AEP
AMERICAN ELECTRIC POWER
Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

January 15, 2015

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power Company to Update its Transmission Cost Recovery Rider Rates*, Case No. 14-1094-EL-RDR

Steven T. Nourse
Senior Counsel – Regulatory Services
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Dear Ms. McNeal:

In its August 27, 2014 Finding and Order in this docket, the Commission directed the Company to meet with Staff by November 1, 2014, and to provide updated work papers and other supporting documentation, to verify that the Company's TCRR rates are accurately and reasonable designed to recover all appropriate amounts by May 31, 2015. The Company has worked with Staff to monitor the TCRR rates for potential recalibration. Current projections show an over-recovery balance at May 31, 2015. Based on discussions with Staff, the Company proposes an approximately $42.7 million reduction to the TCRR revenue requirement (subject to future reconciliation), with rates to be effective with the first billing cycle of February 2015.

Accordingly, the following four schedules are included with this application:

- Schedules A-1 and A-2 are the clean and redlined versions of the new tariff sheet.
- Schedule B-5 contains the typical bill comparisons for the proposed rates.
- Schedule C-3 Page 1 is the allocation of the $42.7 million reduction between demand and energy components and among rate classes. The adjustment is a reduction to the approximately $57.1 million under-recovery component contained in the current rates. The reduction component is allocated in the same manner as the $57.1 million component was allocated.
- Schedule C-3 Page 2 shows the current rates, the adjustment components, and the final rates. Work Paper Schedule C-3 contains the same calculation for the Standby Service (SBS) rates. The billing units used for the adjustment components are the same as in the original TCRR filing in this docket, though truncated to the months of February through May 2015.

Accordingly, the Company requests that the Commission approve this filing.

Regards,

/s/Steven T. Nourse
Steven T. Nourse
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OHIO POWER COMPANY

7th Revised Sheet No. 475-1
Cancels 6th Revised Sheet No. 475-1

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 February 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	0.91606	
GS-1, GS-1-TOD	0.94029	
GS-2 Secondary	0.13309	1.92
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	0.92209	
GS-2 Primary	0.12847	1.85
GS-2 Subtransmission and Transmission	0.12591	1.82
GS-3 Secondary	0.13643	2.83
GS-3-ES	0.77449	
GS-3 Primary	0.13169	2.74
GS-3 Subtransmission and Transmission	0.12907	2.68
GS-4 Primary	0.13019	2.34
GS-4 Subtransmission and Transmission	0.12759	2.29
EHG	0.48907	
EHS	0.86732	
SS	0.86732	
OL, AL	0.12644	
SL	0.12644	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.13500	0.02	0.02	0.04	0.04	0.06	0.08
- Primary	0.13032	0.01	0.02	0.03	0.05	0.05	0.07
-Subtrans/Trans	0.12772	0.01	0.02	0.03	0.05	0.06	0.06
Backup < 100 KW Secondary		0.39					
Maintenance - Secondary	0.14144						
- Primary	0.13515						
- Subtrans/Trans	0.13255						
GS-2 and GS-3 Breakdown Service		0.39					

