

FirstEnergy76 South Main St.
Akron, Ohio 44308

FILE

January 30, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

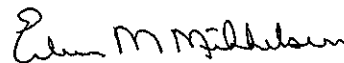
SUBJECT: Case Nos. 14-0542-EL-RDR
89-6008-EL-TRF

RECEIVED-DOCKETING DIV
2015 JAN 30 PM 2:10
PUCO

Dear Mrs. McNeal:

In compliance with Finding and Order dated January 28, 2015, enclosed please find final copies of Rider NMB tariffs. Four complete printed copies are to be filed with the Commission.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business
Technician SM Date Processed JAN 30 2015

RIDER NMB
Non-Market-Based Services Rider

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.8004¢
GS* (per kW of Billing Demand)	\$2.0989
GP* (per kW of Billing Demand)	\$2.6279
GSU (per kVa of Billing Demand)	\$2.9909
GT (per kVa of Billing Demand)	\$2.6757
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.3311¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, August 21, 2013 and June 11, 2014, in Case Nos.

10-388-EL-SSO, 12-1230-EL-SSO, 14-542-EL-RDR before

The Public Utilities Commission of Ohio

Issued by: Steven E. Strah, President

Effective: February 1, 2015

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