generally accepted in the United States of America.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of historical financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the historical financial statements.

Management has elected to omit the summary of significant accounting policies required by the guidelines for presentation of a forecast established by the American Institute of Certified Public Accountants. Management has also elected to omit substantially all of the disclosures required by accounting principles generally accepted in the United States of America. If the omitted disclosures were included in the forecast and historical financial statements, they might influence the user's conclusions about the Company's assets, liabilities, equity, revenues and expenses, both historical and forecast. Accordingly, the forecast and historical financial statements are not designed for those who are not informed about such matters.

Rully

Baker, Ford & Company, PLLC February 12, 2015

Balance Sheets

December 31, 2014 (Historical) and 2015 and 2016 (Forecast)

#### ASSETS

	Historical 2014				Fore	ecast		
			_	2015			2016	
CURRENT ASSETS			_					
Cash in bank	\$	397,795		\$	398,000	\$	450,000	
Accounts receivable, trade		416,419	_		426,800		440,800	
TOTAL CURRENT ASSETS		814,214	_		824,800		890,800	
PROPERTY AND EQUIPMENT								
Automobiles		61,018			61,000		61,000	
Office equipment / furniture		151,803			152,000		152,000	
Less accumulated depreciation		(118,798)			(143,800)		(168,800)	
NET PROPERTY AND EQUIPMENT		94,023	_		69,200		44,200	
OTHER ASSETS								
Website development		104,946			105,000		105,000	
Software		119,375			120,000		120,000	
Accumulated amortization		(49,336)			(75,000)		(100,000)	
Rent deposit		6,135			6,000		6,000	
OTHER ASSETS, NET		181,120	-		156,000		131,000	
	<u>\$</u> 1	,089,358	_	\$	1,050,000	\$	1,066,000	

Balance Sheets December 31, 2014 (Historical) and 2015 and 2016 (Forecast)

### LIABILITIES AND MEMBERS' EQUITY

	Historical	Fore	ecast	
	2014	2015	2016	
CURRENT LIABILITIES Accounts payable Sales tax payable	\$ 86,060 11,372	\$ 86,000 10,000	\$ 86,000 10,000	
TOTAL CURRENT LIABILITIES	97,432	96,000	96,000	
TOTAL LIABILITIES	97,432	96,000	96,000	
MEMBERS' EQUITY Members' equity	991,927	954,000	970,000	
TOTAL MEMBERS' EQUITY	991,927	954,000	970,000	
	\$ 1,089,358	\$ 1,050,000	\$ 1,066,000	

Statements of Operations and Retained Earnings For the years ended December 31, 2014 (Historical) and 2015 and 2016 (Forecast)

	Historical	Fore	cast
	2014	2015	2016
SALES	\$ 3,850,826	\$ 3,000,000	\$ 3,500,000
COST OF GOODS SOLD	1,554,161	1,200,000	1,400,000
GROSS PROFIT	2,296,665	1,800,000	2,100,000
GENERAL & ADMINISTRATIVE EXPENSES	1,890,656	1,470,000	1,715,000
INCOME FROM OPERATIONS	406,009	330,000	385,000
OTHER INCOME AND (EXPENSE)			
Interest income	346	73	-
State franchise and property taxes	(17,240)	(18,000)	(19,000)
Depreciation and amortization expense	(50,000)	(50,000)	(50,000)
Gain (loss) on disposal of assets	_	-	_
Other income and (expense), net	(1,372)		
NET INCOME	337,743	262,073	316,000
MEMBERS' EQUITY, Beginning of year	1,143,367	991,927	954,000
CONTRIBUTIONS	-	-	-
DISTRIBUTIONS	(489,183)	(300,000)	(300,000)
MEMBERS' EQUITY, End of year	\$ 991,927	\$ 954,000	\$ 970,000

Statements of Cash Flows

For the years ended December 31, 2014 (Historical) and ending 2015 and 2016 (Forecast)

