

January 15, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0046-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its Transmission Cost Recovery Rider – Bypassable and PJM RPM Rider. The final Tariffs will be docketed in this case and our TRF docket before the effective date of March 1, 2015.

Previous PUCO Case Number: 14-0661-EL-RDR

Please contact me at (937) 259-7906 if you have any questions. Thank you very much for your assistance.

Sincerely,



Robert J. Adams
Sr. Rate Analyst, Regulatory Operations

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Projected Jurisdictional Net Costs
March 2015 - May 2015
(Revenue)/Expense in \$

Data: Actual and Forecasted
Type of Filing: Revised
Work Paper Reference No(s): WP2

Schedule 1
Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Demand/Energy</u>	<u>Total Costs/Revenues</u>
(A)	(B)	(C)	(D)
WP1, Col (I)			
TCRR-B Costs			
1	Regulation	Energy	\$ 74,096
2	Day-Ahead Scheduling Reserves	Energy	\$ 11,403
3	Synchronized (Spinning) Reserves	Energy	\$ 36,575
4	Non-Synchronized Reserves	Energy	\$ -
5	Operating Reserves- Generation Deviation	Energy	\$ 53,952
6	Operating Reserves- Load Deviation	Energy	\$ 85,813
7	CT Loss Opportunity Cost Allocation	Energy	\$ (531)
8	RTO Start-up Cost Recovery - AEP zone	Demand - 1 CP	\$ 105
9	Synchronous Condensing	Energy	\$ 286
10	PJM Annual Membership Fee	Energy	\$ -
11	PJM Default Charges	Energy	\$ -
12	Transmission Congestion - LSE	Energy	\$ (254,053)
13	Transmission Congestion - GEN	Energy	\$ 304,690
14	Transmission Losses - LSE	Energy	\$ (290,418)
15	Transmission Losses - GEN	Energy	\$ 562,931
16	Non-Firm PTP Transmission Service	Energy	\$ 19
17	FTR Auction	Energy	\$ (11,324)
18	ARR Auction	Demand - 1 CP	\$ (50,015)
19	PJM Scheduling - FTR Administration	Energy	\$ 2,625
20	Reactive Services	Energy	\$ 49,502
21	Other Supporting Facilities	Energy	\$ -
22	Real-Time Economic Load Response	Energy	\$ -
23	Emergency Load Response	Energy	\$ 6,228
24	TCRR-B SubTotal		\$ 581,884
25	Projected TCRR-B Reconciliation		\$ (93,933)
26	Projected TCRR-B Deferral Carrying Costs		\$ (475)
27	TCRR-B SubTotal with Deferral		\$ 487,476
28	Gross Revenue Conversion Factor (WP2)		1.003
29			
30	Total TCRR-B Recovery (Line 27 * Line 28)		\$ 488,938
31			
32	PJM RPM Rider Costs		
33	RPM Auction Charge/Credit	Demand - 5 CP	\$ (2,877,640)
34	Locational Reliability Charge	Demand - 5 CP	\$ 4,329,005
35	DR & ILR Compliance Penalty Credit	Demand - 5 CP	\$ -
36	Capacity Resource Deficiency Credit	Demand - 5 CP	\$ -
37	Generation Resource Rating Test Credit	Demand - 5 CP	\$ -
38	Peak Hour Period Availability Charge/Credit	Demand - 5 CP	\$ -
39	Load Management Test Failure Credit	Demand - 5 CP	\$ -
40	PJM RPM Rider SubTotal		\$ 1,451,365
41	Projected PJM RPM Rider Reconciliation		\$ (1,356,055)
42	Projected PJM RPM Rider Deferral Carrying Costs		\$ (9,039)
43	PJM RPM Rider SubTotal with Deferral		\$ 86,270
44	Gross Revenue Conversion Factor (WP2)		1.003
45			
46	Total PJM RPM Rider Recovery (Line 43 * Line 44)		\$ 86,529

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Current versus Proposed Revenues
March 2015 - May 2015
(Revenue)/Expense in \$

Data: Actual and Forecasted

Type of Filing: Revised

Work Paper Reference No(s).: WP4

Schedule 2

Page 1 of 1

Line (A)	Tariff Class (B)	Forecasted SSO Billing Determinants (C) WP4, Col (G)	Current		Proposed		\$ Difference (H) = (G) - (E)	% Difference (I) = (H) / (E)
			Rate (D)	Revenue (E) = (C) * (D)	Rate (F) Schedule 3	Revenue (G) = (C) * (F)		
<u>TCRR-B Rates</u>								
1	Residential & School	437,280,861 kWh	\$ 0.0001208	\$ 52,824	\$ 0.0006594	\$ 288,343	\$ 235,519	446%
2	Secondary ¹	39,393,763 0-1500 kWh	\$ 0.0000590	\$ 2,324	\$ 0.0006506	\$ 25,631		
3		120,708,137 >1500 kWh	\$ 0.0001611	\$ 19,446	\$ 0.0007399	\$ 89,312		
4		478,541 kW	\$ (0.0177411)	\$ (8,490)	\$ (0.0136982)	\$ (6,555)		
5				\$ 13,280		\$ 108,387	\$ 95,107	716%
6	Primary, Substation, High Voltage	126,514,505 kWh	\$ 0.0001622	\$ 20,521	\$ 0.0007399	\$ 93,608		
7		251,890 kW	\$ (0.0213266)	\$ (5,372)	\$ (0.0190656)	\$ (4,802)		
8				\$ 15,149		\$ 88,806	\$ 73,657	486%
9	Private Outdoor Lighting ²	3,676,852 kWh	\$ 0.0001802	\$ 663	\$ 0.0007399	\$ 2,721	\$ 2,058	311%
10	<u>Streetlighting</u>	921,283 kWh	\$ 0.0001506	\$ 139	\$ 0.0007399	\$ 682	\$ 543	391%
11	Total TCRR-B Rates			\$ 82,054		\$ 488,938	\$ 406,884	
12								
13	<u>PJM RPM Rider Rates</u>							
14	Residential & School	437,280,861 kWh	\$ 0.0008310	\$ 363,380	\$ 0.0001372	\$ 59,995	\$ (303,385)	-83%
15	Secondary ¹	39,393,763 0-1500 kWh	\$ 0.0014431	\$ 56,849	\$ 0.0001577	\$ 6,213		
16		478,541 kW	\$ 0.2506627	\$ 119,952	\$ 0.0241985	\$ 11,580		
17				\$ 176,801		\$ 17,792	\$ (159,009)	-90%
18	Primary, Substation, High Voltage	126,514,505 kWh	\$ -	\$ -	\$ -	\$ -		
19		251,890 kW	\$ 0.3404786	\$ 85,763	\$ 0.0346362	\$ 8,725	\$ (77,039)	-90%
20	Private Outdoor Lighting ²	3,676,852 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
21	<u>Streetlighting</u>	921,283 kWh	\$ -	\$ -	\$ -	\$ -	\$ -	N/A
22	Total PJM RPM Rider Rates			\$ 625,945		\$ 86,512	\$ (539,433)	

¹ Secondary customers are charged for all kW over 5kW of Billing Demand

² Private Outdoor Lighting \$/kWh rates are based on assumed usage. Rates are charged per fixture.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Proposed Rates
March 2015 - May 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule 3
Page 1 of 1

TCRR-B and PJM RPM Rates

<u>Line</u> (A)	<u>Description</u> (B)	<u>Total</u> (C)	<u>Residential & School</u> (D)	<u>Secondary¹</u> (E)	<u>Primary, Primary Sub, High Voltage</u> (F)	<u>Private Outdoor Lighting</u> (G)	<u>Street Lighting</u> (H)	<u>Source</u> (I)
1	TCRR-B Base Rates							
2	Demand (kWh, kW)		\$ (0.0000805)	\$ (0.0136982)	\$ (0.0190656)	\$ -	\$ -	Schedule 3a, Page 1, Line 14
3	Energy (0-1500 kWh)		\$ 0.0008699	\$ 0.0007806	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	Schedule 3a, Page 1, Line 18 + Line 49
4	Energy (>1500 kWh)		\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	Schedule 3a, Page 1, Line 49
5								
6	TCRR-B Reconciliation Rates							
7	Energy (kWh)		\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	Schedule 3b, Line 12
8								
9	Total TCRR-B Rates	\$/kW		\$ (0.0136982)	\$ (0.0190656)			
10		\$/kWh for 0-1500 kWh	\$ 0.0006594	\$ 0.0006506	\$ 0.0007399	\$ 0.0007399	\$ 0.0007399	
11		\$/kWh for >1500 kWh	\$ 0.0006594	\$ 0.0007399	\$ 0.0007399	\$ 0.0007399	\$ 0.0007399	
12								
13	PJM RPM Base Rates							
14	Demand (kWh, kW)		\$ 0.0023088	\$ 0.4071034	\$ 0.5827020	\$ -	\$ -	Schedule 3a, Page 2, Line 19
15	Energy 0-1500 kWh			\$ 0.0026531				Schedule 3a, Page 2, Line 23
16								
17	PJM RPM Reconciliation Rates							
18	Demand (kWh, kW)		\$ (0.0021716)	\$ (0.3829049)	\$ (0.5480658)	\$ -	\$ -	Schedule 3b, Line 28
19	Energy 0-1500 kWh			\$ (0.0024954)				Schedule 3b, Line 32
20								
21	Total PJM RPM Rates	\$/kW		\$ 0.0241985	\$ 0.0346362			
22		\$/kWh	\$ 0.0001372	\$ 0.0001577		\$ -	\$ -	

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Base Rates
March 2015 - May 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WP1, WP2, WP3, WP4

