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December 1, 2014

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation ("Northeast") herein submits the following:

1. Northeast's GCR calculation rates to be effective for billing purposes on December 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,

*Mark S. Yurick*  
by *Kelly Kemper*  
Mark S. Yurick

MSY:kk  
Enclosures

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**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014**

EXPECTED GAS COST (EGC)	\$5.2695 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	(0.0181) /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA **\$4.9356 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/2014-12/31/2014

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$13,619,051
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$13,619,051
TOTAL ANNUAL SALES	2,584,520 MCF
EXPECTED GAS COST (EGC) RATE	\$5.2695

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.3158) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	<b>(\$0.3158) /MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0849) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.0529) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0595 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>(\$0.0181) /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/26/14

BY:

*Jim E. Sprague*

Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2013					
SUPPLIER NAME	RESERVATION	EXPECTED GAS COST AMOUNT		MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2014					
BP		\$	693,101.27		\$ 693,101.27
CONSTELLATION NEW ENERGY		\$	4,047,910.12		\$ 4,047,910.12
SEQUENT ENERGY MANAGEMENT		\$	6,599,356.15		\$ 6,599,356.15
JOHN D. OIL & GAS		\$	60,274.77		\$ 60,274.77
GREAT PLAINS EXPLORATION		\$	(10,059.48)		\$ (10,059.48)
JOHN D. RESOURCES		\$	7,782.86		\$ 7,782.86
OSAIR		\$	53,465.23		\$ 53,465.23
DOMINION EAST OHIO GAS	\$ 534,010		\$ 143,055		\$ 677,064.76
COBRA			\$ 759,494	\$ 16,500	\$ 775,994
TENNESSEE GAS PIPELINE COMPANY			\$ 9,879		\$ 9,878.70
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 366,496		\$ 274,635		\$ 641,131.01
SPELMAN PIPELINE			\$ 63,151		\$ 63,151
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 900,506	\$ 11,451,831	\$ 1,250,214	\$ 16,500	\$ 13,619,051
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ -
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					\$ -

TOTAL EXPECTED GAS COST AMOUNT

**\$ 13,619,051**

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014  
**PARTICULARS**

	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 8/31/2014	MCF	2,575,897
TOTAL SALES: TWELVE MONTHS ENDED 8/31/2014	MCF	2,575,897
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ -
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED AUGUST 31, 2014	MCF	<u>2,575,897</u>
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 5/31/14  
PARTICULARS (SPECIFY)**

	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	<u>\$765,936</u>
	<u>\$765,936</u>

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

MM-YY	DESCRIPTION	AMOUNT
Jun-14		\$0.00
Jul-14		\$0.00
Aug-14		\$0.00

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

PARTICULARS	UNIT	MONTH Jun-14	MONTH Jul-14	MONTH Aug-14
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2014	MCF	105,868	78,754	102,411
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>105,868</b>	<b>78,754</b>	<b>102,411</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	608,112	474,454	538,300
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>608,112</b>	<b>474,454</b>	<b>538,300</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	83,605	69,538	65,542
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>83,605</b>	<b>69,538</b>	<b>65,542</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$7.2736	\$6.8230	\$8.2130
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	5.1264	5.1291	4.9017
DIFFERENCE	\$/MCF	\$2.1472	\$1.6939	\$3.3113
TIMES : JURISDICTIONAL SALES	MCF	83,605	69,538	65,542
<b>MONTHLY COST DIFFERENCE</b>		<b>\$179,517</b>	<b>\$117,790</b>	<b>\$217,030</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				<b>(\$732,973)</b>
<b>COST DIFFERENCE FOR THE THREE MONTH PERIOD</b>				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 8/31/14				<b>(\$218,636)</b>
				<b>2,575,897</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0849)</b>

**PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$318,121
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.1510 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,575,897 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$388,960</u>
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$70,839)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$269,826
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.3618 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,575,897 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	<u>\$931,959</u>
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>(\$662,133)</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	<u>                    </u>
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	<u>\$0</u>
	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$732,973)</u></u>

**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 14-0209-GA-GCR**

Summary: Report of GCR Calculation Rates Effective December 1, 2014 electronically filed by Mark Yurick on behalf of Northeast Ohio Natural Gas Corporation