

December 1, 2014

Mrs. Barcy McNeal  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

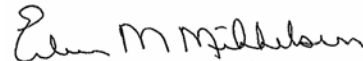
SUBJECT: Case Nos. 14-1948-EL-RDR  
89-6008-EL-TRF

Dear Mrs. McNeal:

In response to and compliance with the Orders of January 21, 2009, May 27, 2009, August 24, 2011, and July 18, 2012 in Case Nos. 07-551-EL-AIR, 08-935-EL-SSO, 10-176-EL-ATA, and 12-1230-EL-SSO, respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR, DSM, LEX and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 14-1948-EL-RDR and 89-6008-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009 and July 18, 2012, in Case Nos. 08-935-EL-SSO et al and  
12-1230-EL-SSO, respectively and Case No. 14-1948-EL-RDR, before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2015, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

DRR charge	0.0068¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2009.

**RIDER DSM**  
**Demand Side Management Rider**

**APPLICABILITY:**

A Demand Side Management (“DSM”) Charge shall be applied to each kilowatt-hour (“kWh”) delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge is not avoidable to customers during the period the customer takes electric generation service from a certified supplier.

**RATES:**

On the Effective Date (“ED”), the DSM Charge shall be 0.0000¢, and shall be adjusted semi-annually based on the following formula:

DSM Charge =  $(((ADB - ADFIT) \times CC + AMORT + RA) / PS) \times [1 / (1 - CAT)]$ , rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs (“CC”). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company’s tariffs established in a subsequent rate case.

The initial ADB will be based on the Company’s filing in Case No. 07-551-EL-AIR, with all subsequent ADB’s being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year (“RHY”), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company’s forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company’s cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

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Filed pursuant to Orders dated January 21, 2009 and July 18, 2012, in Case Nos. 07-551-EL-AIR and  
12-1230-EL-SSO, respectively and Case No. 14-1948-EL-RDR, before

The Public Utilities Commission of Ohio

**RIDER LEX**  
**Line Extension Cost Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules. The Line Extension Cost Recovery Rider (LEX) charge will apply for all rate schedules, on a service rendered basis, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

LEX charge	0.0000¢
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**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis beginning December 1, 2011, and thereafter no later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.3703¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

Demand Side Management Rider (Rider DSM - Sheet No. 97)

Rider DSM Charge Update Effective 1/1/15 Through 6/30/15

Line	Description	CE	OE	TE
1	Half-Year Revenue Requirement	\$0	\$0	\$0
2	Forecasted Residential Sales 1/1/15 - 6/30/15 (KWH)			
3	Rider DSM Charge 1/1/15 - 6/30/15 (\$/KWH)	\$0.000000	\$0.000000	\$0.000000

Line Notes & Sources

- 1 The amortization of the deferred DSM costs ended December 31, 2012. Unrecovered December 31, 2012 deferral balances recovered with Rider DSE2.  
Source: Rider DSM - Sheet No. 97 and Ohio Companies' Stipulated ESP Case No. 08-935-EL-SSO in Section E-2 page 21.
- 2 Source: 2015 Budget Forecast as of November 2014




**Case No. 14-1948-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q1 2015**

Total Ohio
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Rider DRR Charge Calculation

	Net Reconciliation Balance	
(1)	OE	\$ 938,464
(2)	CEI	\$ -
(3)	TE	\$ -
(4)	Total Ohio Net Reconciliation Balance	<u>\$ 938,464</u>
(5)	CAT Tax Rate	0.26%
(6)	Applicable Total Company MWh Sales (3 Months)	
(7)	Q1 2015 DRR Charge (cents per kWh)	<u><u>0.0068</u></u>
(8)	Q4 2014 DRR Charge (cents per kWh)	<b>0.0000</b>
(9)	Q1 2015 vs. Q4 2014 (cents per kWh)	<b>0.0068</b>

**NOTES**

- (1) - (3) Balance from DRR deferral as of October 2014.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect.  
(6) Forecasted Total Company MWH sales for January - March 2015.  
(7) Calculation: Line 4 / (1 - Line 5) / Line 6 / 10  
(8) Q4 2014 DRR Charge for reference purposes only  
(9) Calculation: Line 7 - Line 8