Schedule 3a
Page 1 of 2

Line (A)	Description (B)	"Current" Cycle Base						Source (I)
		Costs	Residential & School	Secondary ¹	Primary, Primary Sub, HV	Private Outdoor Lighting	Street Lighting	
		(C)	(D)	(E)	(F)	(G)	(H)	
		WP1, Col (I)						
1	Demand-Based Allocators - 1 CP		70.29%	20.12%	9.59%	0.00%	0.00%	WP3, Col (F)
2								
3	TCRR-B Demand-Based Components							
4	RTO Start-up Cost Recovery - AEP zone Charge	\$ 105	\$ 74	\$ 21	\$ 10	\$ -	\$ -	Col (C) * Line 1
5	ARR Auction Credit	\$ (50,015)	\$ (35,154)	\$ (10,063)	\$ (4,798)	\$ -	\$ -	Col (C) * Line 1
6	Subtotal	\$ (49,910)	\$ (35,080)	\$ (10,042)	\$ (4,788)	\$ -	\$ -	Line 4 + Line 5
7	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
8	Total Demand-Based Component Cost	\$ (50,060)	\$ (35,185)	\$ (10,072)	\$ (4,802)	\$ -	\$ -	Line 6 * Line 7
9								
10	Portion of Secondary Demand Greater Than 5 kW		NA	65.08%	NA	NA	NA	WP4, Col (G), Line 4 /
11	Demand-Based Component Cost		\$ (35,185)	\$ (6,555)	\$ (4,802)	\$ -	\$ -	(Line 4 + Line 5) Line 8 * Line 10
12								
13	Projected Billing Determinants (kWh, kW)		437,280,861	478,541	251,890	3,676,852	921,283	WP4, Column (G)
14	Demand Portion of TCRR-B Rate	\$ (0.0000805)	\$ (0.0136982)	\$ (0.0190656)	\$ -	\$ -	\$ -	Line 11 / Line 13
15								
16	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ (3,517)	NA	NA	NA	Line 8 - Line 11
17	Secondary 0-1500 kWh Billing Determinants		437,280,861	39,393,763	251,890	3,676,852	921,283	WP4, Column (G)
18	Secondary 0-1500 kWh TCRR-B Rate	\$ -	\$ (0.0000893)	\$ -	\$ -	\$ -	\$ -	Line 16 / Line 17
19								
20	Energy-Based Allocators		60.03%	21.98%	17.37%	0.50%	0.13%	WP3, Col (D)
21								
22	TCRR-B Energy-Based Components							
23	Regulation Charge	\$ 74,096	\$ 44,476	\$ 16,284	\$ 12,868	\$ 374	\$ 94	Col (C) * Line 20
24	DA Scheduling Reserves Charge	\$ 11,403	\$ 6,845	\$ 2,506	\$ 1,980	\$ 58	\$ 14	Col (C) * Line 20
25	Synchronized (Spinning) Reserves Charge	\$ 36,575	\$ 21,954	\$ 8,038	\$ 6,352	\$ 185	\$ 46	Col (C) * Line 20
26	Non-Synchronized Reserves Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
27	Operating Reserves- Generation Deviation Charge	\$ 53,952	\$ 32,385	\$ 11,857	\$ 9,370	\$ 272	\$ 68	Col (C) * Line 20
28	Operating Reserves- Load Deviation Charge	\$ 85,813	\$ 51,509	\$ 18,859	\$ 14,903	\$ 433	\$ 109	Col (C) * Line 20
29	CT Lost Opportunity Cost Allocation Credit	\$ (531)	\$ (319)	\$ (117)	\$ (92)	\$ (3)	\$ (1)	Col (C) * Line 20
30	Synchronous Condensing Charge	\$ 286	\$ 172	\$ 63	\$ 50	\$ 1	\$ 0	Col (C) * Line 20
31	PJM Annual Membership Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
32	PJM Default Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
33	Transmission Congestion - LSE Charge/Credit	\$ (254,053)	\$ (152,496)	\$ (55,833)	\$ (44,120)	\$ (1,282)	\$ (321)	Col (C) * Line 20
34	Transmission Congestion - GEN Charge	\$ 304,690	\$ 182,891	\$ 66,962	\$ 52,914	\$ 1,538	\$ 385	Col (C) * Line 20
35	Transmission Losses - LSE Charge/Credit	\$ (290,418)	\$ (174,324)	\$ (63,825)	\$ (50,436)	\$ (1,466)	\$ (367)	Col (C) * Line 20
36	Transmission Losses - GEN Charge	\$ 562,931	\$ 337,901	\$ 123,716	\$ 97,762	\$ 2,841	\$ 712	Col (C) * Line 20
37	Non-Firm PTP Transmission Service Charge	\$ 19	\$ 11	\$ 4	\$ 3	\$ 0	\$ 0	Col (C) * Line 20
38	FTR Auction Charge/Credit	\$ (11,324)	\$ (6,797)	\$ (2,489)	\$ (1,967)	\$ (57)	\$ (14)	Col (C) * Line 20
39	PJM Scheduling - FTR Administration	\$ 2,625	\$ 1,576	\$ 577	\$ 456	\$ 13	\$ 3	Col (C) * Line 20
40	Reactive Services Charge	\$ 49,502	\$ 29,713	\$ 10,879	\$ 8,597	\$ 250	\$ 63	Col (C) * Line 20
41	Other Supporting Facilities Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
42	Real-Time Economic Load Response Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 20
43	Emergency Load Response Charge	\$ 6,228	\$ 3,738	\$ 1,369	\$ 1,082	\$ 31	\$ 8	Col (C) * Line 20
44	Subtotal	\$ 631,794	\$ 379,236	\$ 138,850	\$ 109,721	\$ 3,189	\$ 799	Sum (Line 23 thru 43)
45	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
46	Total Energy-Based Components Cost	\$ 633,689	\$ 380,373	\$ 139,266	\$ 110,050	\$ 3,198	\$ 801	Line 44 * Line 45
47								
48	Projected Billing Determinants (kWh)		437,280,861	160,101,900	126,514,505	3,676,852	921,283	WP4, Column (G)
49	Energy Portion of TCRR-B Rate	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	\$ 0.0008699	Line 46 / Line 48
50								
51	Total Base TCRR-B Component Cost	\$ 583,630						Line 8 + Line 46

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Base Rates
March 2015 - May 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WP1, WP2, WP3, WP4

Schedule 3a
Page 2 of 2

Line (A)	Description (B)	"Current" Cycle Base					Source (I)	
		Costs	Residential & School	Secondary ¹	Primary, Primary Sub, HV	Private Outdoor Lighting		Street Lighting
		(C)	(D)	(E)	(F)	(G)		(H)
		WP1, Col (I)						
1	RPM-Based Allocators - 5 CP		69.35%	20.56%	10.08%	0.00%	0.00%	WP3, Col (J)
2								
3	RPM Demand-Based Components							
4	RPM Auction Charge/Credit	\$ (2,877,640)	\$ (1,995,779)	\$ (591,714)	\$ (290,146)	\$ -	\$ -	Col (C) * Line 1
5	Locational Reliability Charge	\$ 4,329,005	\$ 3,002,369	\$ 890,151	\$ 436,484	\$ -	\$ -	Col (C) * Line 1
6	DR & ILR Compliance Penalty Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
7	Capacity Resource Deficiency Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
8	Generation Resource Rating Test Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
9	Peak Hour Period Availability Charge/Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
10	Load Management Test Failure Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Col (C) * Line 1
11	Subtotal	\$ 1,451,365	\$ 1,006,590	\$ 298,437	\$ 146,338	\$ -	\$ -	Sum (Line 4 thru 10)
12	Gross Revenue Conversion Factor	1.003	1.003	1.003	1.003	1.003	1.003	WP2, Line 4
13	Total Demand-Based Component Cost	\$ 1,455,719	\$ 1,009,610	\$ 299,332	\$ 146,777	\$ -	\$ -	Line 11 * Line 12
14								
15	Portion of Secondary Demand Greater Than 5 kW		NA	65.08%	NA	NA	NA	Page 1, Col (E), Line 10
16	Demand-Based Component Cost		\$ 1,009,610	\$ 194,816	\$ 146,777	\$ -	\$ -	Line 13 * Line 15
17								
18	Projected Billing Determinants (kWh, kW)		437,280,861	478,541	251,890	3,676,852	921,283	WP4, Column (G)
19	Demand Portion of PJM RPM Rate		\$ 0.0023088	\$ 0.4071034	\$ 0.5827020	\$ -	\$ -	Line 16 / Line 18
20								
21	Secondary Energy Portion of Demand-Based Component Cost		NA	\$ 104,516	NA	NA	NA	Line 13 - Line 16
22	Secondary 0-1500 kWh Billing Determinants		437,280,861	39,393,763	251,890	3,676,852	921,283	WP4, Column (G)
23	Secondary 0-1500 kWh PJM RPM Rate		\$ -	\$ 0.0026531	\$ -	\$ -	\$ -	Line 21 / Line 22
24								
25	Total Base PJM RPM Component Cost	\$ 1,455,719						Line 13

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Development of Proposed Reconciliation Rate
March 2015 - May 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: WP1a, WP2, WP3, WP4

Schedule 3b
Page 1 of 1

Reconciliation TCRR-B and PJM RPM Rate									
Line (A)	Description (B)	(Over) / Under Recovery (C)	Demand/ Energy Ratios (D)	Residential & School (E)	Secondary ¹ (F)	Primary, Primary Sub, High Voltage (G)	Private Outdoor Lighting (H)	Street Lighting (I)	Source (J)
1	Energy-Based Allocators			60.03%	21.98%	17.37%	0.50%	0.13%	WP3, Col (D)
2									
3	TCRR-B Under Recovery Total	\$ (93,933)		\$ (56,384)	\$ (20,644)	\$ (16,313)	\$ (474)	\$ (119)	WP1a, Page 1, Col (C), Line 5
4	TCRR-B Under Recovery of Carrying Costs Total	\$ (475)		\$ (285)	\$ (104)	\$ (83)	\$ (2)	\$ (1)	WP1a, Page 1, Col (H)
5	TCRR-B Under Recovery Subtotal	\$ (94,408)		\$ (56,669)	\$ (20,748)	\$ (16,395)	\$ (476)	\$ (119)	Line 3 + Line 4
6	Gross Revenue Conversion Factor	1.003		1.003	1.003	1.003	1.003	1.003	WP2, Line 4
7	Total TCRR-B Under Recovery	\$ (94,692)		\$ (56,839)	\$ (20,810)	\$ (16,445)	\$ (478)	\$ (120)	Line 5 * Line 6
8									
9	Projected Billing Determinants (kWh)			437,280,861	160,101,900	126,514,505	3,676,852	921,283	WP4, Column (G)
10									
11	TCRR-B Reconciliation Rates								
12	Energy Portion of TCRR-B Rate (kWh)			\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	\$ (0.0001300)	Line 7 / Line 9
13									
14	RPM-Based Allocators - 5 CP			69.35%	20.56%	10.08%	0.00%	0.00%	WP3, Col (J)
15									
16	PJM RPM Rider Under Recovery Total	\$ (1,356,055)		\$ (940,488)	\$ (278,839)	\$ (136,728)	\$ -	\$ -	WP1a, Page 2, Col (C), Ln 5
17	PJM RPM Rider Under Recovery of Carrying Costs Total	\$ (9,039)		\$ (6,269)	\$ (1,859)	\$ (911)	\$ -	\$ -	WP1a, Page 2, Col (H)
18	PJM RPM Rider Under Recovery Subtotal	\$ (1,365,095)		\$ (946,758)	\$ (280,698)	\$ (137,640)	\$ -	\$ -	Line 16 + Line 17
19	Gross Revenue Conversion Factor	1.003		1.003	1.003	1.003	1.003	1.003	WP2, Line 4
20	Total PJM RPM Rider Under Recovery	\$ (1,369,190)		\$ (949,598)	\$ (281,540)	\$ (138,053)	\$ -	\$ -	Line 18 * Line 19
21									
22	Portion of Secondary Demand Greater Than 5 kW			NA	65.08%	NA	NA	NA	Schedule 3a, Page 1, Col (E), Line 10
23	Demand-Based Under Recovery			\$ (949,598)	\$ (183,236)	\$ (138,053)	\$ -	\$ -	Line 20 * Line 22
24									
25	Projected Billing Determinants (kWh, kW)			437,280,861	478,541	251,890	3,676,852	921,283	WP4, Column (G)
26									
27	PJM RPM Reconciliation Rates								
28	Demand Portion of PJM RPM Rate (kWh, kW)			\$ (0.0021716)	\$ (0.3829049)	\$ (0.5480658)	\$ -	\$ -	Line 23 / Line 25
29									
30	Secondary Energy Portion of Under Recovery			NA	\$ (98,304)	NA	NA	NA	Line 20 - Line 23
31	Secondary 0-1500 kWh Billing Determinants			437,280,861	39,393,763	251,890	3,676,852	921,283	WP4, Column (G)
32	Secondary 0-1500 kWh PJM RPM Rate			\$ -	\$ (0.0024954)	\$ -	\$ -	\$ -	Line 30 / Line 31