Filed pursuant to Order dated __________ in Case No. 14-1094-EL-RDR

Issued: __________

Effective: Cycle 1 February 2015

Issued by
Pablo Vegas, President
AEP Ohio

Schedule A-2

OHIO POWER COMPANY

~~6th~~ 7th Revised Sheet No. 475-1
Cancels ~~5th~~ 6th Revised Sheet No. 475-1

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 ~~September 2014~~February 2015, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	~~1.87674~~0.91606	
GS-1, GS-1-TOD	~~1.90177~~0.94029	
GS-2 Secondary	~~0.27383~~0.13309	~~3.94~~1.92
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	~~1.89726~~0.92209	
GS-2 Primary	~~0.26433~~0.12847	~~3.80~~1.85
GS-2 Subtransmission and Transmission	~~0.25906~~0.12591	~~3.73~~1.82
GS-3 Secondary	~~0.27631~~0.13643	~~5.60~~2.83
GS-3-ES	~~1.56854~~0.77449	
GS-3 Primary	~~0.26672~~0.13169	~~5.41~~2.74
GS-3 Subtransmission and Transmission	~~0.26141~~0.12907	~~5.30~~2.68
GS-4 Primary	~~0.27895~~0.13019	~~5.32~~2.34
GS-4 Subtransmission and Transmission	~~0.27339~~0.12759	~~5.21~~2.29
EHG	~~0.90312~~0.48907	
EHS	~~1.72021~~0.86732	
SS	~~1.72021~~0.86732	
OL, AL	~~0.27338~~0.12644	
SL	~~0.27338~~0.12644	

Schedule SBS	¢/KWH	$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	~~0.28029~~0.13500	~~0.04~~0.02	~~0.07~~0.02	~~0.11~~0.04	~~0.14~~0.04	~~0.18~~0.06	~~0.22~~0.08
- Primary	~~0.27057~~0.13032	~~0.03~~0.01	~~0.07~~0.02	~~0.10~~0.03	~~0.14~~0.05	~~0.17~~0.05	~~0.21~~0.07
-Subtrans/Trans	~~0.26518~~0.12772	~~0.03~~0.01	~~0.07~~0.02	~~0.10~~0.03	~~0.14~~0.05	~~0.17~~0.06	~~0.20~~0.06
Backup < 100 KW Secondary		~~0.40~~0.39					
Maintenance - Secondary	~~0.29800~~0.14144						
- Primary	~~0.28667~~0.13515						
- Subtrans/Trans	~~0.28128~~0.13255						
GS-2 and GS-3 Breakdown Service		~~0.50~~0.39					

Filed pursuant to Order dated ~~August 27, 2014~~__________ in Case No. 14-1094-EL-RDR

Issued: ~~August 28, 2014~~__________ Effective: Cycle 1 ~~September 2014~~February 2015

Issued by
Pablo Vegas, President
AEP Ohio

Ohio Power Company
2015 Typical Bill Comparison
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
Residential	100		$29.27	$28.31	-$0.96	-3.3%
	250		$50.74	$48.34	-$2.40	-4.7%
	500		$86.54	$81.74	-$4.80	-5.6%
	750		$122.36	$115.15	-$7.21	-5.9%
	1,000		$158.14	$148.53	-$9.61	-6.1%
	1,500		$229.74	$215.33	-$14.41	-6.3%
	2,000		$301.34	$282.13	-$19.21	-6.4%
GS-1	375	3	$73.27	$69.67	-$3.60	-4.9%
Secondary	1,000	3	$143.24	$133.62	-$9.62	-6.7%
	750	6	$115.26	$108.05	-$7.21	-6.3%
	2,000	6	$255.21	$235.98	-$19.23	-7.5%
GS-2	1,500	12	$304.61	$278.26	-$26.35	-8.7%
	4,000	12	$533.77	$503.90	-$29.87	-5.6%
	6,000	30	$898.55	$829.51	-$69.04	-7.7%
	10,000	30	$1,264.89	$1,190.22	-$74.67	-5.9%
	10,000	40	$1,365.81	$1,270.94	-$94.87	-7.0%
	14,000	40	$1,732.15	$1,631.64	-$100.51	-5.8%
	12,500	50	$1,695.66	$1,577.07	-$118.59	-7.0%
	18,000	50	$2,197.67	$2,071.34	-$126.33	-5.8%
	15,000	75	$2,176.88	$2,004.27	-$172.61	-7.9%
	30,000	100	$3,794.45	$3,550.23	-$244.22	-6.4%
	36,000	100	$4,340.58	$4,087.91	-$252.67	-5.8%
	30,000	150	$4,298.97	$3,953.75	-$345.22	-8.0%
	60,000	300	$8,543.17	$7,852.72	-$690.45	-8.1%
	90,000	300	$11,273.84	$10,541.17	-$732.67	-6.5%
	100,000	500	$14,202.11	$13,051.37	-$1,150.74	-8.1%
	150,000	500	$18,753.22	$17,532.11	-$1,221.11	-6.5%
	180,000	500	$21,483.86	$20,220.53	-$1,263.33	-5.9%

