

January 9, 2015

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

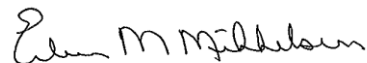
SUBJECT: Case Nos. 14-0542-EL-RDR
89-6008-EL-TRF

Dear Mrs. McNeal:

Enclosed please find an interim update to be filed in the aforementioned dockets pursuant to Ohio Administrative Code 4901:1-36-03(E), and in compliance with the Orders of July 18, 2012 and June 11, 2014, in Case Nos. 12-1230-EL-SSO and 14-0542-EL-RDR, respectively. Please file the attached tariff pages on behalf of The Toledo Edison Company. These tariff pages reflect an interim update to Rider NMB and table of contents to be effective February 1, 2015 through June 30, 2015.

Please file one copy of the tariffs in Case Nos. 14-0542-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)
Market-Based Services Rider Contained in) Case No. 14-0542-EL-RDR
the Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)
)
)

**INTERIM RATE UPDATE TO NON-MARKET-BASED SERVICES RIDER
(RIDER NMB) SUBMITTED BY OHIO EDISON COMPANY, THE
CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO
EDISON COMPANY**

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Edison Company*

Pursuant to the schedule agreed to with Commission Staff (“Staff”) and Ohio Administrative Code 4901:1-36-03(E), and in compliance with the Orders of July 18, 2012 and June 11, 2014, in Case Nos. 12-1230-EL-SSO and 14-0542-EL-RDR, respectively, Ohio Edison Company, The Cleveland Electric Illuminating Company (“CEI”) and The Toledo Edison Company (collectively, “Companies”) hereby submit the attached tariff pages marked as Exhibit A and incorporated herein, which reflect an interim update to Rider NMB and corresponding update to the effective date in the table of contents for each of the Companies to be effective February 1, 2015 through June 30, 2015.

Now Therefore, having complied with the Commission’s Orders, the Companies request the Commission to approve this Interim Update of Rider NMB and the tariff pages attached as Exhibit A as filed, and waive any of its rules as may be necessary to permit the attached tariff pages to become effective on or before February 1, 2015.

Respectfully submitted,

/s/ James W. Burk
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Edison Company*

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated August 25, 2010, July 18, 2012, August 21, 2013 and June 11, 2014, in Case Nos. 10-388-EL-

SSO,12-1230-EL-SSO, 14-542-EL-RDR before

The Public Utilities Commission of Ohio

RIDER NMB
Non-Market-Based Services Rider

- BU** = Forecasted billing units for the Computation Period for each rate schedule.
- CAT** = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	0.8004¢
GS* (per kW of Billing Demand)	\$2.0989
GP* (per kW of Billing Demand)	\$2.6279
GSU (per kVa of Billing Demand)	\$2.9909
GT (per kVa of Billing Demand)	\$2.6757
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	0.3311¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges on or before May 1 of each year which, shall become effective on a service rendered basis on July 1 through June 30 of the subsequent year, unless otherwise ordered by the Commission.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 14-0542-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Interim Update to Non-Market-Based Services Rider electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M