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.005294			0.5708%	
2	CEI	2014	October							\$ 2,209,001.55
3	CEI	2014	November	\$ 2,209,001.55	\$ 1,921,485.02	\$ (1,289,432.88)	\$ 1,643.34	\$ 630,408.80	\$ 14,409.01	\$ 2,853,819.36
4	CEI	2014	December	\$ 2,853,819.36	\$ 2,791,363.59	\$ (1,646,179.94)	\$ 2,977.48	\$ 1,142,206.18	\$ 19,550.60	\$ 4,015,576.13
5	CEI	2015	January	\$ 4,015,576.13	\$ 3,299,036.39	\$ (2,895,476.50)	\$ 1,049.26	\$ 402,510.63	\$ 24,071.08	\$ 4,442,157.84
6	CEI	2015	February	\$ 4,442,157.84	\$ 2,914,111.72	\$ (2,488,498.88)	\$ 1,106.59	\$ 424,506.24	\$ 26,568.93	\$ 4,893,233.01
7	CEI	2015	March	\$ 4,893,233.01	\$ 2,626,425.22	\$ (2,386,007.88)	\$ 625.09	\$ 239,792.25	\$ 28,616.61	\$ 5,161,641.87
8	CEI	2015	April	\$ 5,161,641.87	\$ 728,529.53	\$ (1,970,962.08)	\$ (3,230.32)	\$ (1,239,202.23)	\$ 25,927.48	\$ 3,948,367.13
9	CEI	2015	May	\$ 3,948,367.13	\$ 368,634.64	\$ (2,034,082.98)	\$ (4,330.17)	\$ (1,661,118.17)	\$ 17,797.49	\$ 2,305,046.44
10	CEI	2015	June	\$ 2,305,046.44	\$ 0.00	\$ (2,317,632.55)	\$ (6,025.84)	\$ (2,311,606.70)	\$ 6,560.26	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.010134			0.5708%	
12	OE	2014	October							\$ 10,421,523.46
13	OE	2014	November	\$ 10,421,523.46	\$ 5,190,599.75	\$ (3,944,625.52)	\$ 3,239.53	\$ 1,242,734.70	\$ 63,036.50	\$ 11,727,294.66
14	OE	2014	December	\$ 11,727,294.66	\$ 8,440,984.67	\$ (5,264,538.88)	\$ 8,258.76	\$ 3,168,187.03	\$ 75,985.84	\$ 14,971,467.53
15	OE	2015	January	\$ 14,971,467.53	\$ 9,785,223.74	\$ (9,430,799.63)	\$ 921.50	\$ 353,502.61	\$ 86,471.08	\$ 15,411,441.22
16	OE	2015	February	\$ 15,411,441.22	\$ 8,233,658.76	\$ (8,159,383.47)	\$ 193.12	\$ 74,082.17	\$ 88,185.09	\$ 15,573,708.48
17	OE	2015	March	\$ 15,573,708.48	\$ 7,136,080.09	\$ (7,900,543.21)	\$ (1,987.60)	\$ (762,475.52)	\$ 86,723.69	\$ 14,897,956.66
18	OE	2015	April	\$ 14,897,956.66	\$ 3,214,593.22	\$ (6,430,588.08)	\$ (8,361.59)	\$ (3,207,633.27)	\$ 75,887.38	\$ 11,766,210.76
19	OE	2015	May	\$ 11,766,210.76	\$ 2,091,081.61	\$ (6,559,202.36)	\$ (11,617.11)	\$ (4,456,503.64)	\$ 54,445.85	\$ 7,364,152.98
20	OE	2015	June	\$ 7,364,152.98	\$ 0.00	\$ (7,404,363.02)	\$ (19,251.34)	\$ (7,385,111.68)	\$ 20,958.70	\$ (0.00)

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.003703			0.5708%	
22	TE	2014	October							\$ 792,546.26
23	TE	2014	November	\$ 792,546.26	\$ 524,141.15	\$ (437,032.26)	\$ 226.48	\$ 86,882.41	\$ 4,772.10	\$ 884,200.77
24	TE	2014	December	\$ 884,200.77	\$ 874,627.22	\$ (591,228.37)	\$ 736.84	\$ 282,662.01	\$ 5,854.08	\$ 1,172,716.86
25	TE	2015	January	\$ 1,172,716.86	\$ 1,060,522.49	\$ (923,221.98)	\$ 356.98	\$ 136,943.53	\$ 7,085.12	\$ 1,316,745.51
26	TE	2015	February	\$ 1,316,745.51	\$ 907,491.52	\$ (803,022.80)	\$ 271.62	\$ 104,197.09	\$ 7,813.82	\$ 1,428,756.42
27	TE	2015	March	\$ 1,428,756.42	\$ 687,743.22	\$ (734,688.70)	\$ (122.06)	\$ (546,823.42)	\$ 8,022.18	\$ 1,389,955.18
28	TE	2015	April	\$ 1,389,955.18	\$ 380,063.35	\$ (575,721.17)	\$ (508.71)	\$ (195,149.11)	\$ 7,377.34	\$ 1,202,183.41
29	TE	2015	May	\$ 1,202,183.41	\$ 194,726.08	\$ (629,804.71)	\$ (1,131.20)	\$ (433,947.43)	\$ 5,623.91	\$ 773,859.88
30	TE	2015	June	\$ 773,859.88	\$ 0.00	\$ (778,085.35)	\$ (2,023.02)	\$ (776,062.32)	\$ 2,202.44	\$ (0.00)

