

December 22, 2014

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Application of Duke Energy Ohio to Set its Electric Security Stabilization Rider) Case No. 89-6002-EL-TRF
) Case No. 11-6001-EL-RDR
) *(In the Matter of the Informational Filings Authorized as Part of Duke Energy Ohio Inc.'s Standard Service Offer)*

Dear Docketing Division:

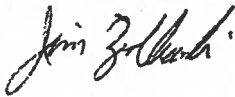
Pursuant to the terms of the Commission-approved tariff for the Electric Security Stabilization Rider, "[t]he revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million." (See Sheet No. 113.4, a copy of which is attached.)

Enclosed for filing, pursuant to the above-referenced case, is a copy of the applicable tariff to become effective for bills rendered beginning with the first billing cycle in January 2015 such that the rider is fully reconciled, per the terms of the Commission-approved tariff, by the end of January 2015.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

The updated index is also included.

Very truly yours,



Jim Ziolkowski

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>SERVICE REGULATIONS</u>		
Service Agreements.....	20	05/06/13
Supplying and Taking of Service.....	21	05/06/13
Customer Choice Enrollment and Participation Guidelines.....	22	01/01/12
Customer's and Company's Installation.....	23	07/13/09
Metering.....	24	04/03/06
Billing and Payment.....	25	07/13/09
Credit and Deposit Provisions.....	26	01/05/09
Application of Service Regulations.....	27	04/03/06
Establishment of Credit (4901:1-17 OAC).....	Supplement A	05/06/13
Disconnection of Service (4901:1-18 OAC).....	Supplement B	05/06/13
<u>RESIDENTIAL SERVICE</u>		
Rate RS, Residential Service.....	30	05/06/13
Rate ORH, Optional Residential Service with Electric Space Heating.....	31	05/06/13
Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot).....	32	05/06/13
Rate TD, Optional Time-of-Day Rate.....	33	05/06/13
Rate CUR, Common Use Residential Service.....	34	05/06/13
Rate RS3P, Residential Three-Phase Service.....	35	05/06/13
Rate RSLI, Residential Service – Low Income.....	36	05/06/13
Rider PTR, Peak Time Rebate – Residential Pilot Program.....	37	05/06/13
Rate TD-CPP_LITE.....	38	05/06/13
Rate TD-LITE.....	39	05/06/13
<u>DISTRIBUTION VOLTAGE SERVICE</u>		
Rate DS, Service at Secondary Distribution Voltage.....	40	05/06/13
Rate GS-FL, Optional Unmetered for Small Fixed Loads.....	41	05/06/13
Rate EH, Optional Rate for Electric Space Heating.....	42	05/06/13
Rate DM, Secondary Distribution Service-Small.....	43	05/06/13
Rate DP, Service at Primary Distribution Voltage.....	44	05/06/13
Reserved for Future Use.....	45	
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads.....	46	05/06/13
Rider NM-H, Net Metering Rider – Hospitals.....	47	01/01/12
Rider NM, Net Metering Rider.....	48	01/01/12
Rate IS, Interconnection Service.....	49	01/01/12
<u>TRANSMISSION VOLTAGE SERVICE</u>		
Rate TS, Service at Transmission Voltage Primary Voltage.....	50	05/06/13

