



Regulatory Operations

January 15, 2015

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 15-0042-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpaper, and Tariffs for modifying its FUEL rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of March 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Mar-15	(C) Apr-15	(D) May-15	(E) Total	(F) Source
1	Forecasted FUEL Costs	\$3,288,436	\$2,520,662	\$2,576,571	\$8,385,669	Workpaper 1, Line 13
2	Forecasted Generation Level Sales	301,641,052	225,350,238	230,708,930	757,700,220	Workpaper 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh				\$0.0110673	Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh				\$0.0011278	Schedule 2, Line 16
5	Forecasted Retail FUEL Rate \$/kWh				\$0.0121951	Line 3 + Line 4
<hr/>						
	<u>FUEL Rates at Distribution Level:</u>		<u>High Voltage & Substation</u>	<u>Primary</u>	<u>Secondary & Residential</u>	
6	Distribution Line Loss Factors		1.00583	1.01732	1.04687	Line Loss Study 2009
7	FUEL Rates \$/kWh		\$0.0122662	\$0.0124063	\$0.0127667	Line 5 * Line 6

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period					\$3,988,464	\$3,988,464	Accounting Records
2	October-14	\$8,815,316	(\$7,107,687)	\$1,707,629	\$19,946	\$1,727,575	\$5,716,039	Accounting Records
3	November-14	\$8,979,166	(\$7,587,500)	\$1,391,665	\$26,412	\$1,418,077	\$7,134,116	Accounting Records
4	December-14	\$11,077,123	(\$9,257,690)	\$191,854 ²	\$29,782	\$221,636	\$7,355,752	Accounting Records
5	January-15	\$4,249,403	(\$5,508,869)	(\$1,259,466)	\$27,706	(\$1,231,760)	\$6,123,992	Corporate Forecast
6	February-15	\$3,127,839	(\$2,894,427)	\$233,412	\$25,706	\$259,118	\$6,383,110	Corporate Forecast
7	March-15	\$3,288,436	(\$3,288,436)	\$0	\$14,070	\$14,070	\$6,397,180	Corporate Forecast
8	April-15	\$2,520,662	(\$2,520,662)	\$0	\$1,437	\$1,437	\$6,398,617	Corporate Forecast
9	May-15	\$2,576,571	(\$2,576,571)	\$0	\$486	\$486	\$6,399,103	Corporate Forecast
10	(Over)/Under Recovery						\$6,399,103	Line 9
11	(Over)/Under Recovery Through February 2015						\$6,383,110	Line 6
12	10% Quarterly Threshold						\$838,567	(Sum of Column B, Lines 7 - 9) * 10%
13	Amount Exceeding Threshold						\$5,544,543	Line 11 - Line 12
14	Total (Over)/Under Recovery						\$854,560	Line 10 - Line 13
15	Forecasted Generation Level Sales			<u>Mar-15</u> 301,641,052	<u>Apr-15</u> 225,350,238	<u>May-15</u> 230,708,930	757,700,220	Workpaper 1, Line 14
16	Forecasted RA Rate \$/kWh						\$0.0011278	Line 14 / Line 15

¹ YTD = current month Total + previous month YTD total

² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 15-0042-EL-FAC
FUEL Rider

Workpaper 1

Line No.	(A) <u>Description</u>	(B) <u>Mar-15</u>	(C) <u>Apr-15</u>	(D) <u>May-15</u>	(E) <u>Total</u>
Forecasted Costs (\$) ¹					
1	Steam Plant Generation (501)	\$1,366,878	\$1,071,652	\$1,219,762	\$3,658,292
2	Steam Plant Fuel Oil Consumed (501)	\$6,243	\$13,998	\$21,549	\$41,789
3	Steam Plant Fuel Handling (501)	\$41,006	\$32,150	\$36,593	\$109,749
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	(\$620)	(\$677)	(\$64)	(\$1,361)
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$1,873,280	\$1,402,060	\$1,297,070	\$4,572,409
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0
12	Emission Fees (506)	<u>\$1,650</u>	<u>\$1,479</u>	<u>\$1,661</u>	<u>\$4,790</u>
13	Total Costs	\$3,288,436	\$2,520,662	\$2,576,571	\$8,385,669
14	Total Forecasted Generation Level Sales	301,641,052	225,350,238	230,708,930	757,700,220
15	Retail FUEL Rate \$/kWh				\$0.0110673
<u>Reconciliation Adjustment</u>					
16	Under (Over) Recovery				\$854,560
17	Forecasted RA Rate \$/kWh				\$0.0011278
<u>Line Loss Adjustment</u>					
		<u>Distribution Loss Factor</u> ²	<u>Rate at Distribution Level</u>		
18	High Voltage & Substation		1.00583	\$0.0122662	
19	Primary		1.01732	\$0.0124063	
20	Secondary & Residential		1.04687	\$0.0127667	
<u>Spring FUEL Rider</u>					
	<u>Standard Offer Metered Level Sales (kWh)</u>	<u>Mar-15</u>	<u>Apr-15</u>	<u>May-15</u>	<u>Total</u>
21	High Voltage & Substation	33,454,006	32,919,852	38,174,095	104,547,952
22	Primary	7,223,908	6,918,102	7,824,543	21,966,553
23	Secondary & Residential	<u>248,973,591</u>	<u>176,908,824</u>	<u>176,098,481</u>	<u>601,980,895</u>
24	Total	289,651,505	216,746,778	222,097,118	728,495,400
	<u>Standard Offer Revenue (\$)</u>				
25	High Voltage & Substation	\$410,354	\$403,801	\$468,251	\$1,282,406
26	Primary	\$89,622	\$85,828	\$97,074	\$272,524
27	Secondary & Residential	<u>\$3,178,571</u>	<u>\$2,258,542</u>	<u>\$2,248,196</u>	<u>\$7,685,309</u>
28	Total	\$3,678,547	\$2,748,171	\$2,813,521	\$9,240,239