NOTES:

- Column (E): Column (D) on page 4
- Column (F) Line 1,11,21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2015, calculated by solving for the rate that would need to be charged from January 2015 through June 2015 such that the cumulative RER2 deferral balance is 0 as of June 30, 2015.
- Column (F): Page 2, Column (F) Nov through Dec 2014; for Jan 2015 onward Column (F) = - Column (F) Line 1,11,21 respectively\*kWh sales
- Column (G): Calculation: (Column (E) + Column (F))\*0.0026
- Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
- Column (I): Calculation: (Column (D) + Column (H))\*0.5708%
- Column (J): Calculation: Column (D) + Column (H) + Column (I)
- Column (J) Lines 2,12,and 22: RER2 deferral balance October 2014

**14-1948-EL-RDR  
RIDER RER REVENUES**

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2014	Nov		0.003161	\$ 1,289,432.88
2	CEI	2014	Dec		0.003161	\$ 1,646,179.94

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2014	Nov		0.005678	\$ 3,944,625.52
4	OE	2014	Dec		0.005678	\$ 5,264,538.88

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2014	Nov		0.002446	\$ 437,032.26
6	TE	2014	Dec		0.002446	\$ 591,228.37

**NOTES:**

- 1-The kWh values for Nov and Dec 2014 represent the 2015 Budget.
- Column (E): RER2 rate effective October 2014 (\$/kWh)
- Column (F): Calculation: Column (D)×Column (E)

**TOTAL RGC CREDIT SUMMARY-BY MONTH**

Line	Company	Month	Year	Blocking	(A) RGC Eligible kWh Sales	(B) RGC Amount (\$)¹
1						<b>-0.0210</b>
2	CEI	11	2014	All kWh	50,856,871	\$ (1,067,994)
3		12	2014	All kWh	75,753,825	\$ (1,590,830)
4		1	2015	All kWh	89,068,583	\$ (1,870,440)
5		2	2015	All kWh	79,709,478	\$ (1,673,899)
6		3	2015	All kWh	76,374,984	\$ (1,603,875)
7			Total			371,763,741
8						<b>-0.0259</b>
9	OE	11	2014	Over 1250	61,782,869	\$ (1,600,176)
10		12	2014	Over 1250	134,427,279	\$ (3,481,667)
11		1	2015	Over 1250	166,511,761	\$ (4,312,655)
12		2	2015	Over 1250	139,082,861	\$ (3,602,246)
13		3	2015	Over 1250	118,279,265	\$ (3,063,433)
14		Total			620,084,035	\$ (16,060,177)
15						<b>-0.0141</b>
16	TE - Non-Apt	11	2014	Over 2000	3,104,370	\$ (43,772)
17		12	2014	Over 2000	8,503,200	\$ (119,895)
18		1	2015	Over 2000	11,721,788	\$ (165,277)
19		2	2015	Over 2000	9,229,482	\$ (130,136)
20		3	2015	Over 2000	5,659,911	\$ (79,805)
21		Total			38,218,751	\$ (538,884)
22						<b>-0.0223</b>
23	TE - Apt	11	2014	First 2000	1,084,888	\$ (24,193)
24		12	2014	First 2000	1,788,978	\$ (39,894)
25		1	2015	First 2000	2,047,888	\$ (45,668)
26		2	2015	First 2000	1,895,783	\$ (42,276)
27		3	2015	First 2000	1,732,470	\$ (38,634)
28		Total			8,550,007	\$ (190,665)

NOTES:

Column (A): Applicable kWh sales based on the 2015 Budget.