Ohio Power Company
2015 Typical Bill Comparison
Ohio Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
GS-3	18,000	50	$2,282.14	$2,118.46	-$163.68	-7.2%
Secondary	30,000	75	$3,668.96	$3,419.25	-$249.71	-6.8%
	50,000	75	$5,489.94	$5,212.25	-$277.69	-5.1%
	36,000	100	$4,509.50	$4,182.14	-$327.36	-7.3%
	30,000	150	$4,551.74	$4,094.28	-$457.46	-10.1%
	60,000	150	$7,283.17	$6,783.74	-$499.43	-6.9%
	100,000	150	$10,925.08	$10,369.70	-$555.38	-5.1%
	120,000	300	$14,511.58	$13,512.73	-$998.85	-6.9%
	150,000	300	$17,243.03	$16,202.21	-$1,040.82	-6.0%
	200,000	300	$21,795.40	$20,684.64	-$1,110.76	-5.1%
	180,000	500	$22,328.51	$20,691.72	-$1,636.79	-7.3%
	200,000	500	$24,149.46	$22,484.70	-$1,664.76	-6.9%
	325,000	500	$35,530.43	$33,690.82	-$1,839.61	-5.2%
GS-2	200,000	1,000	$26,860.39	$24,638.67	-$2,221.72	-8.3%
Primary	300,000	1,000	$35,528.84	$33,171.26	-$2,357.58	-6.6%
GS-3	360,000	1,000	$42,368.87	$39,212.76	-$3,156.11	-7.5%
Primary	400,000	1,000	$45,837.25	$42,627.13	-$3,210.12	-7.0%
	650,000	1,000	$67,514.61	$63,966.92	-$3,547.69	-5.3%
GS-2						
Subtransmission	1,500,000	5,000	$134,253.79	$122,706.54	-$11,547.25	-8.6%
GS-3	2,500,000	5,000	$215,377.34	$198,968.84	-$16,408.50	-7.6%
Subtransmission	3,250,000	5,000	$270,229.96	$252,828.91	-$17,401.05	-6.4%
GS-4	3,000,000	10,000	$271,008.54	$237,434.54	-$33,574.00	-12.4%
Subtransmission	5,000,000	10,000	$412,757.34	$376,267.34	-$36,490.00	-8.8%
	6,500,000	10,000	$519,068.94	$480,391.94	-$38,677.00	-7.5%
	10,000,000	20,000	$819,729.34	$746,749.34	-$72,980.00	-8.9%
	13,000,000	20,000	$1,032,352.54	$954,998.54	-$77,354.00	-7.5%
GS-4	25,000,000	50,000	$2,040,645.34	$1,858,195.34	-$182,450.00	-8.9%
Transmission	32,500,000	50,000	$2,572,203.34	$2,378,818.34	-$193,385.00	-7.5%