	Historical	Fore	cast
	2014	2015	2016
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income (loss)	\$ 337,743	\$ 262,073	\$ 316,000
Adjustments to reconcile net loss to net cash			
provided by (used in) operating activities			
Depreciation and amortization	50,000	50,666	50,000
Changes in assets and liabilities:			
Decrease (increase) in receivables, trade and related party	(76,666)	(10,381)	(14,000)
Increase (decrease) in accounts payable	11,304	(60)	-
Decrease (increase) in other assets	-	135	
Increase (decrease) in sales tax payable and payroll liabilities	(3,410)	(1,372)	-
Increase (decrease) in unearned revenues	(23,178)	-	-
Net cash flows provided by (used in) operating activities	295,793	301,062	352,000
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchase of property and equipment	(121,895)	(857)	-
Net cash flows used in investing activities	(121,895)	(857)	
CASH FLOWS FROM FINANCING ACTIVITIES			
Distributions	(489,183)	(300,000)	(300,000)
Net cash flows provided by (used in) financing activities	(489,183)	(300,000)	(300,000)
INCREASE (DECREASE) IN CASH	(315,285)	205	52,000
CASH, at the beginning of the year	713,089	397,795	398,000
CASH, at the end of the year	\$ 397,795	\$ 398,000	\$ 450,000
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATIC	N		
Cash paid for interest	\$ -	\$ -	\$ -
Cash paid for income taxes	\$ -	\$ -	\$ -

### NOTE A – SELECTED INFORMATION ON SIGNIFICANT FORECAST ASSUMPTIONS

The financial forecast presents, to the best of managements' knowledge and belief, the Company's expected financial position, results of operations, and cash flows for the forecast period. Accordingly, the forecast reflects managements' judgment as of February 12, 2015, the date of this forecast, of the expected conditions and its expected course of action. The assumptions disclosed herein are those that management believes are significant to the forecast. There will usually be differences between the forecasted and actual results because events and circumstances frequently do not occur as expected, and those differences may be material.

Management developed the sales figures for this forecast by evaluating its sales force and known as well as potential projects, and using this data to develop an estimate of sales for 2015 and 2016. Management has experienced steady growth in the last several years, but did have individually significant job in 2014 which was an anomaly. It is not expected to recur. This is the reason that sales are expected to decline between 2014 and 2015. However, the 2015 and 2016 sales figures represent a steady growth pattern over the course of the last several years, when excluding the job mentioned above.

Management projected gross margins to be 60% of revenues, based on the historical margin percentage experienced in 2014. Management also projected operating expenses to be 49% of revenues, based on the Company's experience in 2014. Other income and expense items were projected to be generally flat. The Company doesn't have any plans for capital expenditures in the upcoming years, having made recent investments in software and IT.



Comprehensive Insight Flus Report for RAPID POWER MANAGEMENT, LLC Report Printed: November 14, 2012

#### Print this report

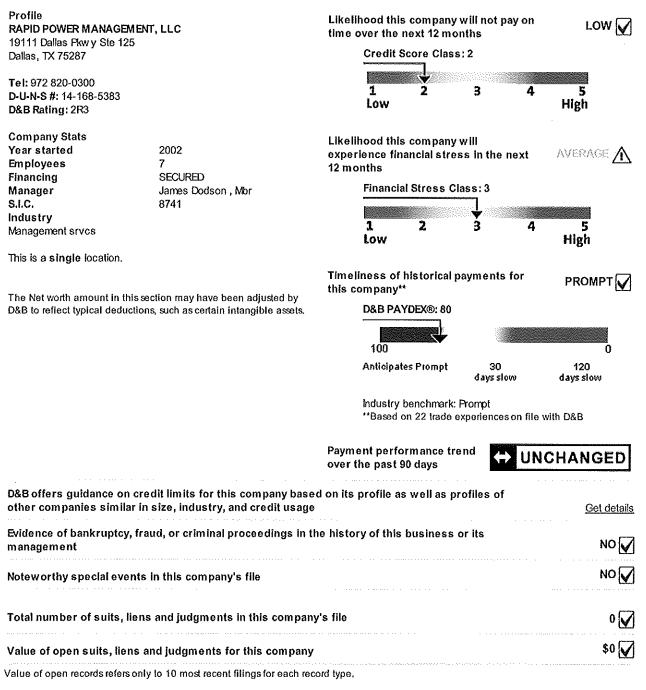
To save this report to your PC: Select File and then Save As from the brow ser menu bar. Click on the Save in: drop-down menu and select a location for your file. Enter a file name and save the report as a .html or .txt file.