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Carrying Costs

Worksheet 2

		MONTHLY ACTIVITY								CARRYING COST CALCULATION	
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider (CR)	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (4.943% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$3,988,464	\$0	\$0
2	Oct-14	\$3,988,464	\$8,815,316	\$0	(\$7,107,687)	\$1,707,629	\$5,696,093	\$19,946	\$5,716,039	(\$853,814)	\$4,842,279
3	Nov-14	\$5,716,039	\$8,979,166	\$0	(\$7,587,500)	\$1,391,665	\$7,107,705	\$26,412	\$7,134,116	(\$695,833)	\$6,411,872
4	Dec-14	\$7,134,116	\$11,077,123	(\$1,627,579)	(\$9,257,690)	\$191,854	\$7,325,970	\$29,782	\$7,355,752	(\$95,927)	\$7,230,043
5	Jan-15	\$7,355,752	\$4,249,403	\$0	(\$5,508,869)	(\$1,259,466)	\$6,096,286	\$27,706	\$6,123,992	\$629,733	\$6,726,019
6	Feb-15	\$6,123,992	\$3,127,839	\$0	(\$2,894,427)	\$233,412	\$6,357,404	\$25,706	\$6,383,110	(\$116,706)	\$6,240,698
7	Mar-15	\$6,383,110	\$3,288,436	(\$5,544,543)	(\$3,678,547)	(\$5,934,654)	\$448,456	\$14,070	\$462,526	\$2,967,327	\$3,415,783
8	Apr-15	\$462,526	\$2,520,662	\$0	(\$2,748,171)	(\$227,510)	\$235,017	\$1,437	\$236,453	\$113,755	\$348,771
9	May-15	\$236,453	\$2,576,571	\$0	(\$2,813,521)	(\$236,950)	(\$497)	\$486	(\$11)	\$118,475	\$117,978

THE DAYTON POWER AND LIGHT COMPANY

Case No. 15-0042-EL-FAC

FUEL Rider

Calculation of Private Outdoor Lighting Charges

Workpaper 3

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>March - May</u>	(D) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0127667	Schedule 1, Line 7
2	Private Outdoor Lighting Charge (\$/Fixture/Month)			
3	9500 Lumens High Pressure Sodium	39	\$0.4979013	Line 1 * Col (B), Line 3
4	28000 Lumens High Pressure Sodium	96	\$1.2256032	Line 1 * Col (B), Line 4
5	7000 Lumens Mercury	75	\$0.9575025	Line 1 * Col (B), Line 5
6	21000 Lumens Mercury	154	\$1.9660718	Line 1 * Col (B), Line 6
7	2500 Lumens Incandescent	64	\$0.8170688	Line 1 * Col (B), Line 7
8	7000 Lumens Fluorescent	66	\$0.8426022	Line 1 * Col (B), Line 8
9	4000 Lumens PT Mercury	43	\$0.5489681	Line 1 * Col (B), Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2
Cancels
Fifty-~~Fourth-Fifth~~ Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Fifth-Sixth Revised	Tariff Index	2	January-March 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~December 30, 2014~~ _____

Effective ~~January-March~~ 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
 MacGregor Park
 1065 Woodman Drive
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Fifty-~~Fifth-Sixth~~ Revised Sheet No. G2
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G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh-Eighth Revised	Alternative Energy Rider	1	December-March 1,
2014 2015				
G27	Tenth-Eleventh Revised	PJM RPM Rider	2	January-March 1, 2015
G28	Twenty- Second-Third Revised	FUEL Rider	1	January-March
1, 2015				
G29	First Revised	Service Stability Rider	2	January 1, 2015
G30	Third-Fourth Revised	Competitive Bid True-Up Rider	1	December-March 1,
2014 2015				

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-~~Second~~Third Revised Sheet No. G28
Cancels
Twenty-~~First~~Second Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~January~~March 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0. 0145305-0127667 /kWh
Residential Heating	\$0. 0145305-0127667 /kWh
Secondary	\$0. 0145305-0127667 /kWh
Primary	\$0. 0141203-0124063 /kWh
Primary-Substation	\$0. 0139608-0122662 /kWh
High Voltage	\$0. 0139608-0122662 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0. 56668950.4979013 /lamp/month
28,000 Lumens High Pressure Sodium	\$ 1.39492801.2256032 /lamp/month
7,000 Lumens Mercury	\$ 1.08978750.9575025 /lamp/month
21,000 Lumens Mercury	\$ 2.23769701.9660718 /lamp/month
2,500 Lumens Incandescent	\$0. 92995200.8170688 /lamp/month
7,000 Lumens Fluorescent	\$0. 95901300.8426022 /lamp/month
4,000 Lumens PT Mercury	\$0. 62481150.5489681 /lamp/month
School	\$0. 0145305-0127667 /kWh
Street Lighting	\$0. 0145305-0127667 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Issued ~~December 30~~_____, 2014

Effective ~~January~~March 1, 2015

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/15/2015 3:03:28 PM

in

Case No(s). 15-0042-EL-FAC

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed Fuel rates effective March 1, 2015 electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company