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December 1, 2014

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rates to be effective for billing purposes on December 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,

*Mark S. Yurick*  
Mark S. Yurick by *Kerry Kemper*

MSY:kk  
Enclosures

31689013.1

**BRAINARD GAS CORP.  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014**

EXPECTED GAS COST (EGC)	\$5.0222 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.1910) /MCF
ACTUAL ADJUSTMENT (AA)	1.7127 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA \$6.5439 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/14-12/31/14

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 249,364
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$249,364
TOTAL ANNUAL SALES	49,652 MCF
EXPECTED GAS COST (EGC) RATE	<u>\$5.0222</u>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$0.1910) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<u>(\$0.1910) /MCF</u>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.39560 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.80610 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.51340 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.00240) /MCF
ACTUAL ADJUSTMENT (AA)	<u>\$ 1.71270 /MCF</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/24/14

BY:

*James E. Sprague*

Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORP.  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL	
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.			
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2014							
CONSTELLATION NEW ENERGY	\$	-	\$ 177,428.16	\$	-	\$ 177,428.16	
SEQUENT ENERGY MANAGEMENT	\$	-	\$ 33,266.48	\$	-	\$ 33,266.48	
GREAT PLAINS EXPLORATION	\$	-	\$ 12,443.88	\$	-	\$ 12,443.88	
COBRA PIPELINE	\$	-	\$ -	\$ 23,484.00	\$	-	\$ 23,484.00
OTP	\$	-	\$ -	\$ 2,741.15	\$	-	\$ 2,741.15
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$ 223,138.52	\$	-	\$ -	\$ 249,363.67
(B) SYNTHETIC (SCH I-A)	\$	-	\$ -	\$	-	\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$ -	\$	-	\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ -	\$	-	\$ -	\$ -

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 249,363.67

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**12/1/2014 3:40:50 PM**

**in**

**Case No(s). 14-0206-GA-GCR**

Summary: Report of GCR Calculation Rates Effective December 1, 2014 electronically filed by Mark Yurick on behalf of Brainard Gas Corporation