* Typical bills assume 100% Power Factor

Ohio Power Company
2015 Typical Bill Comparison
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
Residential						
RR1 Annual	100		$29.22	$28.26	-$0.96	-3.3%
	250		$50.62	$48.22	-$2.40	-4.7%
	500		$86.32	$81.52	-$4.80	-5.6%
RR Annual	750		$123.23	$116.02	-$7.21	-5.9%
	1,000		$156.48	$146.87	-$9.61	-6.1%
	1,500		$221.53	$207.12	-$14.41	-6.5%
	2,000		$286.60	$267.39	-$19.21	-6.7%
GS-1						
	375	3	$68.15	$64.55	-$3.60	-5.3%
	1,000	3	$146.06	$136.44	-$9.62	-6.6%
	750	6	$114.89	$107.68	-$7.21	-6.3%
	2,000	6	$270.68	$251.45	-$19.23	-7.1%
GS-2 Secondary						
	1,500	12	$273.95	$247.60	-$26.35	-9.6%
	4,000	12	$489.47	$459.60	-$29.87	-6.1%
	6,000	30	$839.97	$770.93	-$69.04	-8.2%
	10,000	30	$1,184.46	$1,109.79	-$74.67	-6.3%
	10,000	40	$1,283.50	$1,188.63	-$94.87	-7.4%
	14,000	40	$1,628.01	$1,527.50	-$100.51	-6.2%
	12,500	50	$1,597.86	$1,479.27	-$118.59	-7.4%
	18,000	50	$2,069.83	$1,943.50	-$126.33	-6.1%
	15,000	75	$2,060.76	$1,888.15	-$172.61	-8.4%
	30,000	150	$4,086.93	$3,741.71	-$345.22	-8.5%
	60,000	300	$8,139.33	$7,448.88	-$690.45	-8.5%
	100,000	500	$13,542.53	$12,391.79	-$1,150.74	-8.5%
GS-2 Primary						
	100,000	1,000	$16,840.88	$14,755.02	-$2,085.86	-12.4%
GS-3 Secondary						
	30,000	75	$3,470.95	$3,221.24	-$249.71	-7.2%
	50,000	75	$5,182.74	$4,905.05	-$277.69	-5.4%
	30,000	100	$3,760.53	$3,441.57	-$318.96	-8.5%
	36,000	100	$4,274.05	$3,946.69	-$327.36	-7.7%
	60,000	150	$6,907.35	$6,407.92	-$499.43	-7.2%
	100,000	150	$10,330.89	$9,775.51	-$555.38	-5.4%
	90,000	300	$11,212.54	$10,255.65	-$956.89	-8.5%
	120,000	300	$13,780.18	$12,781.33	-$998.85	-7.3%
	150,000	300	$16,347.85	$15,307.03	-$1,040.82	-6.4%

Ohio Power Company
2015 Typical Bill Comparison
Columbus Southern Power Rate Zone

Tariff	kWh	KW	Current	Proposed	$ Difference	Difference
	200,000	300	$20,627.26	$19,516.50	-$1,110.76	-5.4%
	150,000	500	$18,664.54	$17,069.72	-$1,594.82	-8.5%
	180,000	500	$21,232.18	$19,595.39	-$1,636.79	-7.7%
	200,000	500	$22,943.95	$21,279.19	-$1,664.76	-7.3%
	325,000	500	$33,642.51	$31,802.90	-$1,839.61	-5.5%
GS-3 Primary						
	300,000	1,000	$34,752.59	$31,677.50	-$3,075.09	-8.9%
	360,000	1,000	$39,636.35	$36,480.24	-$3,156.11	-8.0%
	400,000	1,000	$42,892.20	$39,682.08	-$3,210.12	-7.5%
	650,000	1,000	$63,241.23	$59,693.54	-$3,547.69	-5.6%
GS-4						
	1,500,000	5,000	$132,191.42	$115,404.42	-$16,787.00	-12.7%
	2,500,000	5,000	$199,086.72	$180,841.72	-$18,245.00	-9.2%
	3,250,000	5,000	$249,258.21	$229,919.71	-$19,338.50	-7.8%
	3,000,000	10,000	$258,834.37	$225,260.37	-$33,574.00	-13.0%
	5,000,000	10,000	$392,624.97	$356,134.97	-$36,490.00	-9.3%
	6,500,000	10,000	$492,967.92	$454,290.92	-$38,677.00	-7.9%
	6,000,000	20,000	$512,120.27	$444,972.27	-$67,148.00	-13.1%
	10,000,000	20,000	$779,701.47	$706,721.47	-$72,980.00	-9.4%
	13,000,000	20,000	$980,387.37	$903,033.37	-$77,354.00	-7.9%
	15,000,000	50,000	$1,271,977.97	$1,104,107.97	-$167,870.00	-13.2%
	25,000,000	50,000	$1,940,930.97	$1,758,480.97	-$182,450.00	-9.4%
	32,500,000	50,000	$2,442,645.72	$2,249,260.72	-$193,385.00	-7.9%