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Company Snapshol	Creditw orthiness	Payment History & Trends	Public Filings	History & Operations	Banking & Finance
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## **Company Snapshot**

#### **Business Summary**



## Creditworthiness

#### Summary

Likelihood this company will experience financial stress in the next 12 months AVERAGE 🔨

Likelihood this company will not pay on time over the next 12 months



AVERAGE A

#### D&B Rating: 2R3

**Key Factors** 

Higher risk legal structure.
UCC Filings reported.

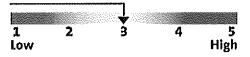
Number of employees: 2R is 1 to 9 employees. Composite credit appraisal: 3 is fair. The 1R and 2R ratings categories reflect company size based on the total number of employees for the business. They are assigned to business files that do not contain a current financial statement. In 1R and 2R Ratings, the 2, 3, or 4 creditworthiness indicator is based on analysis by D&B of public filings, trade payments, business age and other important factors. 2 is the highest Composite Credit Appraisal a company not supplying D&B with current financial information can receive. For more information, see the D&B Rating Key.

- Financial Stress Score: 1490 (high risk: 1,001;low risk: 1,875)

#### **Default on Payment: Financial Stress Summary**

Likelihood this company will experience financial stress in the next 12 months

Financial Stress Class: 3



Financial stress national percentile: 58 (highest risk: 1%; low est risk: 100%)

National percentile industry norm: 52 (highest risk: 1%; low est risk: 100%)

During the prior year, firms in this Financial Stress Class had a failure rate of 0.24%, which is 2 times low er than the national average.

#### Payment within Terms: Credit Score Summary

Likelihood this company will not pay on time over the next 12 months

Credit Score Class: 2



The Credit Score class of 2 for this company shows that 10.6% of firms with this class paid one or more bills severely delinquent, which is low er than the average of businesses in D&B's database.

Credit score percentile: 88 (high risk: 1%; low risk: 100%) Industry norm percentile: 46 (high risk: 1%; low risk: 100%)

#### Additional Information

#### **Financial Stress Summary**

- The Financial Stress Risk Class indicates that this firm shares some of the same business and financial characteristics of other companies with this classification. It does not mean the firm will necessarily experience financial stress.
- The probability of failure shows percentage of firms in a given percentile that discontinue operations with loss to creditors.

- LOW 🖌 Key Factors
  - 22 trade experiences exist for this company.

- 22 trade experiences exist for this company.

- Limited time under present management control.

- General area credit conditions.
- Low proportion of satisfactory payment experiences to total
- payment experiences.
- Composite credit appraisal is rated fair.
- High number of inquiries to D&B over last 12 months.

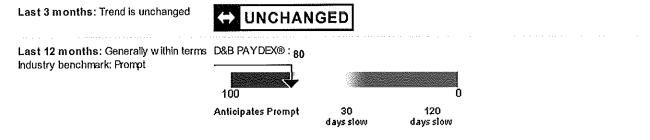
#### **Credit Score Summary**

- The Incidence of Delinquent Payment is the percentage of companies with this classification that were reported 90 days past due or more by creditors. The calculation of this value is based on an inquiry weighted sample.
- The Percentile ranks this firm relative to other businesses. For example, a firm in the 80th percentile has a low er risk of
- naving in a series of delinguest manner than 700/ of all Page 26

<ul> <li>D&amp;B's database and</li> <li>The Financial Stress ranking of a compan file.</li> <li>The Financial Stress the level of risk than especially helpful to</li> </ul>	y among all scorable	arative purposes. ects the relative companies in D&B's precise measure of ercentile. It is corecard approach to	paying in a severer scorable companie:	y demoquent manner mann s in D&B's files.	7970 UI 20		
Company Snapshot	Company Snapshot Creditworthiness Payment History & Trends Public Filings History & Operations Banking & Finance						
Payment Histo	ory						
Summary							
Average payment p when weighted by		UNCHANGED 🔂		ent performance over f ompared with its peers			
Payment History	/ Overview						
Payment experience	ces on file with D&I	3: 22	Average highest cro	edit:	\$676		
Payments made within		21 (95%)	Largest high credit:		\$2,500		
Amount placed for co	llections:	0 (0%)	Highest now owing Highest past due:	1	\$1,000 \$0		