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
September - December 2014
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WP1a

Schedule 4
Page 1 of 4

September 2014 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
1	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
2	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (800,708)	\$ (800,708)
3	Regulation	\$ 52,520	NA	100.0%	NA	\$ 52,520			\$ 52,520
4	DA Scheduling Reserves	\$ 10	NA	100.0%	NA	\$ 10			\$ 10
5	Synchronized (Spinning) Reserves	\$ 10,702	NA	100.0%	NA	\$ 10,702			\$ 10,702
6	Non-Synchronized Reserves	\$ 441	NA	100.0%	NA	\$ 441			\$ 441
7	Operating Reserves- Generation Deviation	\$ 56,403	NA	100.0%	NA	\$ 56,403			\$ 56,403
8	Operating Reserves- Load Deviation	\$ 36,529	NA	22.9%	NA	\$ 8,365			\$ 8,365
9	CT Loss Opportunity Cost Allocation	NA	\$ (1,885)	NA	22.9%		\$ (432)		\$ (432)
10	RTO Start-up Cost Recovery - AEP zone	\$ 35	NA	100.0%	NA	\$ 35			\$ 35
11	Synchronous Condensing	\$ (1)	NA	100.0%	NA	\$ (1)			\$ (1)
12	PJM Annual Membership Fee	\$ -	NA	22.9%	NA	\$ -			\$ -
13	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
14	Transmission Congestion - LSE	\$ (123,227)	\$ 17,906	75.0%	75.0%	\$ (92,421)	\$ 13,429		\$ (78,991)
15	Transmission Congestion - GEN	\$ 355,734	NA	17.2%	NA	\$ 61,186			\$ 61,186
16	Transmission Losses - LSE	\$ 261,953	\$ (102,918)	100.0%	100.0%	\$ 261,953	\$ (102,918)		\$ 159,035
17	Transmission Losses - GEN	\$ 1,629,161	NA	22.9%	NA	\$ 373,078			\$ 373,078
18	Non-Firm PTP Transmission Service	\$ 217	NA	22.9%	NA	\$ 50			\$ 50
19	FTR Auction	\$ 33,276	\$ -	75.0%	75.0%	\$ 24,957			\$ 24,957
20	ARR Auction	NA	\$ (40,068)	NA	75.0%		\$ (30,051)		\$ (30,051)
21	PJM Scheduling - FTR Administration	\$ 891	NA	100.0%	NA	\$ 891			\$ 891
22	PJM Scheduling System Control and Dispatch Service (Other)	\$ 48,747	NA	22.9%	NA	\$ 11,163			\$ 11,163
23	Reactive Services	\$ 43	NA	100.0%	NA	\$ 43			\$ 43
24	Other Supporting Facilities	\$ 200	NA	100.0%	NA	\$ 200			\$ 200
25	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
26	Emergency Load Response	\$ (1)	\$ -	100.0%	100.0%	\$ (1)			\$ -
27									
28	TCRR-B Deferral carrying costs (WP1a)	\$ 2,363,633	\$ (126,964)			\$ 769,574	\$ (119,971)	\$ (800,708)	\$ (151,104)
29									\$ (6,674)
30	Total TCRR-B including carrying costs	\$ 2,363,633	\$ (126,964)			\$ 769,574	\$ (119,971)	\$ (800,708)	\$ (157,779)
31									
32	Reliability Pricing Model (RPM) Rider								
33	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (885,011)	\$ (885,011)
34	RPM Auction	\$ 164,706	\$ (10,953,695)	22.9%	22.9%	\$ 37,718	\$ (2,508,396)		\$ (2,470,678)
35	Locational Reliability	\$ 3,611,589	NA	100.0%	NA	\$ 3,611,589			\$ 3,611,589
36	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%	\$ -			\$ -
37	Capacity Resource Deficiency	NA	\$ (11,337)	NA	100.0%	\$ (11,337)			\$ (11,337)
38	Generation Resource Rating Test	NA	\$ -	NA	100.0%	\$ -			\$ -
39	Peak Hour Period Availability-Generator	\$ -	\$ -	22.9%	22.9%	\$ -	\$ -		\$ -
40	Peak Hour Period Availability-LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
41	Load Management Test Failure	NA	\$ -	NA	100.0%	\$ -			\$ -
42									
43	PJM RPM Deferral carrying costs (WP1a)	\$ 3,776,295	\$ (10,965,032)			\$ 3,649,307	\$ (2,519,733)	\$ (885,011)	\$ 244,562
44									\$ (4,133)
45	Total PJM RPM including carrying costs	\$ 3,776,295	\$ (10,965,032)			\$ 3,649,307	\$ (2,519,733)	\$ (885,011)	\$ 240,429

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
September - December 2014
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WP1a

Schedule 4
Page 2 of 4

October 2014 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
46	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
47	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (624,892)	\$ (624,892)
48	Regulation	\$ 65,563	NA	100.0%	NA	\$ 65,563			\$ 65,563
49	DA Scheduling Reserves	\$ (0)	NA	100.0%	NA	\$ (0)			\$ (0)
50	Synchronized (Spinning) Reserves	\$ 19,317	NA	100.0%	NA	\$ 19,317			\$ 19,317
51	Non-Synchronized Reserves	\$ 2,089	NA	100.0%	NA	\$ 2,089			\$ 2,089
52	Operating Reserves- Generation Deviation	\$ 38,774	NA	100.0%	NA	\$ 38,774			\$ 38,774
53	Operating Reserves- Load Deviation	\$ 36,492	NA	20.6%	NA	\$ 7,517			\$ 7,517
54	CT Loss Opportunity Cost Allocation	NA	\$ (1,947)		20.6%		\$ (401)		\$ (401)
55	RTO Start-up Cost Recovery - AEP zone	\$ 36	NA	100.0%	NA	\$ 36			\$ 36
56	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
57	PJM Annual Membership Fee	\$ -	NA	20.6%	NA	\$ -			\$ -
58	PJM Default Charges	\$ (8,839)	NA	100.0%	NA	\$ (8,839)			\$ (8,839)
59	Transmission Congestion - LSE	\$ (127,299)	\$ 12,092	75.0%	75.0%	\$ (95,474)	\$ 9,069		\$ (86,405)
60	Transmission Congestion - GEN	\$ 467,552	NA	15.5%	NA	\$ 72,471			\$ 72,471
61	Transmission Losses - LSE	\$ 292,744	\$ (102,247)	100.0%	100.0%	\$ 292,744	\$ (102,247)		\$ 190,497
62	Transmission Losses - GEN	\$ 1,308,255	NA	20.6%	NA	\$ 269,500			\$ 269,500
63	Non-Firm PTP Transmission Service	\$ 803	NA	20.6%	NA	\$ 165			\$ 165
64	FTR Auction	\$ 25,914	\$ -	75.0%	75.0%	\$ 19,436			\$ 19,436
65	ARR Auction	NA	\$ (40,908)		75.0%		\$ (30,681)		\$ (30,681)
66	PJM Scheduling - FTR Administration	\$ 834	NA	100.0%	NA	\$ 834			\$ 834
67	PJM Scheduling System Control and Dispatch Service (Other)	\$ 44,225	NA	20.6%	NA	\$ 9,110			\$ 9,110
68	Reactive Services	\$ 6	NA	100.0%	NA	\$ 6			\$ 6
69	Other Supporting Facilities	\$ 275	NA	100.0%	NA	\$ 275			\$ 275
70	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
71	Emergency Load Response	\$ (56)	\$ -	100.0%	100.0%	\$ (56)			\$ (56)
72									
73	TCRR-B Deferral carrying costs (WP1a)					\$ 693,469	\$ (124,260)	\$ (624,892)	\$ (55,683)
74									\$ (7,128)
75	Total TCRR-B including carrying costs	\$ 2,166,685	\$ (133,010)			\$ 693,469	\$ (124,260)	\$ (624,892)	\$ (62,811)
76									
77	Reliability Pricing Model (RPM) Rider								
78	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (677,447)	\$ (677,447)
79	RPM Auction	\$ 170,197	\$ (11,318,818)	20.6%	20.6%	\$ 35,060	\$ (2,331,677)		\$ (2,296,616)
80	Locational Reliability	\$ 3,705,805	NA	100.0%	NA	\$ 3,705,805			\$ 3,705,805
81	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%		\$ -		\$ -
82	Capacity Resource Deficiency	NA	\$ (11,961)	NA	100.0%		\$ (11,961)		\$ (11,961)
83	Generation Resource Rating Test	NA	\$ -	NA	100.0%		\$ -		\$ -
84	Peak Hour Period Availability-Generator	\$ -	\$ -	20.6%	20.6%				
85	Peak Hour Period Availability-LSE	\$ -	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
86	Load Management Test Failure	NA	\$ -	NA	100.0%		\$ -		\$ -
87									
88	PJM RPM Deferral carrying costs (WP1a)					\$ 3,740,865	\$ (2,343,637)	\$ (677,447)	\$ 719,781
89									\$ (2,164)
90	Total PJM RPM including carrying costs	\$ 3,876,001	\$ (11,330,779)			\$ 3,740,865	\$ (2,343,637)	\$ (677,447)	\$ 717,617

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
September - December 2014
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WP1a