¹The RGC amounts are based on rates effective October 31, 2014

Line	Company	Year	Month	RGC Additional			Total RGC <sup>4</sup>
				RGC <sup>1</sup>	Provision <sup>2</sup>	Successor RDC <sup>3</sup>	
				(A)	(B)	(C)	(D)=(A)+(B)+(C)
1	CEI	2014	11	\$ (1,067,994)	(\$659,020)	(\$194,471)	(\$1,921,485)
2		2014	12	\$ (1,590,830)	(\$943,968)	(\$256,565)	(\$2,791,364)
3		2015	1	\$ (1,870,440)	(\$1,125,373)	(\$303,224)	(\$3,299,036)
4		2015	2	\$ (1,673,899)	(\$969,106)	(\$271,106)	(\$2,914,112)
5		2015	3	\$ (1,603,875)	(\$800,392)	(\$222,159)	(\$2,626,425)
6		2015	4	\$ -	(\$576,387)	(\$152,142)	(\$728,530)
7		2015	5	\$ -	(\$297,614)	(\$71,021)	(\$368,635)
8		Total		(\$7,807,039)	(\$5,371,860)	(\$1,470,688)	(\$14,649,586)
9	OE	2014	11	\$ (1,600,176)	(\$2,761,651)	(\$828,773)	(\$5,190,600)
10		2014	12	\$ (3,481,667)	(\$3,883,453)	(\$1,075,865)	(\$8,440,985)
11		2015	1	\$ (4,312,655)	(\$4,274,485)	(\$1,198,084)	(\$9,785,224)
12		2015	2	\$ (3,602,246)	(\$3,566,915)	(\$1,064,498)	(\$8,233,659)
13		2015	3	\$ (3,063,433)	(\$3,145,535)	(\$927,112)	(\$7,136,080)
14		2015	4	\$ -	(\$2,523,730)	(\$690,864)	(\$3,214,593)
15	2015	5	\$ -	(\$1,676,175)	(\$414,907)	(\$2,091,082)	
16		Total		(\$16,060,177)	(\$21,831,943)	(\$6,200,102)	(\$44,092,222)
17	TE	2014	11	\$ (67,965)	(\$304,162)	(\$152,014)	(\$524,141)
18		2014	12	\$ (159,789)	(\$480,830)	(\$234,008)	(\$874,627)
19		2015	1	\$ (210,945)	(\$566,885)	(\$282,692)	(\$1,060,522)
20		2015	2	\$ (172,412)	(\$483,570)	(\$251,510)	(\$907,492)
21		2015	3	\$ (118,439)	(\$376,330)	(\$192,975)	(\$687,743)
22		2015	4	\$ -	(\$257,555)	(\$122,509)	(\$380,063)
23	2015	5	\$ -	(\$137,039)	(\$57,687)	(\$194,726)	
24		Total		(\$729,550)	(\$2,606,372)	(\$1,293,394)	(\$4,629,315)
25	OHIO	2014	11	(\$2,736,135)	(\$3,724,833)	(\$1,175,257)	(\$7,636,226)
26		2014	12	(\$5,232,286)	(\$5,308,252)	(\$1,566,438)	(\$12,106,975)
27		2015	1	(\$6,394,040)	(\$5,966,743)	(\$1,784,000)	(\$14,144,783)
28		2015	2	(\$5,448,557)	(\$5,019,591)	(\$1,587,114)	(\$12,055,262)
29		2015	3	(\$4,785,746)	(\$4,322,256)	(\$1,342,246)	(\$10,450,249)
30		2015	4	\$0	(\$3,357,672)	(\$965,515)	(\$4,323,186)
31	2015	5	\$0	(\$2,110,828)	(\$543,614)	(\$2,654,442)	
32		Total		(\$24,596,765)	(\$29,810,174)	(\$8,964,184)	(\$63,371,123)
33	TOTAL (\$Millions)			(\$24.6)	(\$29.8)	(\$9.0)	(\$63.4)

## NOTES:

\*Please note that no credits are provided in the summer months of June, July, and August. Please also note that, in addition to the summer months, there is no RGC credit provided in the months of September, October, April, and May.

<sup>1</sup>RGC amounts from column (B) on page 3, based on rates effective October 31, 2014 through March 31, 2015.

<sup>2</sup>Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the 2015 Budget.

<sup>3</sup>Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the 2015 Budget.

<sup>4</sup>Total RGC amount includes the actual RGC credit, the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 14-1948-EL-RDR, 89-6008-EL-TRF**

Summary: Tariff Update of Riders DRR, DSM, LEX, RER electronically filed by Ms. Tamera J Singleton on behalf of The Toledo Edison Company and Mikkelsen, Eileen M