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February 6, 2015

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 15-212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas Company ("Orwell") herein submits the following:

1. Orwell's GCR calculation rates to be effective for billing purposes on February 1, 2015.

Thank you for your attention to this matter.

Sincerely yours,



Devin D. Parram

DDP:kk
Enclosures

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2015

EXPECTED GAS COST (EGC)	\$	5.3532 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.8475 /MCF

$GAS\ COST\ RECOVERY\ RATE\ (GCR) = EGC + RA + AA$

\$ 5.2696 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/15 - 02/28/15

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	5,896,781
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	5,896,781
TOTAL ANNUAL SALES VOLUMES		1101539.5 MCF
EXPECTED GAS COST (EGC) RATE	\$	5.3532

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.2529) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.6782) /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.0946 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.4426) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.8274 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.3681 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.8475 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 15-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: February 1, 2015

BY: 
Stephanie Patton

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2014

SUPPLIER NAME		EXPECTED GAS COST AMOUNT				
PRIMARY GAS SUPPLIERS		RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/15 - 02/28/15						
BP			\$ 2,494,392.21			
CONSTELLATION			\$ 1,374,450.12			
SEQUENT			\$ 337,931.87			
NORTH COAST			\$ 68,647.42			
LAKE SHORE GAS STORAGE			\$ 23,947.08			
SHELL			\$ 63,389.01			
EXCELON			\$ -			
JOHN D. OIL & GAS			\$ 36,235.46			
GREAT PLAINS EXPLORATION			\$ 2,385.73			
JOHN D. RESOURCES			\$ 2,333.87			
OSAIR			\$ 46,691.77			
MENTOR ENERGY			\$ -			
TCO/COBRA		\$ 34,571		\$ 169,476	\$ 1,500	
DEO		\$ 98,480		\$ 162,491		
OTP				\$ 587,643	\$ 24,000	
NORTH COAST				\$ 205,683		
SPELMAN				\$ 44,580		
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$ 133,052	\$ 4,450,405	\$ 1,169,872	\$ 25,500	\$ 5,778,828
OHIO PRODUCERS		\$ -	\$ 104,753		\$ 13,200.00	\$ 117,953
TOTAL PRIMARY GAS SUPPLIERS		\$ -	\$ 104,753		\$ 13,200	\$ 117,953
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
						0
TOTAL EXPECTED GAS COST AMOUNT						\$ 5,896,781

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 15-0212-GA-GCR

Summary: Report Report of GCR Calculation Rates Effective February 1, 2015 electronically filed by Mr. Devin D. Parram on behalf of Orwell Natural Gas