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>OTHER RIDERS</u>		
Reserved for Future Use	51	
Reserved for Future Use.....	52	
Reserved for Future Use	53	
Reserved for Future Use	54	
Reserved for Future Use.....	55	
Reserved for Future Use	56	
Reserved for Future Use	57	
Reserved for Future Use	58	
Reserved for Future Use.....	59	
<u>LIGHTING SERVICE</u>		
Rate SL, Street Lighting Service.....	60	05/06/13
Rate TL, Traffic Lighting Service.....	61	05/06/13
Rate OL, Outdoor Lighting Service.....	62	05/06/13
Rate NSU, Street Lighting Service for Non-Standard Units.....	63	05/06/13
Rate NSP, Private Outdoor Lighting for Non-Standard Units.....	64	05/06/13
Rate SC, Street Lighting Service – Customer Owned.....	65	05/06/13
Rate SE, Street Lighting Service.....	66	05/06/13
Rate UOLS, Unmetered Outdoor Lighting Electric Service.....	67	05/06/13
Rate OL-E, Outdoor Lighting Equipment Installation.....	68	01/01/12
Reserved for Future Use.....	69	
<u>RIDERS</u>		
Rider DR-IKE, Storm Recovery Rider.....	70	06/02/14
Rider DIR, Development Incentive Rider.....	71	07/13/09
Rider TS, Temporary Service.....	72	04/03/06
Rider X, Line Extension Policy.....	73	03/03/10
Rider EEPF, Electricity Emergency Procedures for Long Term Fuel Shortages.....	74	04/03/06
Rider EEPF, Electricity Emergency Procedures.....	75	04/03/06
Rider LM, Load Management Rider.....	76	05/06/13
Reserved for Future Use.....	77	
Rider TES, Thermal Energy Storage Rider.....	78	04/03/06
Rider GP, Green Power.....	79	05/06/13
Reserved for Future Use.....	80	
Rider EER, Energy Efficiency Revolving Loan Program Rider.....	81	04/03/06
Reserved for Future Use.....	82	
Rider OET, Ohio Excise Tax Rider.....	83	01/01/12

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Effective Date</u>
<u>RIDERS (Cont'd.)</u>		
Reserved for Future Use	84	
Reserved for Future Use	85	
Rider USR, Universal Service Fund Rider.....	86	01/02/15
Rider PLM, Peak Load Management Program.....	87	05/06/13
Rider UE-GEN, Uncollectible Expense Electric Generation.....	88	09/30/14
Rider BTR, Base Transmission Rider.....	89	09/30/14
<u>MISCELLANEOUS</u>		
Rate RTP, Real Time Pricing Program.....	90	05/06/13
Bad Check Charge.....	91	04/03/06
Charge for Reconnection of Service.....	92	04/03/06
Cogeneration and Small Power Production Sale and Purchases.....	93	05/06/13
Rider BDP, Backup Delivery Point Capacity Rider.....	94	01/01/12
Rider MDC, Meter Data Charges.....	95	01/01/12
Rider MSC, Meter Service Charges.....	96	01/05/09
Rider RTO, Regional Transmission Organization Rider	97	01/31/14
Rider GSS, Generation Support Service.....	98	05/06/13
Rider SBS, Optional Summary Billing Service Pilot.....	99	04/03/06
Reserved for Future Use.....	100	
Reserved for Future Use.....	101	
Rate AER, Renewable Energy Certificate Purchase Offer Agreement.....	102	10/20/10
Reserved for Future Use.....	103	
Rider DR-IM, Infrastructure Modernization Rider.....	104	04/09/14
Rider DR-ECF, Economic Competitiveness Fund Rider.....	105	05/01/14
Rider DR-SAWR, Energy Efficiency Recovery Rider Rate.....	106	01/02/14
Rider DR-SAW, Energy Efficiency Recovery Rider.....	107	01/01/12
Rider UE-ED, Uncollectible Expense – Electric Distribution Rider.....	108	09/30/14
Rider RECON, Fuel and Reserve Capacity Reconciliation Rider.....	109	05/06/13
Rider AER-R, Alternative Energy Recovery Rider.....	110	01/02/15
Rider RC, Retail Capacity Rider.....	111	06/02/14
Rider RE, Retail Energy Rider.....	112	06/02/14
Rider ESSC, Electric Security Stabilization Charge Rider.....	113	01/02/15
Rider LFA, Load Factor Adjustment Rider.....	114	09/30/14
Rider SCR, Supplier Cost Reconciliation Rider.....	115	01/02/15
PIPP Customer Discount.....	116	01/01/12
Rider EE-PDRR, Energy Efficiency and Peak Demand Response Recovery Rate	119	05/01/14
Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery Rider	120	09/28/12
Rate TD-13, Optional Time-Of-Day Rate for Residential Service with Advanced Metering (PILOT).....	121	05/01/13
Rider DDR, Distribution Decoupling Rider.....	122	07/01/14
Rider DM-I, Industrial Demand Management (PILOT).....	123	04/02/13
Rate PA, Pole Attachments Tariff (PUCO No. 1).....	Sheet 1.6	01/01/12