Schedule 4
Page 3 of 4

November 2014 - Actual

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
91	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
92	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (664,614)	\$ (664,614)
93	Regulation	\$ 61,394	NA	100.0%	NA	\$ 61,394			\$ 61,394
94	DA Scheduling Reserves	\$ 3	NA	100.0%	NA	\$ 3			\$ 3
95	Synchronized (Spinning) Reserves	\$ 22,959	NA	100.0%	NA	\$ 22,959			\$ 22,959
96	Non-Synchronized Reserves	\$ 3,904	NA	100.0%	NA	\$ 3,904			\$ 3,904
97	Operating Reserves- Generation Deviation	\$ 59,750	NA	100.0%	NA	\$ 59,750			\$ 59,750
98	Operating Reserves- Load Deviation	\$ 28,350	NA	26.0%	NA	\$ 7,371			\$ 7,371
99	CT Loss Opportunity Cost Allocation	NA	\$ (1,885)	NA	26.0%		\$ (490)		\$ (490)
100	RTO Start-up Cost Recovery - AEP zone	\$ 35	NA	100.0%	NA	\$ 35			\$ 35
101	Synchronous Condensing	\$ 0	NA	100.0%	NA	\$ 0			\$ 0
102	PJM Annual Membership Fee	\$ 5,000	NA	26.0%	NA	\$ 1,300			\$ 1,300
103	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
104	Transmission Congestion - LSE	\$ (379,599)	\$ (41,165)	75.0%	75.0%	\$ (284,699)	\$ (30,874)		\$ (315,573)
105	Transmission Congestion - GEN	\$ 1,976,615	NA	19.5%	NA	\$ 385,440			\$ 385,440
106	Transmission Losses - LSE	\$ 215,644	\$ (132,561)	100.0%	100.0%	\$ 215,644	\$ (132,561)		\$ 83,084
107	Transmission Losses - GEN	\$ 2,473,742	NA	26.0%	NA	\$ 643,173			\$ 643,173
108	Non-Firm PTP Transmission Service	\$ 728	NA	26.0%	NA	\$ 189			\$ 189
109	FTR Auction	\$ 29,205	\$ -	75.0%	75.0%	\$ 21,904	\$ -		\$ 21,904
110	ARR Auction	NA	\$ (39,106)	NA	75.0%		\$ (29,329)		\$ (29,329)
111	PJM Scheduling - FTR Administration	\$ 893	NA	100.0%	NA	\$ 893			\$ 893
112	PJM Scheduling System Control and Dispatch Service (Other)	\$ 48,661	NA	26.0%	NA	\$ 12,652			\$ 12,652
113	Reactive Services	\$ 1	NA	100.0%	NA	\$ 1			\$ 1
114	Other Supporting Facilities	\$ 241	NA	100.0%	NA	\$ 241			\$ 241
115	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
116	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
117									
118	TCRR-B Deferral carrying costs (WP1a)					\$ 1,152,153	\$ (193,254)	\$ (664,614)	\$ 294,285
119									\$ (6,666)
120	Total TCRR-B including carrying costs	\$ 4,547,525	\$ (214,716)			\$ 1,152,153	\$ (193,254)	\$ (664,614)	\$ 287,620
121									
122	Reliability Pricing Model (RPM) Rider								
123	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (736,302)	\$ (736,302)
124	RPM Auction	\$ 164,706	\$ (10,953,695)	26.0%	26.0%	\$ 42,824	\$ (2,847,961)		\$ (2,805,137)
125	Locational Reliability	\$ 3,558,296	NA	100.0%	NA	\$ 3,558,296			\$ 3,558,296
126	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%	\$ -			\$ -
127	Capacity Resource Deficiency	NA	\$ (8,386)	NA	100.0%	\$ (8,386)			\$ (8,386)
128	Generation Resource Rating Test	NA	\$ -	NA	100.0%	\$ -			\$ -
129	Peak Hour Period Availability - GEN	\$ -	\$ -	26.0%	26.0%	\$ -	\$ -		\$ -
130	Peak Hour Period Availability - LSE	NA	\$ -	100.0%	100.0%	\$ -	\$ -		\$ -
131	Load Management Test Failure	NA	\$ -	NA	100.0%	\$ -			\$ -
132									
133	PJM RPM Deferral carrying costs (WP1a)					\$ 3,601,120	\$ (2,856,347)	\$ (736,302)	\$ 8,471
134									\$ (673)
135	Total PJM RPM including carrying costs	\$ 3,723,003	\$ (10,962,081)			\$ 3,601,120	\$ (2,856,347)	\$ (736,302)	\$ 7,798

* Starting in May 2014, DP&L began separating Generation from the LSE PJM bill. This did not affect the charges passed through the TCRR-B or RPM, except to separate certain charges/credits into their load-based and generation-based portions, as illustrated above.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Actual Charges and Revenues
September - December 2014
(Revenue)/Expense in \$

Data: Actual
Type of Filing: Original
Work Paper Reference No(s).: WP1a

Schedule 4
Page 4 of 4

December 2014 - Estimate

Line (A)	Description (B)	Total		Jurisdictional Allocation Factors		Allocated		Retail Revenues (I)	Total Net Costs (J) = (G)+(H)+(I)
		PJM Bill Charges (C)	PJM Bill Revenues (D)	Charges (E)	Revenues (F)	PJM Bill Charges (G) = (C)*(E)	PJM Bill Revenues (H) = (D)*(F)		
136	Transmission Cost Recovery Rider - Bypassable (TCRR-B)								
137	TCRR-B Revenue Rider	\$ -	NA	100.0%	NA	\$ -		\$ (187,839)	\$ (187,839)
138	Regulation	\$ 53,419	NA	100.0%	NA	\$ 53,419			\$ 53,419
139	DA Scheduling Reserves	\$ 0	NA	100.0%	NA	\$ 0			\$ 0
140	Synchronized (Spinning) Reserves	\$ 30,080	NA	100.0%	NA	\$ 30,080			\$ 30,080
141	Non-Synchronized Reserves	\$ 2,938	NA	100.0%	NA	\$ 2,938			\$ 2,938
142	Operating Reserves- Generation Deviation	\$ 81,948	NA	100.0%	NA	\$ 81,948			\$ 81,948
143	Operating Reserves- Load Deviation	\$ 44,471	NA	33.3%	NA	\$ 14,809			\$ 14,809
144	CT Loss Opportunity Cost Allocation	NA	\$ (1,947)		33.3%		\$ (648)		\$ (648)
145	RTO Start-up Cost Recovery - AEP zone	\$ 36	NA	100.0%	NA	\$ 36			\$ 36
146	Synchronous Condensing	\$ -	NA	100.0%	NA	\$ -			\$ -
147	PJM Annual Membership Fee	\$ -	NA	33.3%	NA	\$ -			\$ -
148	PJM Default Charges	\$ -	NA	100.0%	NA	\$ -			\$ -
149	Transmission Congestion -LSE	\$ (90,180)	\$ 7,251	75.0%	75.0%	\$ (67,635)	\$ 5,438		\$ (62,196)
150	Transmission Congestion-DAYGEN	\$ 390,245	NA	25.0%	NA	\$ 97,561			\$ 97,561
151	Transmission Losses-LSE	\$ 369,457	\$ (130,066)	100.0%	100.0%	\$ 369,457	\$ (130,066)		\$ 239,391
152	Transmission Losses-DAYGEN	\$ 1,332,155	NA	33.3%	NA	\$ 443,608			\$ 443,608
153	Non-Firm PTP Transmission Service	\$ -	NA	33.3%	NA	\$ -			\$ -
154	FTR Auction	\$ 39,786	\$ -	75.0%	75.0%	\$ 29,839	\$ -		\$ 29,839
155	ARR Auction	NA	\$ (40,263)		75.0%		\$ (30,197)		\$ (30,197)
156	PJM FTR Admin	\$ 975	NA	100.0%	NA	\$ 975			\$ 975
157	PJM Scheduling System Control and Dispatch Service (Other)	\$ 35,428	NA	33.3%	NA	\$ 11,797			\$ 11,797
158	Reactive Services	\$ -	NA	100.0%	NA	\$ -			\$ -
159	Other Supporting Facilities	\$ 12	NA	100.0%	NA	\$ 12			\$ 12
160	Real-Time Economic Load Response	\$ -	NA	100.0%	NA	\$ -			\$ -
161	Emergency Load Response	\$ -	\$ -	100.0%	100.0%	\$ -			\$ -
162									
163	TCRR-B Deferral carrying costs (WP1a)					\$ 1,068,844	\$ (155,474)	\$ (187,839)	\$ 725,531
164									\$ (4,593)
165	Total TCRR-B including carrying costs	\$ 2,290,769	\$ (165,026)			\$ 1,068,844	\$ (155,474)	\$ (187,839)	\$ 720,939
166									
167	Reliability Pricing Model (RPM) Rider								
168	RPM Revenue Rider		NA	100.0%	NA	\$ -		\$ (1,255,392)	\$ (1,255,392)
169	RPM Auction	\$ 169,712	\$ (11,296,405)	33.3%	33.3%	\$ 56,514	\$ (3,761,703)		\$ (3,705,189)
170	Locational Reliability	\$ 3,678,561	NA	100.0%	NA	\$ 3,678,561			\$ 3,678,561
171	DR & ILR Compliance Penalty	NA	\$ -	NA	100.0%	\$ -			\$ -
172	Capacity Resource Deficiency	NA	\$ (11,199)	NA	100.0%	\$ (11,199)			\$ (11,199)
173	Generation Resource Rating Test	NA	\$ -	NA	100.0%	\$ -			\$ -
174	Peak Hour Period Availability - GEN	\$ -	\$ -	33.3%	33.3%	\$ -	\$ -		\$ -
175	Peak Hour Period Availability - LSE	NA	\$ -	100.0%	100.0%	\$ -			\$ -
176	Load Management Test Failure	NA	\$ 1,119	NA	100.0%	\$ 1,119			\$ 1,119
177									
178	PJM RPM Deferral carrying costs (WP1a)	\$ 3,848,273	\$ (11,306,484)			\$ 3,735,075	\$ (3,771,782)	\$ (1,255,392)	\$ (1,292,099)
179									\$ (3,319)
180	Total PJM RPM including carrying costs	\$ 3,848,273	\$ (11,306,484)			\$ 3,735,075	\$ (3,771,782)	\$ (1,255,392)	\$ (1,295,491)

* Starting in June 2014, DPLER load is no longer included on DP&L's LSE PJM bill. Therefore allocators no longer apply to load-based items, as those charges/credits now reflect only DP&L SSO load.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Residential

