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December 31, 2014

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

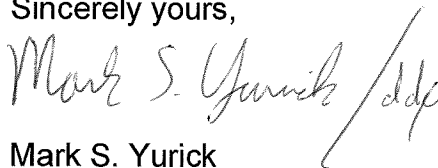
Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation ("Northeast") herein submits the following:

1. Northeast's GCR calculation rates to be effective for billing purposes on January 1, 2015.

Thank you for your attention to this matter.

Sincerely yours,



Mark S. Yurick

MSY:ddp  
Enclosures

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

| DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015   |    |                |
|--|----|----------------|
| EXPECTED GAS COST (EGC)                                    | \$ | 4.8668 /MCF    |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)         | \$ | (0.3158) /MCF  |
| ACTUAL ADJUSTMENT (AA)                                     | \$ | (0.0181) /MCF  |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA               |    | \$ 4.5329 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/2015-1/31/2015 |    |                |

**EXPECTED GAS COST SUMMARY CALCULATION**

| PARTICULARS                             |    |               |
|---|----|---------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 12,559,086    |
| UTILITY PRODUCTION EXPECTED GAS COST    | \$ | -             |
| INCLUDABLE PROPANE EXPECTED GAS COST    | \$ | -             |
| TOTAL ANNUAL EXPECTED GAS COST          | \$ | 12,559,086    |
| TOTAL ANNUAL SALES                      |    | 2,580,571 MCF |
| EXPECTED GAS COST (EGC) RATE            | \$ | 4.8668        |

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

| PARTICULARS                                      |    |               |
|--|----|---------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT                 | \$ | - /MCF        |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT       | \$ | (0.3158) /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT   | \$ | - /MCF        |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT   | \$ | - /MCF        |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | \$ | (0.3158) /MCF |

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

| PARTICULARS                                    |    |               |
|--|----|---------------|
| CURRENT QRTLTY ACTUAL ADJUSTMENT               | \$ | (0.0849) /MCF |
| PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT     | \$ | (0.0529) /MCF |
| 2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ | 0.0595 /MCF   |
| 3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT | \$ | 0.0602 /MCF   |
| ACTUAL ADJUSTMENT (AA)                         | \$ | (0.0181) /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

12/31/2014

BY:

Jed D. Henthorne, Corporate Controller

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2015  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2014

| VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2014 |             |                          |              |                |           |                 |
|--|-------------|--------------------------|--------------|----------------|-----------|-----------------|
| SUPPLIER NAME  | RESERVATION | EXPECTED GAS COST AMOUNT | COMMODITY    | TRANSPORTATION | MISC.     | TOTAL           |
| <u>PRIMARY GAS SUPPLIERS</u>                               |             |                          |              |                |           |                 |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/2015-1/31/2015 |             |                          |              |                |           |                 |
| BP   |             | \$                       | 1,163,245.40 |                |           | \$ 1,163,245.40 |
| CONSTELLATION NEW ENERGY                                   |             | \$                       | 4,172,630.74 |                |           | \$ 4,172,630.74 |
| SEQUENT ENERGY MANAGEMENT                                  |             | \$                       | 4,664,935.69 |                |           | \$ 4,664,935.69 |
| JOHN D. OIL & GAS  |             | \$                       | 15,435.69    |                |           | \$ 15,435.69    |
| GREAT PLAINS EXPLORATION                                   |             | \$                       | (12,361.94)  |                |           | \$ (12,361.94)  |
| JOHN D. RESOURCES  |             | \$                       | 3,443.62     |                |           | \$ 3,443.62     |
| OSAIR  |             | \$                       | 38,622.69    |                |           | \$ 38,622.69    |
| DOMINION EAST OHIO GAS                                     | \$ 542,259  |                          |              | \$ 144,123     |           | \$ 686,382.04   |
| COBRA  |             |                          |              | \$ 758,095     | \$ 16,500 | \$ 774,595      |
| TENNESSEE GAS PIPELINE COMPANY                             |             |                          |              | \$ 9,381       |           | \$ 9,381.05     |
| COLUMBIA GAS TRANSMISSION CORPORATION                      | \$ 356,913  |                          |              | \$ 284,129     |           | \$ 641,042.88   |
| SPELMAN PIPELINE   |             |                          |              | \$ 62,885      |           | \$ 62,885       |
| TOTAL INTERSTATE PIPELINE SUPPLIERS                        | \$ 899,172  | \$ 10,045,952            | \$ 1,258,613 | \$ 16,500      | \$        | \$ 12,220,237   |
| (B) SYNTHETIC (SCH I-A)                                    | \$ -        | \$ -                     |              |                | \$ -      | \$ -            |
| (C) OTHER GAS COMPANIES (SCH I-B)                          | \$ -        | \$ -                     |              |                | \$ -      | \$ -            |
| (D) OHIO PRODUCERS (SCH I-B)                               | \$ -        | \$ 338,849               | \$ -         | \$ -           | \$ -      | \$ 338,849      |
| (E) SELF HELP ARRANGEMENTS (SCH I-B)                       | \$ -        | \$ -                     |              |                | \$ -      | \$ -            |
| (F) SPECIAL PURCHASES (SCH I-B)                            | \$ -        | \$ -                     |              |                | \$ -      | \$ -            |
| TOTAL PRIMARY GAS SUPPLIERS                                | \$ -        | \$ 338,849               | \$ -         | \$ -           | \$ -      | \$ 338,849      |
| <u>UTILITY PRODUCTION</u>                                  |             |                          |              |                |           |                 |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS)                  |             |                          |              |                |           |                 |
|  |             |                          |              |                |           | \$ -            |

TOTAL EXPECTED GAS COST AMOUNT

\$ 12,559,086

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/31/2014 4:55:48 PM**

**in**

**Case No(s). 14-0209-GA-GCR**

Summary: Report Northeast Ohio's January 2015 GCR calculation electronically filed by Mr. Devin D. Parram on behalf of Northeast Ohio