### Historical Payment Trends: PAYDEX®

Average payment performance trend when weighted by dollar amount



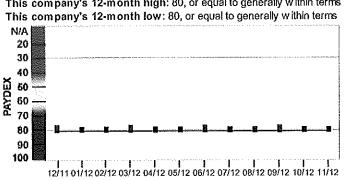
AHEAD 🗸

Based on payments collected over last 12 months. Indications of sowness can be the result of dispute over merchandise, skipped invoices, etc. Accounts are sometimes placed for collection

even though the existence or amount of the debt is disputed.

### Historical Payment Trends: PAYDEX<sup>®</sup> Comparison to Industry

Company's payment performance over the past 12 months compared with its peers



This company's 12-month high: 80, or equal to generally within terms

Page 27

Shows PAYDEX scores of this Business compared to the Primary Industry from each of the last four quarters. The Primary Industry is Management srvcs, based on SIC code 8741.

#### **Payment History Details**

Date Reported	Paying Record	High Credit (\$)	Now Owes (\$)	Past Due (\$)	Selling Terms	Last Sale Within (months)
10/12	Prompt		250	0		1
10/12	Prompt	2,500	1,000	0		1
10/12	Prompt	500	500	0		1
10/12	Prompt	250	250	0		1
10/12	Prompt	50	0	0	Net30	4-5
10/12	(006)	50	0	0	Cash account	6-12
10/12	(007)	50			Cash account	1
09/12	Prompt	1,000	0	0		1
09/12	Prompt	750	250	0		1
09/12	Prompt	250	0	0		6-12
09/12	Prompt	100	100	0		1
09/12	Prompt	0	0	0		6-12
09/12	(013)	250			Cash account	1
06/12	(014)	100	100		Cash account	1
04/12	Prompt	0	0	0		1
03/12	Prompt	500				1
12/11	Slow 30	100	0	0	Net30	2-3
11/11	(018)	2,500	1,000	0		1
	Satisfactory.		-		·	
10/11	(019)	0	0	0	Cash account	6-12
05/11	(020)	250	0	0		6-12
	Cash ow n option.	,	•		-	
03/11	Prompt	50				4-5
11/10	(022)	0	0	0	Cash account	6-12

Payment experiences reflect how bills are met in relation to the terms granted. In some instances payment beyond terms can be the result of dispute over merchandise, skipped invoices, etc.

Each experience shown is from a separate supplier. Updated trade experiences replace those previously reported.

#### **Payment Analysis By Industry**

Company's dollar-weighted payments listed by the primary industries of its suppliers

	Total Received (#)	Total Dollar Amount (\$)	Largest High Credit	Within Terms	Slow 1-30	Slow 31- 60	Slow 61- 90	Slow 91+
			(\$)		(% of (	dollar amo	unt)	
Industry								
Data processing svcs	3	1,100	750	100	0	0	0	0
Telephone communictns	2	1,500	1,000	100	0	0	0	0
Mfg relays/controls	1	2,500	2,500	100	0	0	0	0
Hvy const eqpt rental	1	2,500	2,500	100	0	0	0	0
Public finance	1	500	500	100	0	0	0	0
Msc business service	1	250	250	100	0	0	0	0
Whol electronic parts	1	100	100	0	100	0	0	0
Whol electrical equip	1	50	50	100	0	0	0	0
Lithographic printing	1	50	50	100	0	0	0	0
Msc business credit	1	250	0	100	0	0	0	0
Photocopying service	1	0	0	0	0	0	0	$h_{}$ 20
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Short-trm busn credit	1	0	0	0	0	0	0	0
Other payment categori	ies							
Cash experiences	7	700	250					
Payment record unknow n	0	0	0					
Unfavorable comments	0	0	0					
Placed for collection								
With D&B	0	0	0					
Other	0	N∕A	0					
Total in D&B's file	22	9,500	2,500					

There are 22 payment experiences in D&B's file for the most recent 12 months, with 13 experiences reported during the last three month period.

