

Direct Energy Business Marketing, LLC f/k/a Hess Energy Marketing, LLC Status Report for Compliance Year 2013
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2010	0	0	0	(A)
2011	0	0	0	(B)
2012	0	0	0	(C)
Baseline for 2013 Compliance Obligation			0	(D) = AvgABC
2.00% 2013 Statutory Compliance Obligation				
2013 Non-Solar Renewable Benchmark			1.91%	(E)
2013 Solar Renewable Benchmark			0.09%	(F)
Per ORC, 4928.64(B)(2)				
2013 Compliance Obligation				
Non-Solar RECs Needed for Compliance			0	(G) = (D) * (E)
Minimum Required from Ohio Facilities			0	(H) = (G) * 0.5
Solar RECs Needed for Compliance			0	(I) = (D) * (F)
Minimum Required from Ohio Facilities			0	(J) = (I) * 0.5
Carry-Over from Previous Year(s), if applicable				
Ohio Non-Solar - MWHs			0	(K)
Other Non-Solar - MWHs			0	(L)
Ohio Solar - MWHs			0	(M)
Other Solar - MWHs			0	(N)
Total 2013 Compliance Obligations				
Non-Solar RECs Needed for Compliance			0	(O) = (G) + (K) + (L)
Minimum Required from Ohio Facilities			0	(P) = (H) + (K)
Solar RECs Needed for Compliance			0	(Q) = (I) + (M) + (N)
Minimum Required from Ohio Facilities			0	(R) = (J) + (M)
2013 Performance (Per GATS or MRETS Data)				
Ohio Non-Solar - MWHs			0	(S)
Other Non-Solar - MWHs			0	(T)
Ohio Solar - MWHs			0	(U)
Other Solar - MWHs			0	(V)
Under Compliance in 2013, if applicable				
Ohio Non-Solar - MWHs			0	(W) = (P) - (S)
Other Non-Solar - MWHs			0	(X) = (O - P) - (T)
Ohio Solar - MWHs			0	(Y) = (R) - (U)
Other Solar - MWHs			0	(Z) = (Q - R) - (V)
2013 Alternative Compliance Payments				
Non-Solar, per MWH (Refer to Case 13-0995-EL-ACP)			\$48.56	(AA)
Solar, per MWH - per 4928.64(C)(2)(a)			\$350.00	(BB)
2013 Payments, If applicable				
Non-Solar Total			\$0.00	(CC) = (W+X) * (AA)
Solar Total			\$0.00	(DD) = (Y+Z) * (BB)
TOTAL			\$0.00	(EE) = (CC) + (DD)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its AEPs annual compliance status report for the 2013 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puc.state.oh.us

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY ANNUAL STATUS REPORT FOR CALENDAR YEAR 2013

Direct Energy Business Marketing, LLC f/k/a Hess Energy Marketing, LLC (hereinafter "DEBM") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Resource Report is Required (check one)

- ☐ During calendar year 2013 the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2013 the CRES states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2013

- a. During the past three calendar years the CRES made retail sales of generation in the amounts shown below:

2010 MWh	0
2011 MWh	0
2012 MWh	0

- b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales")

0

- c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

0

- d. If the CRES was not active during calendar years 2010, 2011 and 2012 but did make sales during calendar year 2013, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2013 as would have been projected on the first day retail generation sales were made in Ohio.

n/a

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2013				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in OH
Solar	0	0	GATS	0
Non Solar	0	0	GATS	0
Total	0	0	GATS	0

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2013. The determinations were calculated by multiplying the:

<input type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input type="checkbox"/>	Projected Sales

by 9 hundredths of one per cent (.09%) for Solar RECs, by one and 91 hundredths percent (1.91%) for Non-Solar RECs, and two percent (2.0%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2013.

Approved registry being used by the CRES: **GATS**

- c. The CRES states that of the RECs it has obtained for 2013 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

CRES states that it has

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for Solar RECs
<input type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total

	RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2013.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

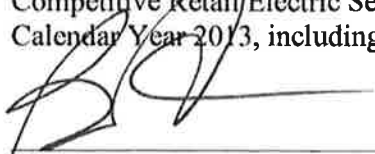
10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2014				
2015				
2016				
2017				
2018				
2019				
2020				
2021				
2022				
2023				

b. Supply Portfolio projection: _____

c. Methodology used to evaluate compliance: **Estimated sales volume times Renewable and Solar Benchmarks.**

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments. **No perceived impediments.**

I, BRAY DOHRWARDT, am the duly authorized representative of DEBM, LLC f/k/a HEM, LLC, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2013, including any exhibits and attachments, are true, accurate and complete.



Signature

Name BRAY DOHRWARDT
Title SECRETARY, DEBM, LLC
Company

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/8/2015 2:17:13 PM

in

Case No(s). 14-0655-EL-ACP

Summary: Report (AEPS Report for 2013) electronically filed by JOSEPH CLARK on behalf of Direct Energy Business Marketing, LLC