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 1 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$13.57	\$13.57	(\$0.03)	\$0.03	\$0.00	0.00%
2	0.0	100	\$20.13	\$20.11	(\$0.07)	\$0.05	(\$0.02)	-0.10%
3	0.0	200	\$33.31	\$33.28	(\$0.14)	\$0.11	(\$0.03)	-0.09%
4	0.0	400	\$59.61	\$59.55	(\$0.28)	\$0.22	(\$0.06)	-0.10%
5	0.0	500	\$72.80	\$72.72	(\$0.35)	\$0.27	(\$0.08)	-0.11%
6	0.0	750	\$105.70	\$105.58	(\$0.52)	\$0.40	(\$0.12)	-0.11%
7	0.0	1,000	\$135.23	\$135.08	(\$0.69)	\$0.54	(\$0.15)	-0.11%
8	0.0	1,200	\$158.84	\$158.66	(\$0.83)	\$0.65	(\$0.18)	-0.11%
9	0.0	1,400	\$182.46	\$182.24	(\$0.97)	\$0.75	(\$0.22)	-0.12%
10	0.0	1,500	\$194.29	\$194.06	(\$1.04)	\$0.81	(\$0.23)	-0.12%
11	0.0	2,000	\$253.34	\$253.03	(\$1.39)	\$1.08	(\$0.31)	-0.12%
12	0.0	2,500	\$312.20	\$311.82	(\$1.73)	\$1.35	(\$0.38)	-0.12%
13	0.0	3,000	\$371.01	\$370.55	(\$2.08)	\$1.62	(\$0.46)	-0.12%
14	0.0	4,000	\$488.65	\$488.02	(\$2.78)	\$2.15	(\$0.63)	-0.13%
15	0.0	5,000	\$606.32	\$605.54	(\$3.47)	\$2.69	(\$0.78)	-0.13%
16	0.0	7,500	\$900.49	\$899.33	(\$5.20)	\$4.04	(\$1.16)	-0.13%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Unmetered

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 2 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$23.52	\$23.49	(\$0.06)	\$0.03	(\$0.03)	-0.13%
2	0.0	100	\$29.97	\$29.90	(\$0.13)	\$0.06	(\$0.07)	-0.23%
3	0.0	150	\$36.40	\$36.30	(\$0.19)	\$0.09	(\$0.10)	-0.27%
4	0.0	200	\$42.85	\$42.71	(\$0.26)	\$0.12	(\$0.14)	-0.33%
5	0.0	300	\$55.71	\$55.50	(\$0.39)	\$0.18	(\$0.21)	-0.38%
6	0.0	400	\$68.58	\$68.31	(\$0.51)	\$0.24	(\$0.27)	-0.39%
7	0.0	500	\$81.46	\$81.12	(\$0.64)	\$0.30	(\$0.34)	-0.42%
8	0.0	600	\$94.36	\$93.94	(\$0.77)	\$0.35	(\$0.42)	-0.45%
9	0.0	800	\$120.06	\$119.50	(\$1.03)	\$0.47	(\$0.56)	-0.47%
10	0.0	1,000	\$145.83	\$145.13	(\$1.29)	\$0.59	(\$0.70)	-0.48%
11	0.0	1,200	\$171.58	\$170.75	(\$1.54)	\$0.71	(\$0.83)	-0.48%
12	0.0	1,400	\$197.32	\$196.35	(\$1.80)	\$0.83	(\$0.97)	-0.49%
13	0.0	1,600	\$216.64	\$215.66	(\$1.93)	\$0.95	(\$0.98)	-0.45%
14	0.0	2,000	\$242.25	\$241.50	(\$1.93)	\$1.18	(\$0.75)	-0.31%
15	0.0	2,200	\$254.99	\$254.36	(\$1.93)	\$1.30	(\$0.63)	-0.25%
16	0.0	2,400	\$267.69	\$267.17	(\$1.93)	\$1.41	(\$0.52)	-0.19%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Single Phase

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 3 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	750	\$115.64	\$115.12	(\$0.96)	\$0.44	(\$0.52)	-0.45%
2	5	1,500	\$212.21	\$211.17	(\$1.93)	\$0.89	(\$1.04)	-0.49%
3	10	1,500	\$283.33	\$281.18	(\$3.06)	\$0.91	(\$2.15)	-0.76%
4	25	5,000	\$719.63	\$716.17	(\$6.46)	\$3.00	(\$3.46)	-0.48%
5	25	7,500	\$878.73	\$876.71	(\$6.46)	\$4.44	(\$2.02)	-0.23%
6	25	10,000	\$1,037.80	\$1,037.23	(\$6.46)	\$5.89	(\$0.57)	-0.05%
7	50	15,000	\$1,711.56	\$1,708.32	(\$12.12)	\$8.88	(\$3.24)	-0.19%
8	50	25,000	\$2,342.23	\$2,344.78	(\$12.12)	\$14.67	\$2.55	0.11%
9	200	50,000	\$6,052.81	\$6,036.47	(\$46.09)	\$29.75	(\$16.34)	-0.27%
10	200	100,000	\$9,206.14	\$9,218.74	(\$46.09)	\$58.69	\$12.60	0.14%
11	300	125,000	\$12,205.43	\$12,210.25	(\$68.74)	\$73.56	\$4.82	0.04%
12	500	200,000	\$19,394.86	\$19,398.61	(\$114.03)	\$117.78	\$3.75	0.02%
13	1,000	300,000	\$32,300.19	\$32,250.61	(\$227.26)	\$177.68	(\$49.58)	-0.15%
14	1,000	500,000	\$43,884.73	\$43,950.91	(\$227.26)	\$293.44	\$66.18	0.15%
15	2,500	750,000	\$79,704.63	\$79,581.88	(\$566.96)	\$444.21	(\$122.75)	-0.15%
16	2,500	1,000,000	\$93,897.58	\$93,919.53	(\$566.96)	\$588.91	\$21.95	0.02%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Secondary Three Phase

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 4 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	500	\$90.79	\$90.45	(\$0.64)	\$0.30	(\$0.34)	-0.37%
2	5	1,500	\$219.55	\$218.51	(\$1.93)	\$0.89	(\$1.04)	-0.47%
3	10	1,500	\$290.67	\$288.52	(\$3.06)	\$0.91	(\$2.15)	-0.74%
4	25	5,000	\$726.97	\$723.51	(\$6.46)	\$3.00	(\$3.46)	-0.48%
5	25	7,500	\$886.07	\$884.05	(\$6.46)	\$4.44	(\$2.02)	-0.23%
6	25	10,000	\$1,045.14	\$1,044.57	(\$6.46)	\$5.89	(\$0.57)	-0.05%
7	50	25,000	\$2,349.57	\$2,352.12	(\$12.12)	\$14.67	\$2.55	0.11%
8	200	50,000	\$6,060.15	\$6,043.81	(\$46.09)	\$29.75	(\$16.34)	-0.27%
9	200	125,000	\$10,790.15	\$10,817.22	(\$46.09)	\$73.16	\$27.07	0.25%
10	500	200,000	\$19,402.20	\$19,405.95	(\$114.03)	\$117.78	\$3.75	0.02%
11	1,000	300,000	\$32,307.53	\$32,257.95	(\$227.26)	\$177.68	(\$49.58)	-0.15%
12	1,000	500,000	\$43,892.07	\$43,958.25	(\$227.26)	\$293.44	\$66.18	0.15%
13	2,500	750,000	\$79,711.97	\$79,589.22	(\$566.96)	\$444.21	(\$122.75)	-0.15%
14	2,500	1,000,000	\$93,904.92	\$93,926.87	(\$566.96)	\$588.91	\$21.95	0.02%
15	5,000	1,500,000	\$157,570.20	\$157,325.49	(\$1,133.12)	\$888.41	(\$244.71)	-0.16%
16	5,000	2,000,000	\$185,670.15	\$185,714.84	(\$1,133.12)	\$1,177.81	\$44.69	0.02%

Secondary customers are charged for all kW over 5kW of Billing Demand and for the first 1,500 kWh

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Primary Service

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 5 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	5	1,000	\$231.24	\$230.30	(\$1.53)	\$0.59	(\$0.94)	-0.41%
2	5	2,500	\$319.11	\$319.03	(\$1.53)	\$1.45	(\$0.08)	-0.03%
3	10	5,000	\$531.87	\$531.72	(\$3.06)	\$2.91	(\$0.15)	-0.03%
4	25	7,500	\$878.93	\$875.67	(\$7.65)	\$4.39	(\$3.26)	-0.37%
5	25	10,000	\$1,024.58	\$1,022.77	(\$7.65)	\$5.84	(\$1.81)	-0.18%
6	50	20,000	\$1,940.04	\$1,936.41	(\$15.29)	\$11.66	(\$3.63)	-0.19%
7	50	30,000	\$2,517.11	\$2,519.26	(\$15.29)	\$17.44	\$2.15	0.09%
8	200	50,000	\$5,684.77	\$5,652.94	(\$61.17)	\$29.34	(\$31.83)	-0.56%
9	200	75,000	\$7,127.46	\$7,110.07	(\$61.17)	\$43.78	(\$17.39)	-0.24%
10	200	100,000	\$8,570.15	\$8,567.20	(\$61.17)	\$58.22	(\$2.95)	-0.03%
11	500	250,000	\$21,253.25	\$21,245.89	(\$152.92)	\$145.56	(\$7.36)	-0.03%
12	1,000	500,000	\$42,391.69	\$42,376.96	(\$305.84)	\$291.11	(\$14.73)	-0.03%
13	2,500	1,000,000	\$91,092.42	\$90,911.16	(\$764.61)	\$583.35	(\$181.26)	-0.20%
14	5,000	2,500,000	\$208,627.58	\$208,553.93	(\$1,529.21)	\$1,455.56	(\$73.65)	-0.04%
15	10,000	5,000,000	\$415,705.34	\$415,558.03	(\$3,058.42)	\$2,911.11	(\$147.31)	-0.04%
16	25,000	7,500,000	\$757,012.62	\$753,755.84	(\$7,646.06)	\$4,389.28	(\$3,256.78)	-0.43%
17	25,000	10,000,000	\$896,975.62	\$895,163.09	(\$7,646.06)	\$5,833.53	(\$1,812.53)	-0.20%
18	50,000	15,000,000	\$1,512,475.38	\$1,505,961.81	(\$15,292.12)	\$8,778.55	(\$6,513.57)	-0.43%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Primary Substation