Company Snapshot	Creditw orthiness	Payment History & Trends	Public Filings	History & Operations	Banking & Finance
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### **Public Filings**

#### **Summary of Court Actions**

The following data includes both open and closed filings found in D&B's database on the subject company.									
Record Type	Open Records	Open Value	Total Records	Most Recent Filing Date					
Suits	0	0	0	-					
Liens	0	0	0	-					
Judgments	0	0	0	-					
UCC Filings	5	N/A	6	10/19/2012					
Bankruptcy Proceedings	0	N/A	0	-					

Public filing data is for informational purposes only and is not the official record. Certified copies can only by obtained from the official source.

Number and value of open records refers only to 10 most recent filings for each record type.

#### **UCC Filings**

Collateral	Туре	Sec. Party	Debtor	Date Filed	Additional Details			
All Inventory and proceeds - All Account(s) and proceeds - All General intangibles(s) and proceeds - All Equipment and proceeds - All Fixtures and proceeds	Original	THE FROST NATIONAL BANK, SAN ANTONIO, TX		06/02/2010	Filing number: 100015779141 Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest info Received: 06/09/2010			
All Inventory and proceeds - All Account(s) and proceeds - All General intangibles(s) and proceeds - All Equipment and proceeds - All Chattel paper and proceeds	Original	JPMORGAN CHASE BANK, NA, HOUSTON, TX	RAPID POWER MANAGEMENT	06/01/2005	Filing number: 050017043717 Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest info Received: 06/13/2005			
Unavailable	Continuation	JPWORGAN CHASE BANK, NA, HOUSTON, TX	RAPID POWER MANAGEMENT	01/05/2010	Filing number: 1000001387 Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest info Received: 01/06/2010			
Accounts receivable and proceeds - Inventory and proceeds - Contract rights and proceeds - Equipment and proceeds - Fixtures and proceeds	Original	SP4 TOLLWAY CROSSING, L.P., LOS ANGELES, CA	RAPID POWER MANAGEMENT, LLC	03/24/2008	Filing number: 080010177478 Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest info Received: 04/04/2008			
Unavailable	Continuation	SP4 TOLLWAY	RAPID POWER	10/19/2012	Filing number: 1200330786			

		CROSSING, L.P., LOS ANGELES, CA	MANAGEMENT, LLC		Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest info Received: 10/20/2012
All Account(s) and proceeds - All General intangibles(s) and proceeds - All Equipment and proceeds	Original	THE FROST NATIONAL BANK, SAN ANTONЮ, TX		04/25/2012	Filing number: 120013001159 Filed with: SECRETARY OF STATE/UCC DIVISION, AUSTIN, TX Latest Info Received: 05/09/2012
The public record items cont printed. Any public filings di			, terminated, vacated c	or released pri	ior to the date this report was
Government Activi	ty				
Activity Summary			Possible Candid	ate for Soc	o-Economic Program

Activity Summary		Possible Candidate for Socio-Economic Program		
Borrow er (Dir/Guar) No		Consideration		
Administrative Debt	No	Labor Surplus Area	N/A	
Contractor	No	Small Business	Yes (2012)	
Grantee	No	8(A) Firm	N/A	
Party Excluded from Federal Program(s)	No	50.07.000		

The details provided in the Government Activity section are as reported to D&B by the federal government and other sources.

Company Snapshot	Creditw orthiness	Payment History & Trends	Public Filings	History & Operations	Banking & Finance

# **History & Operations**

Topic	Description
History	Detailed information on the history of a company, including background information on the management team and key principals, and information on related companies.
Registration & Incorporation	Detailed registration and incorporation information, including the date and state of incorporation and the type of corporation formed.
Company Operations	Detailed information on a company's operations, including the identity of the parent company, the geographic scope of the business, and the key holdings.
Industry Classification	Details on the specific industry within which a company is classified.

#### History

Management: JAMES DODSON, MBR

THOMAS KEATING, MEMBER

BRAD KEATING, MEMBER

This is a Limited Liability Company formed in the State of Texas on January 4, 2008.

Business started 2002.

JAMES DODSON born 1968. Work history unknow n.

THOMAS KEATING. Work history unknow n.

BRAD KEATING. Work history unknow n.

BRAD KEATING. Work history unknow n.