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town No.</u>	<u>Division No. 2 (Middletown) (Contd.)</u>	<u>Town No.</u>
<u>Division No. 1 (Cincinnati)</u>			
Addyston	17	Preble County.....	93
Amberley Village	33	Springboro.....	45
Arlington Heights.....	03	Trenton.....	52
Blue Ash	30	Warren County.....	92
Cheviot	04	West Elkon	47
Cincinnati	01	<u>Division No. 3 (Batavia)</u>	
Clermont County	96	Amelia.....	89
Cleves	18	Batavia.....	78
Columbia Township	55	Brown County	98
Deer Park	05	Chilo.....	90
Delhi Township	70	Clermont County.....	96
Elmwood Place.....	06	Clinton County.....	95
Evendale.....	40	Columbia Township.....	55
Fairfax	41	Fayetteville.....	84
Forest Park.....	20	Felicity.....	75
Glendale.....	07	Hamilton County.....	91
Golf Manor.....	38	Higginsport.....	79
Green Township	71	Highland County.....	99
Greenhills.....	36	Midland.....	85
Hamilton County	91	Milford (Clermont County).....	69
Indian Hill	34	Milford (Hamilton County).....	68
Lincoln Heights	37	Moscow.....	72
Lockland	08	Mt. Orab.....	76
Madeira	21	Neville.....	83
Mariemont	09	New Richmond.....	74
Montgomery.....	24	Newtonsville.....	81
Mt. Healthy.....	10	Owensville.....	82
Newtown.....	42	Russellville.....	77
North Bend.....	26	St. Martin.....	88
North College Hill.....	11	Terrace Park.....	70
Norwood.....	02	Warren County.....	92
Reading.....	12	Williamsburg.....	73
St. Bernard	13	<u>Division No. 4 (Oxford)</u>	
Sharonville.....	14	Butler County.....	97
Silverton.....	15	College Corner (Butler Co.).....	65
Springdale.....	19	College Corner (Preble Co.)	66
Springfield Township.....	73	Oxford.....	60
Sycamore Township.....	74	Preble County.....	93
Woodlawn.....	35	<u>Division No. 5 (Fairfield)</u>	
Wyoming.....	16	Butler County	97
<u>Division No. 2 (Middletown)</u>			
Butler County.....	97	Fairfield	09
Carlisle.....	54	Hamilton.....	03
Franklin.....	43	Hamilton County.....	91
Jacksonburg.....	46	Millville.....	08
Mason.....	06	New Miami.....	01
		Seven Mile.....	02

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED

<u>Division and Town Names</u>	<u>Town</u>
<u>Division No. 6 (Harrison)</u>	<u>No.</u>
Middletown.....	42
Monroe.....	40
Montgomery County.....	94
Hamilton County.....	91
Harrison.....	01
<u>Division No. 7 (Loveland)</u>	
Butlerville.....	04
Clermont County.....	96
Clinton County.....	95
Hamilton County.....	91
Loveland (Clermont County).....	11
Loveland (Hamilton County).....	09
Loveland (Warren County).....	10
Maineville.....	08
Mason.....	06
Morrow.....	07
Pleasant Plain.....	03
South Lebanon.....	05
Warren County.....	92

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

RIDER ESSC

ELECTRIC SECURITY STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

The purpose of this rider is to provide stability and certainty regarding the Company's provision of retail electric service as a Fixed Resource Requirement entity as defined by the Regional Transmission Operator while also operating under the current Electric Security Plan as approved by the Commission. Rider ESSC will collect \$110 million per year for a period of three years commencing January 1, 2012. The revenues collected under Rider ESSC will be trued-up annually such that the total amount collected over the three year period is equal to \$330 million.

