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December 31, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

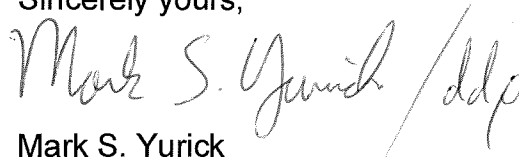
Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rates to be effective for billing purposes on January 1, 2015.

Thank you for your attention to this matter.

Sincerely yours,

/ddp

Mark S. Yurick

MSY:ddp
Enclosures

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 5

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015

EXPECTED GAS COST (EGC)	\$ 4.8646 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$ (0.1910) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 2.0420 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$ 6.7156 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/15-1/31/15	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 246,905
UTILITY PRODUCTION EXPECTED GAS COST	\$ -
INCLUDEABLE PROPANE EXPECTED GAS COST	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$ 246,905
TOTAL ANNUAL SALES	50756 MCF
EXPECTED GAS COST (EGC) RATE	\$ 4.8646

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.1910) /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ - /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$ (0.1910) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3269 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.3956 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.8061 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.5134 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 2.0420 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

12/31/2014

BY:

Jed D. Herthorne, Corporate Controller

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2014

SUPPLIER NAME		EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/15-1/31/15							
CONSTELLATION NEW ENERGY	\$	-	\$ 186,161.62	\$	-	\$ 186,161.62	
SEQUENT ENERGY MANAGEMENT	\$	-	\$ 24,775.06	\$	-	\$ 24,775.06	
GREAT PLAINS EXPLORATION	\$	-	\$ 6,482.96	\$	-	\$ 8,482.96	
COBRA PIPELINE	\$	-	\$ -	\$ 24,509.50	\$	-	\$ 24,509.50
OTP	\$	-	\$ -	\$ 2,975.61	\$	-	\$ 2,975.61
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 219,419.64	\$	-	\$ -	\$ 246,904.75
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 246,904.75

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 9/30/14

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 09/30/14	MCF	48,678
TOTAL SALES:TWELVE MONTHS ENDED 09/30/14	MCF	48,678
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 1, 2015		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/14	MCF	48,678
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/2014

PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
Case No. 13-206-GA-GCR	\$0

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 9/30/14

PARTICULARS	UNIT	MONTH Jul-14	MONTH Aug-14	MONTH Sep-14
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: 01/01/15 to 01/31/15				
UTILITY PRODUCTION	MCF	305	4,014	878
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	305	4,014	878
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$	\$ 3,337	\$ 17,217	\$ 4,465
UTILITY PRODUCTION	\$	\$ -	\$ -	\$ -
LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
INTEREST ON LIFO ADJUSTMENT	\$	\$ -	\$ -	\$ -
OTHER VOLUMES - IMBALANCE GAS	\$	\$ -	\$ -	\$ -
TOTAL SUPPLY COST	\$	\$ 3,337	\$ 17,217	\$ 4,465
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,724	1,820	1,747
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	1,724	1,820	1,747
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$ 1.935	\$ 9.460	\$ 2.556
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$ 4.509	\$ 4.176	\$ 4.270
DIFFERENCE	\$/MCF	\$ (2.574)	\$ 5.284	\$ (1.714)
TIMES : JURISDICTIONAL SALES	MCF	1,724	1,820	1,747
MONTHLY COST DIFFERENCE		\$ (4,438)	\$ 9,617	\$ (2,994)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$ 13,727
COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$ 15,912
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 09/30/14				48,678
CURRENT QUARTER ACTUAL ADJUSTMENT				\$ 0.3269

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015
VOLUME FOR THE TWELVE MONTH PERIOD ENDED 9/30/14

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR EFF DATE: 10/01/13	(\$27,201)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.8408) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 48,678 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>(\$40,928)</u>
BALANCE ADJUSTMENT FOR THE AA	<u><u>\$13,727</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 48,678 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$0</u>
BALANCE ADJUSTMENT FOR THE RA	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u><u>\$13,727</u></u>

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0206-GA-GCR

Summary: Report Brainard's January 2015 GCR calculation electronically filed by Mr. Devin D. Parram on behalf of Brainard Gas