* Typical bills assume 100% Power Factor

Ohio Power Company
Transmission Cost Recovery Rider Rate Adjustment Calculations
February - May 2015

	SSO Demand	Demand Cost	July 2014 - May 2015 Loss Adjusted KWH Energy	Energy Cost	Net Marginal Loss 100% kWh	Total Cost
Allocation Factors						
RS	1,897.5	$ 80,656,626	7,292,704,967	$ 15,713,297	$ (1,960,699)	$ 94,409,224
GS1	76.1	3,235,687	288,062,877	620,677	(77,448)	$ 3,778,916
GS2	242.1	10,292,949	920,622,659	1,983,628	(247,516)	$ 12,029,061
GS3	217.7	9,252,067	1,049,056,016	2,260,359	(282,047)	$ 11,230,379
GS4/IRP	207.8	8,833,773	1,226,669,787	2,643,056	(329,800)	$ 11,147,030
EHG	0.8	34,474	7,936,147	17,100	(2,134)	$ 49,440
SS/EHS	1.2	49,134	4,923,174	10,608	(1,324)	$ 58,418
OL/SL	0.0	-	114,681,132	247,099	(30,833)	$ 216,266
SBS*	0.0	-	-	-	-	$ -
Total	2,643.2	$ 112,354,711	10,904,656,757	$ 23,495,824	$ (2,931,800)	$ 132,918,734
Adjustment Allocation						
RS		$ (25,895,409)	7,292,704,967	$ (5,044,871)	$ 629,497	$ (30,310,783)
GS1		$ (1,038,841)	288,062,877	(199,273)	24,865	$ (1,213,249)
GS2		$ (3,304,628)	920,622,659	(636,859)	79,467	$ (3,862,020)
GS3		$ (2,970,445)	1,049,056,016	(725,705)	90,553	$ (3,605,597)
GS4/IRP		$ (2,836,149)	1,226,669,787	(848,573)	105,885	$ (3,578,837)
EHG		$ (11,068)	7,936,147	(5,490)	685	$ (15,873)
SS/EHS		$ (15,775)	4,923,174	(3,406)	425	$ (18,756)
OL/SL		$ -	114,681,132	(79,333)	9,899	$ (69,434)
SBS		$ -	-	-	-	$ -
Total		$ (36,072,315)	10,904,656,757	$ (7,543,509)	$ 941,276	$ (42,674,548)

Ohio Power Company
Transmission Cost Recovery Rider Rate Adjustment Calculations
February - May 2015

Current Rates

	Secondary Rate Demand	Secondary Rate Energy	Primary Rate Demand	Primary Rate Energy	Subtrans/Trans Rate Demand	Subtrans/Trans Rate Energy
		$ 0.0187674				
		$ 0.0190177				
	$ 3.94	$ 0.0027383	$ 3.80	$ 0.0026433	$ 3.73	$ 0.0025906
	$ 5.60	$ 0.0027631	$ 5.41	$ 0.0026672	$ 5.30	$ 0.0026141
	$ 5.51	$ 0.0028897	$ 5.32	$ 0.0027895	$ 5.21	$ 0.0027339
		$ 0.0090312				
		$ 0.0172021				
		$ 0.0027338				
GS-2 Energy only rate		$ 0.0189726				
GS-3 Energy only rate		$ 0.0156854				