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 6 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	3,000	1,000,000	\$93,623.61	\$93,290.56	(\$917.53)	\$584.48	(\$333.05)	-0.36%
2	5,000	2,000,000	\$173,177.77	\$172,815.27	(\$1,529.21)	\$1,166.71	(\$362.50)	-0.21%
3	5,000	3,000,000	\$227,842.77	\$228,057.97	(\$1,529.21)	\$1,744.41	\$215.20	0.09%
4	10,000	4,000,000	\$344,730.70	\$344,005.69	(\$3,058.42)	\$2,333.41	(\$725.01)	-0.21%
5	10,000	5,000,000	\$399,395.70	\$399,248.39	(\$3,058.42)	\$2,911.11	(\$147.31)	-0.04%
6	15,000	6,000,000	\$516,283.64	\$515,196.12	(\$4,587.64)	\$3,500.12	(\$1,087.52)	-0.21%
7	15,000	7,000,000	\$570,948.64	\$570,438.82	(\$4,587.64)	\$4,077.82	(\$509.82)	-0.09%
8	15,000	8,000,000	\$625,613.64	\$625,681.52	(\$4,587.64)	\$4,655.52	\$67.88	0.01%
9	25,000	9,000,000	\$804,724.55	\$802,334.32	(\$7,646.06)	\$5,255.83	(\$2,390.23)	-0.30%
10	25,000	10,000,000	\$859,389.55	\$857,577.02	(\$7,646.06)	\$5,833.53	(\$1,812.53)	-0.21%
11	30,000	12,500,000	\$1,058,274.99	\$1,056,388.80	(\$9,175.27)	\$7,289.08	(\$1,886.19)	-0.18%
12	30,000	15,000,000	\$1,194,937.49	\$1,194,495.55	(\$9,175.27)	\$8,733.33	(\$441.94)	-0.04%
13	50,000	17,500,000	\$1,580,491.74	\$1,575,422.42	(\$15,292.12)	\$10,222.80	(\$5,069.32)	-0.32%
14	50,000	20,000,000	\$1,717,154.24	\$1,713,529.17	(\$15,292.12)	\$11,667.05	(\$3,625.07)	-0.21%
15	50,000	25,000,000	\$1,990,479.24	\$1,989,742.67	(\$15,292.12)	\$14,555.55	(\$736.57)	-0.04%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
High Voltage Service

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 7 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	1,000	500,000	\$40,512.27	\$40,497.54	(\$305.84)	\$291.11	(\$14.73)	-0.04%
2	2,000	1,000,000	\$80,447.10	\$80,417.64	(\$611.68)	\$582.22	(\$29.46)	-0.04%
3	3,000	1,500,000	\$119,808.29	\$119,764.09	(\$917.53)	\$873.33	(\$44.20)	-0.04%
4	3,500	2,000,000	\$152,922.22	\$153,015.08	(\$1,070.45)	\$1,163.31	\$92.86	0.06%
5	5,000	2,500,000	\$198,530.55	\$198,456.90	(\$1,529.21)	\$1,455.56	(\$73.65)	-0.04%
6	7,500	3,000,000	\$256,633.22	\$256,089.46	(\$2,293.82)	\$1,750.06	(\$543.76)	-0.21%
7	7,500	4,000,000	\$310,366.82	\$310,400.76	(\$2,293.82)	\$2,327.76	\$33.94	0.01%
8	10,000	5,000,000	\$395,336.28	\$395,188.97	(\$3,058.42)	\$2,911.11	(\$147.31)	-0.04%
9	10,000	6,000,000	\$449,069.88	\$449,500.27	(\$3,058.42)	\$3,488.81	\$430.39	0.10%
10	12,500	7,000,000	\$534,039.34	\$534,288.47	(\$3,823.03)	\$4,072.16	\$249.13	0.05%
11	12,500	8,000,000	\$587,772.94	\$588,599.77	(\$3,823.03)	\$4,649.86	\$826.83	0.14%
12	15,000	9,000,000	\$672,742.41	\$673,387.99	(\$4,587.64)	\$5,233.22	\$645.58	0.10%
13	20,000	10,000,000	\$788,947.72	\$788,653.09	(\$6,116.85)	\$5,822.22	(\$294.63)	-0.04%
14	40,000	20,000,000	\$1,576,170.69	\$1,575,581.43	(\$12,233.70)	\$11,644.44	(\$589.26)	-0.04%
15	60,000	30,000,000	\$2,363,393.57	\$2,362,509.69	(\$18,350.54)	\$17,466.66	(\$883.88)	-0.04%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Private Outdoor Lighting

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 8 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	7000 -							
2	Mercury	75	\$14.01	\$14.05	\$0.00	\$0.04	\$0.04	0.29%
3	21000 -							
4	Mercury	154	\$25.15	\$25.24	\$0.00	\$0.09	\$0.09	0.36%
5	2500 -							
6	Incandescent	64	\$13.05	\$13.09	\$0.00	\$0.04	\$0.04	0.31%
7	7000 -							
8	Fluorescent	66	\$14.10	\$14.14	\$0.00	\$0.04	\$0.04	0.28%
9	4000 -							
10	Mercury	43	\$12.94	\$12.96	\$0.00	\$0.02	\$0.02	0.15%
11	9500 - High							
12	Pressure Sodium	39	\$11.62	\$11.64	\$0.00	\$0.02	\$0.02	0.17%
13	28000 - High							
14	Pressure Sodium	96	\$15.98	\$16.03	\$0.00	\$0.05	\$0.05	0.31%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
School Rate

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 9 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	1,000	\$170.87	\$170.72	(\$0.69)	\$0.54	(\$0.15)	-0.09%
2	0.0	2,500	\$353.06	\$352.68	(\$1.73)	\$1.35	(\$0.38)	-0.11%
3	0.0	5,000	\$655.89	\$655.11	(\$3.47)	\$2.69	(\$0.78)	-0.12%
4	0.0	10,000	\$1,261.65	\$1,260.10	(\$6.94)	\$5.39	(\$1.55)	-0.12%
5	0.0	15,000	\$1,867.36	\$1,865.03	(\$10.41)	\$8.08	(\$2.33)	-0.12%
6	0.0	25,000	\$3,073.20	\$3,069.32	(\$17.35)	\$13.47	(\$3.88)	-0.13%
7	0.0	50,000	\$6,087.81	\$6,080.05	(\$34.69)	\$26.93	(\$7.76)	-0.13%
8	0.0	75,000	\$9,102.40	\$9,090.76	(\$52.04)	\$40.40	(\$11.64)	-0.13%
9	0.0	100,000	\$12,116.99	\$12,101.47	(\$69.38)	\$53.86	(\$15.52)	-0.13%
10	0.0	150,000	\$18,146.21	\$18,122.93	(\$104.07)	\$80.79	(\$23.28)	-0.13%
11	0.0	200,000	\$24,175.39	\$24,144.35	(\$138.76)	\$107.72	(\$31.04)	-0.13%
12	0.0	250,000	\$30,204.61	\$30,165.81	(\$173.45)	\$134.65	(\$38.80)	-0.13%
13	0.0	300,000	\$36,233.79	\$36,187.23	(\$208.14)	\$161.58	(\$46.56)	-0.13%
14	0.0	350,000	\$42,263.01	\$42,208.69	(\$242.83)	\$188.51	(\$54.32)	-0.13%
15	0.0	400,000	\$48,292.19	\$48,230.11	(\$277.52)	\$215.44	(\$62.08)	-0.13%
16	0.0	450,000	\$54,321.41	\$54,251.57	(\$312.21)	\$242.37	(\$69.84)	-0.13%
17	0.0	500,000	\$60,350.59	\$60,272.99	(\$346.90)	\$269.30	(\$77.60)	-0.13%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Typical Bill Comparison
Street Lighting

Data: Actual and Forecasted
Type of Filing: Original
Work Paper Reference: None

Schedule 5
Page 10 of 10

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	PJM RPM Rider Dollar Variance	TCRR Dollar Variance	Total Dollar Variance	Total Percent
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H = E - D)	(I = H / D)
1	0.0	50	\$16.17	\$16.20	\$0.00	\$0.03	\$0.03	0.19%
2	0.0	100	\$19.89	\$19.95	\$0.00	\$0.06	\$0.06	0.30%
3	0.0	200	\$27.36	\$27.48	\$0.00	\$0.12	\$0.12	0.44%
4	0.0	400	\$42.29	\$42.53	\$0.00	\$0.24	\$0.24	0.57%
5	0.0	500	\$49.77	\$50.06	\$0.00	\$0.29	\$0.29	0.58%
6	0.0	750	\$68.44	\$68.88	\$0.00	\$0.44	\$0.44	0.64%
7	0.0	1,000	\$87.10	\$87.69	\$0.00	\$0.59	\$0.59	0.68%
8	0.0	1,200	\$102.03	\$102.74	\$0.00	\$0.71	\$0.71	0.70%
9	0.0	1,400	\$116.96	\$117.79	\$0.00	\$0.83	\$0.83	0.71%
10	0.0	1,600	\$131.90	\$132.84	\$0.00	\$0.94	\$0.94	0.71%
11	0.0	2,000	\$161.75	\$162.93	\$0.00	\$1.18	\$1.18	0.73%
12	0.0	2,500	\$198.89	\$200.36	\$0.00	\$1.47	\$1.47	0.74%
13	0.0	3,000	\$235.98	\$237.75	\$0.00	\$1.77	\$1.77	0.75%
14	0.0	4,000	\$310.20	\$312.56	\$0.00	\$2.36	\$2.36	0.76%
15	0.0	5,000	\$384.40	\$387.35	\$0.00	\$2.95	\$2.95	0.77%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Projected Charges and Revenues
March 2015 - May 2015
(Revenue)/Expense in \$