CHARGES

The charge for each respective electric service rate schedule is:

Tariff Sheet	ESSC Charge (per kWh/kW)
Rates RS, RS3P, RSLI, Residential Service	
Summer, First 1000 kWh	\$0.008381
Summer, Additional kWh	\$0.011136
Winter, First 1000 kWh	\$0.008381
Winter, Additional kWh	\$0.001934
Rate ORH, Optional Residential Service with Electric Space Heating	
Summer, First 1000 kWh	\$0.007640
Summer, Additional kWh	\$0.009589
Summer, kWh greater than 150 times demand	\$0.009587
Winter, First 1000 kWh	\$0.007640
Winter, Additional kWh	\$0.002899
Winter, kWh greater than 150 times demand	\$0.000993
Rate TD-13, Optional Time-of-Day Rate For Residential Service	
With Advance Metering	
Summer, On Peak	\$0.050736
Winter, On Peak	\$0.050699
Off Peak	\$0.006284
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.020337
Summer, Off-Peak kWh	\$0.001117
Winter, On-Peak kWh	\$0.015548
Winter, Off-Peak kWh	\$0.001119

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

CHARGES (Contd.)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.008815
Summer, Additional kWh	\$0.011680
Winter, First 1000 kWh	\$0.008815
Winter, Additional kWh	\$0.002109
Rate DS, Service at Secondary Distribution Voltage	
First 1000 kW	\$1.332180
Additional kW	\$1.053834
Billing Demand Times 300	\$0.003044
Additional kWh	\$0.000921
Rate GS-FL, Optional Unmetered for Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.005846
kWh Less Than 540 Hours	\$0.006767
Rate SFL-ADPL, Optional Unmetered Rate for Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.005846
Rate EH, Optional Rate for Electric Space Heating	
All kWh	\$0.004539
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.010042
Summer, Next 3200 kWh	\$0.001195
Summer, Additional kWh	-\$0.000348
Winter, First 2800 kWh	\$0.007613
Winter, Next 3200 kWh	\$0.001195
Winter, Additional kWh	-\$0.000410
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$1.571758
Additional kW	\$1.239903
Billing Demand Times 300	\$0.004052
Additional kWh	\$0.001525
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$1.921575
Additional kVA	\$1.385208
Billing Demand Times 300	\$0.002046
Additional kWh	\$0.001240

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 22, 2014

Issued by James P. Henning, President

Effective: January 2, 2015

CHARGES (Continued)

Tariff Sheet	ESSC Charge (per kWh/kW)
Rate TL, Traffic Lighting Service All kWh	\$0.002180
Rate SL, Street Lighting Service All kWh	\$0.004531
Rate OL, Outdoor Lighting Service All kWh	\$0.004531
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.004532
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.004531
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.004531
Rate SC, Street Lighting Service - Customer Owned Energy Only - All kWh	\$0.000031
Units - All kWh	\$0.004528
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000134

Filed pursuant to an Order dated November 11, 2011 in Case No. 11-3549-EL-SSO before the Public Utilities Commission of Ohio.

Issued: December 22, 2014

Issued by James P. Henning, President

Effective: January 2, 2015

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/22/2014 3:20:42 PM

in

Case No(s). 89-6002-EL-TRF, 11-6001-EL-RDR

Summary: Tariff PUCO Tariff No. 19 electronically filed by Dianne Kuhnell on behalf of Duke Energy Ohio, Inc. and Spiller, Amy B. and Ziolkowski, James E.