Adjustment

	Demand Cost	Energy Cost	Billing Units @ Secondary Demand	Billing Units @ Secondary Energy	Secondary Rate Demand	Secondary Rate Energy	Primary Loss Factor	Primary Rate Demand	Primary Rate Energy	Subtransmission/ Transmission Loss Factor	Subtrans/Trans Rate Demand	Subtrans/Trans Rate Energy
RS	$ (25,895,409)	$ (4,415,374)	-	3,155,133,224		$ (0.0096068)						
GS1	$ (1,038,841)	$ (174,408)	-	126,185,616		$ (0.0096148)						
GS2	$ (3,304,628)	$ (557,392)	1,632,885	396,037,065	$ (2.02)	$ (0.0014074)	0.9653	$ (1.95)	$ (0.0013586)	0.9461	$ (1.91)	$ (0.0013315)
GS3	$ (2,970,445)	$ (635,152)	1,073,817	454,077,199	$ (2.77)	$ (0.0013988)	0.9653	$ (2.67)	$ (0.0013503)	0.9461	$ (2.62)	$ (0.0013234)
GS4/IRP	$ (2,836,149)	$ (742,688)	917,860	481,906,606	$ (3.09)	$ (0.0015411)	0.9653	$ (2.98)	$ (0.0014876)	0.9461	$ (2.92)	$ (0.0014580)
EHG	$ (11,068)	$ (4,805)	-	3,833,562		$ (0.0041405)						
SS/EHS	$ (15,775)	$ (2,981)	-	2,199,063		$ (0.0085289)						
OL/SL	$ -	$ (69,434)	-	47,252,024		$ (0.0014694)						
Total	$ (36,072,315)	$ (6,602,233)	3,624,563	4,666,624,359								
			GS-2 Energy only rate			$ (0.0097517)						
			GS-3 Energy only rate			$ (0.0079405)						

Total

	Secondary Rate Demand	Secondary Rate Energy	Primary Rate Demand	Primary Rate Energy	Subtrans/Trans Rate Demand	Subtrans/Trans Rate Energy
RS		$ 0.0091606				
GS1		$ 0.0094029				
GS2	$ 1.92	$ 0.0013309	$ 1.85	$ 0.0012847	$ 1.82	$ 0.0012591
GS3	$ 2.83	$ 0.0013643	$ 2.74	$ 0.0013169	$ 2.68	$ 0.0012907
GS4/IRP	$ 2.42	$ 0.0013486	$ 2.34	$ 0.0013019	$ 2.29	$ 0.0012759
EHG		$ 0.0048907				
SS/EHS		$ 0.0086732				
OL/SL		$ 0.0012644				
Total						
GS-2 Energy only rate		$ 0.0092209				
GS-3 Energy only rate		$ 0.0077449				