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WP1a

Workpaper 1
Page 1 of 1

Line (A)	Description (B)	March 2015		April 2015		May 2015		Mar - May 2015
		PJM Bill Charges (C)	PJM Bill Revenues (D)	PJM Bill Charges (E)	PJM Bill Revenues (F)	PJM Bill Charges (G)	PJM Bill Revenues (H)	Total Net Costs (I) = sum (C) thru (H)
1	TCRR-B Components							
2	Regulation	\$ 31,177		\$ 21,829		\$ 21,090		\$ 74,096
3	Day-Ahead Scheduling Reserves	\$ 4,532		\$ 3,394		\$ 3,477		\$ 11,403
4	Synchronized (Spinning) Reserves	\$ 14,535		\$ 10,886		\$ 11,154		\$ 36,575
5	Non-Synchronized Reserves	\$ -		\$ -		\$ -		\$ -
6	Operating Reserves- Generation Deviation	\$ 21,459		\$ 16,050		\$ 16,443		\$ 53,952
7	Operating Reserves- Load Deviation	\$ 34,103		\$ 25,541		\$ 26,169		\$ 85,813
8	CT Loss Opportunity Cost Allocation		\$ (202)		\$ (169)		\$ (160)	\$ (531)
9	RTO Start-up Cost Recovery - AEP zone	\$ 35		\$ 35		\$ 35		\$ 105
10	Synchronous Condensing	\$ 114		\$ 85		\$ 87		\$ 286
11	PJM Annual Membership Fee	\$ -		\$ -		\$ -		\$ -
12	PJM Default Charges	\$ -		\$ -		\$ -		\$ -
13	Transmission Congestion -LSE	\$ (93,500)	\$ (7,453)	\$ (70,052)	\$ (5,584)	\$ (71,744)	\$ (5,719)	\$ (254,053)
14	Transmission Congestion-DAYGEN	\$ 121,189		\$ 90,641		\$ 92,860		\$ 304,690
15	Transmission Losses-LSE	\$ (61,731)	\$ (65,641)	\$ (48,129)	\$ (36,047)	\$ (42,847)	\$ (36,024)	\$ (290,418)
16	Transmission Losses-DAYGEN	\$ 234,037		\$ 171,774		\$ 157,119		\$ 562,931
17	Non-Firm PTP Transmission Service	\$ 8		\$ 5		\$ 5		\$ 19
18	FTR Auction	\$ 1,971	\$ -	\$ (9,337)	\$ -	\$ (3,958)	\$ -	\$ (11,324)
19	ARR Auction		\$ (17,324)		\$ (16,273)		\$ (16,418)	\$ (50,015)
20	PJM Scheduling - FTR Administration	\$ 875		\$ 875		\$ 875		\$ 2,625
21	Reactive Services	\$ 19,468		\$ 14,984		\$ 15,050		\$ 49,502
22	Other Supporting Facilities	\$ -		\$ -		\$ -		\$ -
23	Real-Time Economic Load Response	\$ -		\$ -		\$ -		\$ -
24	Emergency Load Response	\$ 2,475		\$ 1,854		\$ 1,899		\$ 6,228
25	SubTotal	\$ 330,747	\$ (90,621)	\$ 230,435	\$ (58,073)	\$ 227,716	\$ (58,321)	\$ 581,884
26	TCRR-B Deferral carrying costs (WP1a)		\$ (292)		\$ (141)		\$ (43)	\$ (475)
27								
28	Total TCRR-B including carrying costs	\$ 330,747	\$ (90,913)	\$ 230,435	\$ (58,214)	\$ 227,716	\$ (58,363)	\$ 581,409
29								
30	PJM RPM Rider Components							
31	RPM Auction	\$ -	\$ (1,107,575)	\$ -	\$ (894,039)	\$ -	\$ (876,026)	\$ (2,877,640)
32	Locational Reliability	\$ 1,499,455		\$ 1,408,501		\$ 1,421,049		\$ 4,329,005
33	DR & ILR Compliance Penalty		\$ -		\$ -		\$ -	\$ -
34	Capacity Resource Deficiency		\$ -		\$ -		\$ -	\$ -
35	Generation Resource Rating Test		\$ -		\$ -		\$ -	\$ -
36	Peak Hour Period Availability	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37	Load Management Test Failure		\$ -		\$ -		\$ -	\$ -
38	SubTotal	\$ 1,499,455	\$ (1,107,575)	\$ 1,408,501	\$ (894,039)	\$ 1,421,049	\$ (876,026)	\$ 1,451,365
39	PJM RPM Deferral carrying costs (WP1a)		\$ (4,849)		\$ (3,126)		\$ (1,064)	\$ (9,039)
40								
41	Total PJM RPM Rider including carrying costs	\$ 1,499,455	\$ (1,112,424)	\$ 1,408,501	\$ (897,165)	\$ 1,421,049	\$ (877,090)	\$ 1,442,325

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Calculation of Carrying Costs - TCRR-B
October 2014 - May 2015 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 1 of 2

		MONTHLY ACTIVITY							CARRYING COST CALCULATION		
Line		First of	New	Amount		End of Month		End of	End of	Less:	Total
<u>No.</u>	<u>Period</u>	<u>Month</u>	<u>TCRR-B</u>	<u>Collected</u>	<u>NET</u>	<u>before</u>	<u>Carrying</u>	<u>Month</u>	<u>Month</u>	<u>One-half Monthly</u>	<u>Applicable to</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		<u>Balance</u>	<u>Charges</u>	<u>(CR)</u>	<u>AMOUNT</u>	<u>Carrying Cost</u>	<u>Costs @ 4.943%</u>	<u>Balance</u>	<u>Balance</u>	<u>Amount</u>	<u>Carrying Cost</u>
		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
					(F) = (D) + (E)	(G) = (C) + (F)	(H) = (L) * (COD% / 12)	(I) = (G) + (H)	(J) = (G)	(K) = - (F) * .5	(L) = (J) + (K)
1	Oct-14	(1,702,522.18)	569,208.39	(624,891.67)	(55,683.28)	(1,758,205.46)	(7,127.66)	(1,765,333.11)	(1,758,205.46)	27,841.64	(1,730,363.82)
2	Nov-14	(1,765,333.11)	958,898.76	(664,613.50)	294,285.26	(1,471,047.86)	(6,665.60)	(1,477,713.45)	(1,471,047.86)	(147,142.63)	(1,618,190.48)
3	Dec-14	(1,477,713.45)	913,370.33	(187,839.13)	725,531.20	(752,182.26)	(4,592.66)	(756,774.91)	(752,182.26)	(362,765.60)	(1,114,947.86)
4	Jan-15	(756,774.91)	377,034.92	(44,004.08)	333,030.84	(423,744.07)	(2,431.38)	(426,175.45)	(423,744.07)	(166,515.42)	(590,259.49)
5	Feb-15	(426,175.45)	364,753.37	(31,442.12)	333,311.25	(92,864.20)	(1,069.01)	(93,933.21)	(92,864.20)	(166,655.62)	(259,519.83)
6	Mar-15	(93,933.21)	240,126.46	(193,821.42)	46,305.04	(47,628.17)	(291.56)	(47,919.72)	(47,628.17)	(23,152.52)	(70,780.69)
7	Apr-15	(47,919.72)	172,362.35	(145,036.94)	27,325.41	(20,594.31)	(141.11)	(20,735.43)	(20,594.31)	(13,662.70)	(34,257.02)
8	May-15	(20,735.43)	169,395.19	(148,617.14)	20,778.04	42.62	(42.62)	(0.00)	42.62	(10,389.02)	(10,346.40)
"Current cycle" carrying costs:							(475.29)				

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Calculation of Carrying Costs - PJM RPM Rider
October 2014 - May 2015 (Over) / Under Recovery

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s).: None

Workpaper 1a

Page 2 of 2

		MONTHLY ACTIVITY						CARRYING COST CALCULATION		
Line		First of	New	Amount	End of Month		End of	End of	Less:	Total
<u>No.</u>	<u>Period</u>	<u>Month</u>	<u>RPM</u>	<u>Collected</u>	<u>NET</u>	<u>Carrying</u>	<u>Month</u>	<u>Month</u>	<u>One-half Monthly</u>	<u>Applicable to</u>
(A)	(B)	<u>Balance</u>	<u>Charges</u>	<u>(CR)</u>	<u>AMOUNT</u>	<u>Costs @ 4.943%</u>	<u>Balance</u>	<u>Balance</u>	<u>Amount</u>	<u>Carrying Cost</u>
		(C)	(D)	(E)	(F)	(H)	(I)	(J)	(K)	(L)
					<u>(F) = (D) + (E)</u>	<u>(H) = (L) * (COD% / 12)</u>	<u>(I) = (G) + (H)</u>	<u>(J) = (G)</u>	<u>(K) = - (F) * .5</u>	<u>(L) = (J) + (K)</u>
1	Oct-14	(885,229.86)	1,397,227.93	(677,446.74)	719,781.19	(165,448.68)	(2,163.96)	(167,612.64)	(165,448.68)	(525,339.27)
2	Nov-14	(167,612.64)	744,772.92	(736,302.08)	8,470.84	(159,141.79)	(672.98)	(159,814.77)	(159,141.79)	(163,377.22)
3	Dec-14	(159,814.77)	(36,707.12)	(1,255,392.21)	(1,292,099.33)	(1,451,914.10)	(3,319.49)	(1,455,233.59)	(1,451,914.10)	(805,864.43)
4	Jan-15	(1,455,233.59)	297,999.76	(316,187.50)	(18,187.74)	(1,473,421.33)	(6,031.81)	(1,479,453.14)	(1,473,421.33)	(1,464,327.46)
5	Feb-15	(1,479,453.14)	355,150.25	(225,924.60)	129,225.66	(1,350,227.48)	(5,827.96)	(1,356,055.45)	(1,350,227.48)	(1,414,840.31)
6	Mar-15	(1,356,055.45)	391,879.81	(34,301.11)	357,578.70	(998,476.74)	(4,849.36)	(1,003,326.10)	(998,476.74)	(1,177,266.09)
7	Apr-15	(1,003,326.10)	514,462.47	(25,667.59)	488,794.88	(514,531.22)	(3,126.15)	(517,657.37)	(514,531.22)	(758,928.66)
8	May-15	(517,657.37)	545,022.52	(26,301.18)	518,721.34	1,063.97	(1,063.97)	(0.00)	1,063.97	(258,296.70)
"Current cycle" carrying costs						(9,039.48)				

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: Actual

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 2

Page 1 of 1

<u>Line</u> (A)	<u>Item Description</u> (B)	<u>Gross Revenues</u> (C)	<u>Source</u> (D)
1	Operating Revenues	100.000%	
2	Less: Commercial Activities Tax (CAT)	0.260%	Current Statutory Rate
3	Percentage of Income After CAT	99.740%	Line 1 - Line 2
4	CAT Tax Gross Revenue Conversion Factor	1.003	Line 1 / Line 3

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Summary of Energy and Demand Usage by Tariff Class
Allocation Factors

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Workpaper 3
Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	<u>3 Month Average</u>	<u>% of Total</u>	<u>1 Coincident Peak</u>	<u>% of Total</u>	<u>12 Coincident Peak</u>	<u>% of Total</u>	<u>5 Peak Days (PJM)</u>	<u>% of Total</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
1	Tariff Class								
2	Residential & School	145,760,287	60.03%	593,527	70.29%	488,604	70.45%	572,384	69.35%
3	Secondary	53,367,300	21.98%	169,899	20.12%	132,115	19.05%	169,702	20.56%
4	Total Prim, Prim Sub & HV	42,171,502	17.37%	81,010	9.59%	71,181	10.26%	83,213	10.08%
5	Private Outdoor Lighting	1,225,617	0.50%	0	0.00%	1,553	0.22%	0	0.00%
6	Street Lighting	<u>307,094</u>	<u>0.13%</u>	<u>0</u>	<u>0.00%</u>	<u>142</u>	<u>0.02%</u>	<u>0</u>	<u>0.00%</u>
7	Total	242,831,800	100%	844,436	100%	693,594	100%	825,300	100%

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
Projected Monthly Billing Determinants
March 2015 - May 2015
kWh / kW

Data: Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Workpaper 4

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Units</u> (C)	2015 Forecast			Total <u>Mar - May 2015</u> (G) = Sum (D) thru (F)
			<u>Mar</u> (D)	<u>Apr</u> (E)	<u>May</u> (F)	
1	Residential & School	kWh	193,023,925	126,241,677	118,015,259	437,280,861
2	Secondary ¹	0-1500 kWh	13,604,726	12,104,705	13,684,332	39,393,763
3		>1500 kWh	40,844,822	37,110,124	42,753,191	120,708,137
4		0-5 kW	82,822	78,685	95,225	256,732
5		>5 kW	154,782	147,232	176,527	478,541
6	Total Prim, Prim Sub & HV	kWh	40,677,914	39,837,954	45,998,638	126,514,505
7		kW	82,598	76,440	92,852	251,890
8	Private Outdoor Lighting	kWh	1,207,267	1,137,760	1,331,825	3,676,852
9	Streetlighting	kWh	<u>292,852</u>	<u>314,558</u>	<u>313,873</u>	921,283
10		Total kWh	289,651,505	216,746,778	222,097,118	728,495,400
11		Total kW	237,380	223,673	269,379	730,431