#### **Registration & Incorporation**

Registered Name: Rapid power management, llc Filing Date: January 04, 2008

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Business Type: State of incorporation: Duration : Status:	Percetual	Registration ID: Where filed: Registered Agent:	0800919568 SECRETARY OF STATE, AUSTIN, TX BRAD KEATING, 2761 TRINITY MILLS ROAD, STE. 102, CARROLLTON, TX, 750060000	
		Principals:	JAMES DODSON, MEMBER, 19111 DALLAS PKWY STE 125, DALLAS, TX, 752870000 BRAD KEATING, MEMBER, 19111 DALLAS PKWY STE 125, DALLAS, TX, 752870000	

Corporate and business registrations provided by management or other source.

#### **Company Operations**

Description: Provides management services (100%).

ADDITIONAL TELEPHONE NUMBER(S): Facsimile (Fax) 972 820-0111.

Terms are undetermined. Sells to undetermined. Territory : United States.

Employees:	7 w hich includes partners.
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Facilities: Leases 3,000 sq. ft. in a one story building.

#### Industry Classification

SIC		NAICS		
<u>8741</u> 0000	Management services	561110	Office Administrative Services	

Based on information in our file, D&B has assigned this company an extended 8-digit SIC. D&B's use of 8-digit SICs enables us to be more specific to a company's operations than if we use the standard 4-digit code.

The 4-digit SIC numbers link to the description on the Occupational Safety & Health Administration (OSHA) Web site. Links open in a new browser window.

Company Snapshot	Creditw orthiness	Payment History & Trends	Public Filings	History & Operations	Banking & Finance

## **Banking & Finance**

#### **Key Business Ratios**

D&B has been unable to obtain sufficient financial information from this company to calculate business ratios. Our check of additional outside sources also found no information available on its financial performance.

To help you in this instance, ratios for other firms in the same industry are provided below to support your analysis of this business.

	Industry Norms based on 13 establishments			
	This Business	Industry Median	Industry Quartile	
Profitability				
Return on Sales	UN	5.1	UN	
Return on Net Worth	UN	32.3	UN	
Short-Term Solvency				
Current Ratio	UN	2.5	UN	
Quick Ratio	UN	2.0	UN	
Efficiency				
Assets Sales	UN	35.2	UN	
Sales / Net Working Capital	UN	9.4	UN	
Utilization				
Total Liabilities / Net Worth	UN	65.6	UN	
UN = Unavailable				

The name and address of this business have been confirmed by D&B using available sources.

Company Snapshot Creditworthiness Payment History & Trends Public Filings History & Operations Banking & Finance

#### **Customer Service**

Need help? Call Customer Service at (800) 932-0025, Monday through Friday, 8:00 AM to 6:00 PM Local

Time.

Print this report

To save this report to your PC: Select File and then Save As from the brow ser menu bar. Click on the Save in: drop-down menu and select a location for your file. Enter a file name and save the report as a .html or .txt file.

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# Exhibit C-8 "Bankruptcy Information"

Rapid Power management, LLC has not reorganized, nor had any sort of bankruptcy filing in the current year or the previous two years.

# Exhibit C-9 "Merger Information"

N/A

# **AFFIDAVIT**

State of \_\_\_\_\_\_ :

\_**Dallas**\_\_\_\_ss. (Town)

County of \_\_\_\_\_Collin\_\_ :

\_JD Dodson\_\_\_, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the \_\_\_Owner\_\_\_\_ (Office of Affiant) of \_\_Rapid Power Management\_\_\_ (Name of Applicant);

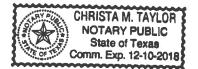
That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- 4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- 6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 8. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.

President Signature of Affiant & Title



Sworn and subscribed before me this <u>15</u> day of <u>Jonuan</u>, <u>2015</u> Month

Year

Signature of official administering oath

Christa Tayla, Operations Print Name and Title Mgr.

My commission expires on 12 - 16 - 18



This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/17/2015 2:26:54 PM

in

Case No(s). 13-0363-EL-AGG

Summary: Certificate Rapid Power Management was asked to revise C-5 of our certificate renewal. Please see entire renewal application here. electronically filed by Ms. Katie Casse on behalf of Casse , Katie