Ohio Power Company
SBS Tariff Rate Design

		Current Rates					Adjustment				Total		
		Demand	Energy				Demand	Energy			Demand	Energy	
GS-2							$ (3,304,628)	$ (557,392)					
GS-3							$ (2,970,445)	$ (635,152)					
GS-4/IRP							$ (2,836,149)	$ (742,688)					
Total							$ (9,111,221)	$ (1,935,232)					
Demand @ Secondary							19,038,391						
Energy @ Secondary								1,332,020,870					
						Loss							
Forced Outage Rate	15%				15%	Factors				15%			
Secondary		$ 0.11	$ 0.0028029			1.0000	$ (0.07)	$ (0.0014529)			$ 0.04	$ 0.0013500	
Primary		$ 0.10	$ 0.0027057			0.9653	$ (0.07)	$ (0.0014025)			$ 0.03	$ 0.0013032	
Subtrans/Transmission		$ 0.10	$ 0.0026518			0.9461	$ (0.07)	$ (0.0013746)			$ 0.03	$ 0.0012772	
Forced Outage Rate	5%				5%					5%			
Secondary		$ 0.04	$ 0.0028029				$ (0.02)	$ (0.0014529)			$ 0.02	$ 0.0013500	
Primary		$ 0.03	$ 0.0027057				$ (0.02)	$ (0.0014025)			$ 0.01	$ 0.0013032	
Subtrans/Transmission		$ 0.03	$ 0.0026518				$ (0.02)	$ (0.0013746)			$ 0.01	$ 0.0012772	
Forced Outage Rate	10%				10%					10%			
Secondary		$ 0.07	$ 0.0028029				$ (0.05)	$ (0.0014529)			$ 0.02	$ 0.0013500	
Primary		$ 0.07	$ 0.0027057				$ (0.05)	$ (0.0014025)			$ 0.02	$ 0.0013032	
Subtrans/Transmission		$ 0.07	$ 0.0026518				$ (0.05)	$ (0.0013746)			$ 0.02	$ 0.0012772	
Forced Outage Rate	20%				20%					20%			
Secondary		$ 0.14	$ 0.0028029				$ (0.10)	$ (0.0014529)			$ 0.04	$ 0.0013500	
Primary		$ 0.14	$ 0.0027057				$ (0.09)	$ (0.0014025)			$ 0.05	$ 0.0013032	
Subtrans/Transmission		$ 0.14	$ 0.0026518				$ (0.09)	$ (0.0013746)			$ 0.05	$ 0.0012772	
Forced Outage Rate	25%				25%					25%			
Secondary		$ 0.18	$ 0.0028029				$ (0.12)	$ (0.0014529)			$ 0.06	$ 0.0013500	
Primary		$ 0.17	$ 0.0027057				$ (0.12)	$ (0.0014025)			$ 0.05	$ 0.0013032	
Subtrans/Transmission		$ 0.17	$ 0.0026518				$ (0.11)	$ (0.0013746)			$ 0.06	$ 0.0012772	
Forced Outage Rate	30%				30%					30%			
Secondary		$ 0.22	$ 0.0028029				$ (0.14)	$ (0.0014529)			$ 0.08	$ 0.0013500	
Primary		$ 0.21	$ 0.0027057				$ (0.14)	$ (0.0014025)			$ 0.07	$ 0.0013032	
Subtrans/Transmission		$ 0.20	$ 0.0026518				$ (0.14)	$ (0.0013746)			$ 0.06	$ 0.0012772	
Maintenance Energy													
at 15% Forced Outage Rate													
Secondary		$ 0.11					$ (0.07)				$ 0.04		
Primary		$ 0.10					$ (0.07)				$ 0.03		
Subtrans/Transmission		$ 0.10					$ (0.07)				$ 0.03		
Hours at 85% Load Factor							621						
Demand Components per KWH				Total					Total				Total
Secondary		$ 0.0001771	$ 0.0028029	$ 0.0029800			$ (0.0001127)	$ (0.0014529)	$ (0.0015656)		$ 0.0000644	$ 0.0013500	$ 0.0014144
Primary		$ 0.0001610	$ 0.0027057	$ 0.0028667			$ (0.0001127)	$ (0.0014025)	$ (0.0015152)		$ 0.0000483	$ 0.0013032	$ 0.0013515
Subtrans/Transmission		$ 0.0001610	$ 0.0026518	$ 0.0028128			$ (0.0001127)	$ (0.0013746)	$ (0.0014873)		$ 0.0000483	$ 0.0012772	$ 0.0013255
Less than 100 KW*													
Residential & GS-1							$ (26,934,250.804)						
GS-2							$ (3,304,628)						
Forced Outage Adjustment	15%				15%		$ (4,535,832)			15%			
Demand							41,167,292						
		$ 0.50					$ (0.11)				$ 0.39		

* Also Breakdown Service Charge for CSP Rate Zone

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Case No(s). 14-1094-EL-RDR

Summary: Correspondence -to docketing Transmission Cost Recovery Rider electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company