¹ Secondary customers are charged for all kW over 5 kW of Billing Demand

The Dayton Power and Light Company
Case No. 15-0046-EL-RDR
TCRR-B Rate - Calculation of Private Outdoor Lighting Charges

Data: Forecasted

Type of Filing: Revised

Work Paper Reference No(s).: None

Workpaper 5

Page 1 of 1

Line	Description	kWh / Fixture	Mar - May '15	Source
(A)	(B)	(C)	(D)	(E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0007399	Schedule 3
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	9500 Lumens High Pressure Sodium	39	\$0.0288561	Line 1 * Col (C) Line 4
5	28000 Lumens High Pressure Sodium	96	\$0.0710304	Line 1 * Col (C) Line 5
6	7000 Lumens Mercury	75	\$0.0554925	Line 1 * Col (C) Line 6
7	21000 Lumens Mercury	154	\$0.1139446	Line 1 * Col (C) Line 7
8	2500 Lumens Incandescent	64	\$0.0473536	Line 1 * Col (C) Line 8
9	7000 Lumens Fluorescent	66	\$0.0488334	Line 1 * Col (C) Line 9
10	4000 Lumens PT Mercury	43	\$0.0318157	Line 1 * Col (C) Line 10

THE DAYTON POWER AND LIGHT COMPANY
Sheet No. T2
MacGregor Park
1065 Woodman Drive
Sheet No. T2
Dayton, Ohio 45432

~~Twenty-Second~~~~Twenty-First~~ Revised

Cancels

~~Twenty-First~~~~Twentieth~~ Revised

Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2 2015	Twenty-Second Twenty-First Revised	Tariff Index	1	March January 1,

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Eighth Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	January 1, 2015
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RIDERS

T9 2015	Tenth Ninth Revised	Transmission Cost Recovery Rider – Bypassable	3	March January 1,
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Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~March~~~~January~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Second Revised Sheet No. T2
Cancels
Twenty-First Revised Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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RULES AND REGULATIONS

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TARIFFS

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----	----------------	--	---	-----------------

RIDERS

T9	Tenth Revised	Transmission Cost Recovery Rider – Bypassable	3	March 1, 2015
----	---------------	--	---	---------------

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T9
MacGregor Park
1065 Woodman Drive
T9
Dayton, Ohio 45432

~~TenthNinth~~ Revised Sheet No.

Cancels

~~NinthEighth~~ Revised Sheet No.

Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~March~~~~January~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge \$~~0.00065940.0001208~~ per kWh

Residential Heating:

Energy Charge \$~~0.00065940.0001208~~ per kWh

Secondary:

Demand Charge \$~~(0.0136982)(0.0177411)~~ per kW for all kW over 5 kW of Billing
Demand

Energy Charge \$~~0.00065060.0000590~~ per kWh for the first 1,500 kWh
\$~~0.00073990.0001611~~ per kWh for all kWh over 1,500 kWh

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____
2015

Effective ~~March~~~~January~~ 1,

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T9
MacGregor Park
1065 Woodman Drive
T9
Dayton, Ohio 45432

~~Tenth~~^{Ninth} Revised Sheet No.

Cancels

~~Ninth~~^{Eighth} Revised Sheet No.

Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge \$~~(0.0190656)(0.0213266)~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00073990.0001622~~ per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge \$~~(0.0190656)(0.0213266)~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00073990.0001622~~ per kWh

High Voltage:

Demand Charge \$~~(0.0190656)(0.0213266)~~ per kW for all kW of Billing Demand

Energy Charge \$~~0.00073990.0001622~~ per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$ 0.02885610.0070278	/lamp/month
28,000 Lumens High Pressure Sodium	\$ 0.07103040.0172992	/lamp/month
7,000 Lumens Mercury	\$ 0.05549250.0135150	/lamp/month
21,000 Lumens Mercury	\$ 0.11394460.0277508	/lamp/month
2,500 Lumens Incandescent	\$ 0.04735360.0115328	/lamp/month

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____
2015

Effective ~~March~~^{January} 1,

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
T9
MacGregor Park
1065 Woodman Drive
T9
Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

~~Ninth~~~~Eighth~~ Revised Sheet No.

Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

7,000 Lumens Fluorescent	\$ 0.04883340 0.0118932	/lamp/month
4,000 Lumens PT Mercury	\$ 0.03181570 0.0077486	/lamp/month

School:

Energy Charge	\$ 0.00065940 0.0001208	per kWh
---------------	---	---------

Street Lighting:

Energy Charge	\$ 0.00073990 0.0001506	per kWh
---------------	---	---------

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____
2015

Effective ~~March~~~~January~~ 1,

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. T9
Cancels
Ninth Revised Sheet No. T9
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential:

Energy Charge	\$0.0006594 per kWh
---------------	---------------------

Residential Heating:

Energy Charge	\$0.0006594 per kWh
---------------	---------------------

Secondary:

Demand Charge	\$(0.0136982) per kW for all kW over 5 kW of Billing Demand
---------------	---

Energy Charge	\$0.0006506 per kWh for the first 1,500 kWh \$0.0007399 per kWh for all kWh over 1,500 kWh
---------------	---

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0029220 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. T9
Cancels
Ninth Revised Sheet No. T9
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Primary:

Demand Charge	\$(0.0190656) per kW for all kW of Billing Demand
Energy Charge	\$0.0007399 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0027436 per kWh in lieu of the above demand and energy charges.

Primary-Substation:

Demand Charge	\$(0.0190656) per kW for all kW of Billing Demand
Energy Charge	\$0.0007399 per kWh

High Voltage:

Demand Charge	\$(0.0190656) per kW for all kW of Billing Demand
Energy Charge	\$0.0007399 per kWh

Private Outdoor Lighting:

9,500 Lumens High Pressure Sodium	\$0.0288561	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0710304	/lamp/month
7,000 Lumens Mercury	\$0.0554925	/lamp/month
21,000 Lumens Mercury	\$0.1139446	/lamp/month
2,500 Lumens Incandescent	\$0.0473536	/lamp/month
7,000 Lumens Fluorescent	\$0.0488334	/lamp/month
4,000 Lumens PT Mercury	\$0.0318157	/lamp/month

School:

Energy Charge	\$0.0006594 per kWh
---------------	---------------------

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. T9
Cancels
Ninth Revised Sheet No. T9
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

Street Lighting:

Energy Charge \$0.0007399 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Issued by
DEREK A. PORTER, President and Chief Executive Officer

Effective March 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2
Cancels
Fifty-~~Fourth-Fifth~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Fifth-Sixth Revised	Tariff Index	2	January-March 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~January-March~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2
Cancels
Fifty-~~Fourth-Fifth~~ Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh-Eighth Revised	Alternative Energy Rider	1	December-March 1, 20142015
G27	Tenth-Eleventh Revised	PJM RPM Rider	2	January-March 1, 2015
G28	Twenty- Second-Third Revised	FUEL Rider	1	January-March 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Third-Fourth Revised	Competitive Bid True-Up Rider	1	December-March 1, 20142015

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~January-March~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Sixth Revised Sheet No. G2
Cancels
Fifty-Fifth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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G2	Fifty-Sixth Revised	Tariff Index	2	March 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
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ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
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TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Issued _____

Effective March 1, 2015

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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Sixth Revised Sheet No. G2
Cancels
Fifty-Fifth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
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G26	Eighth Revised	Alternative Energy Rider	1	March 1, 2015
G27	Eleventh Revised	PJM RPM Rider	2	March 1, 2015
G28	Twenty-Third Revised	FUEL Rider	1	March 1, 2015
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Fourth Revised	Competitive Bid True-Up Rider	1	March 1, 2015

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G27
MacGregor Park
1065 Woodman Drive
G27
Dayton, Ohio 45432

~~Eleventh~~~~Tenth~~ Revised Sheet

Cancels

~~Tenth~~~~Ninth~~ Revised Sheet No.

Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~March~~~~January~~ 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge \$~~0.00013720-0.0008310~~ /kWh

Residential Heating

Energy Charge \$~~0.00013720-0.0008310~~ /kWh

Secondary

Demand Charge \$~~0.02419850-2506627~~ per kW for all kW over 5 kW of Billing Demand
Energy Charge \$~~0.00015779-0.0014431~~ per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0008293 per kWh for all kWh in lieu of the above demand charge.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~March~~~~January~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G27
MacGregor Park
1065 Woodman Drive
G27
Dayton, Ohio 45432

~~EleventhTenth~~ Revised Sheet

Cancels

~~TenthNinth~~ Revised Sheet No.

Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

Primary

Demand Charge \$~~0.03463620~~~~0.3404786~~ /kW

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0022125 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$~~0.03463620~~~~0.3404786~~ /kW

High Voltage

Demand Charge \$~~0.03463620~~~~0.3404786~~ /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$~~0.00013720~~~~0.0008310~~ /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

All modifications to the PJM RPM Rider are subject to Commission approval.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~March~~~~January~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G27
MacGregor Park
1065 Woodman Drive
G27
Dayton, Ohio 45432

~~Eleventh~~~~Tenth~~ Revised Sheet

Cancels

~~Tenth~~~~Ninth~~ Revised Sheet No.

Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~March~~~~January~~ 1, 2015

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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G27
Cancels
Tenth Revised Sheet No. G27
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning March1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge	\$0.0001372 /kWh
---------------	------------------

Residential Heating

Energy Charge	\$0.0001372 /kWh
---------------	------------------

Secondary

Demand Charge	\$0.0241985 per kW for all kW over 5 kW of Billing Demand
Energy Charge	\$0.0001577 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0008293 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge	\$0.0346362 /kW
---------------	-----------------

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Effective March1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G27
Cancels
Tenth Revised Sheet No. G27
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0022125 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge	\$0.0346362 /kW
---------------	-----------------

High Voltage

Demand Charge	\$0.0346362 /kW
---------------	-----------------

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge	\$0.0001372 /kWh
---------------	------------------

Street Lighting

Energy Charge	\$0.0000000 /kWh
---------------	------------------

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued _____

Effective March 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/15/2015 3:13:29 PM

in

Case No(s). 15-0046-EL-RDR

Summary: Tariff Revised PUCO Tariff No. 17, updated schedules to reflect proposed Transmission Cost Recovery Rider - Bypassable and PJM RPM Rider rates effective March 1, 2015 electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company