

MARK YURICK
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December 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas Company ("Orwell") herein submits the following:

1. Orwell's GCR calculation rates to be effective for billing purposes on December 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,

Mark S. Yurick
Mark S. Yurick *by Kerry Kemper*

MSY:kk
Enclosures

31689022.1

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014

EXPECTED GAS COST (EGC)	\$	5.5389 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.8510 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	5.4588 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/14-12/31/14

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	6,080,344.98
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	6,080,344.98
TOTAL ANNUAL SALES VOLUMES		1097751.00 MCF
EXPECTED GAS COST (EGC) RATE	\$	5.5389

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.2529) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.6782) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	(0.4426) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.8274 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.3681 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.0981 /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.8510 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/26/14

BY:

Jim E. Sprague

Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2014					
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/14-12/31/14					
BP		\$	2,136,042.84		
CONSTELLATION		\$	1,325,275.10		
SEQUENT		\$	602,521.45		
NORTH COAST		\$	385,825.52		
LAKE SHORE GAS STORAGE		\$	35,778.58		
SHELL		\$	94,707.52		
EXCELON		\$	-		
JOHN D. OIL & GAS		\$	63,479.87		
GREAT PLAINS EXPLORATION		\$	(3,659.15)		
JOHN D. RESOURCES		\$	3,486.96		
OSAIR		\$	98,474.30		
MENTOR ENERGY		\$	-		
TCO/COBRA	\$	34,571	\$	183,576	\$ 1,500
DEO	\$	96,167	\$	167,582	
OTP			\$	599,614	\$ 24,000
NORTH COAST			\$	173,624	
SPELMAN			\$	44,580	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	130,738	\$	4,741,933	\$ 1,168,974 \$ 25,500 \$ 6,067,145
OHIO PRODUCERS	\$	-	\$	-	\$ 13,200.00 \$ 13,200
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$ 13,200 \$ 13,200
<u>UTILITY PRODUCTION</u>					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					0
TOTAL EXPECTED GAS COST AMOUNT					\$ 6,080,345

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0212-GA-GCR

Summary: Report of GCR Calculation Rates Effective December 1, 2014 electronically filed by Mark Yurick on behalf of Orwell Natural Gas Company