

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the :
Ohio Development Services Agency for :
an Order Approving Adjustments to the :
Universal Service Fund Riders of :
Jurisdictional Ohio Electric Distribution :
Utilities. :

Case No. 14-1002-EL-USF

SUPPLEMENTAL TESTIMONY

OF

SUSAN M. MOSER

ON BEHALF OF
THE OHIO DEVELOPMENT SERVICES AGENCY

November 26, 2014

**SUPPLEMENTAL TESTIMONY OF SUSAN MOSER
On Behalf of The Ohio Development Services Agency**

I. INTRODUCTION

1 **Q. Please state your name and business address.**

2 A. My name is Susan M. Moser. My business address is Ohio Development Services
3 Agency ("ODSA"), 77 South High Street, 26th Floor, Columbus, Ohio 43216-1001.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by ODSA in its Office of Community Assistance ("OCA") as Section
6 Supervisor of the EPP/PIPP Plus section.

7 **Q. Have you previously submitted written testimony on behalf of ODSA in this case?**

8 A. Yes. My direct testimony in support of ODSA's original application was filed in this
9 docket on October 31, 2014.

10 **Q. What is the purpose of your supplemental testimony?**

11 A. The purpose of this supplemental testimony is to support the amended application which
12 ODSA has filed in this proceeding. In this testimony, I discuss the reasons for the
13 changes to the Universal Service Fund ("USF") rider revenue requirements and USF
14 rider rates originally proposed for each electric distribution utility ("EDU") and
15 sponsor the revised exhibits and workpapers that document these changes.

16 **Q. Why has ODSA filed an amended application?**

17 A. The approved test period for purposes of this case is calendar year 2014. Because actual
18 2014 data was only available through August 2014 at the time the original application
19 was prepared, ODSA utilized data from September, October, November, and December

1 2013 as a surrogate for the corresponding months of the 2014 test period. However,
2 ODSA reserved the right to update its calculations to incorporate additional actual data as
3 it became available. ODSA now has EDU reported data for September 2014 and I have
4 substituted that data for the September 2013 data used in the original test-period analysis.

5 **Q. How does the inclusion of the additional month of actual data impact your revenue**
6 **requirement analysis?**

7 A. Substituting the actual numbers for September 2014 for the estimates used in the
8 original analysis changes the test-period cost of electricity delivered to the EDU's
9 PIPP customers as well as the amount of the test-period USF rider collections that are
10 offset against that cost to determine the test-period cost of PIPP. Although the
11 primary impact is on the cost of PIPP, there are also changes to several other USF
12 rider revenue requirement components that flow from substituting actual numbers
13 from September 2014 for the September 2013 numbers used in my original analysis.

14 **Q. How was the cost of PIPP component of each EDU's USF rider revenue**
15 **requirement determined for purposes of the amended application?**

16 A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP
17 customers during the test period, plus their pre-PIPP balances, less the monthly
18 installment payments billed to PIPP customers, less payments made by or on behalf of
19 PIPP Plus customers during the test period, to the extent that payments exceed the
20 amount of the installment payments billed over the same period. Substituting actual data
21 from September 2014 for the September 2013 data used in the original analysis produces

1 the revised test-period cost of PIPP Plus for each EDU shown in Exhibit A to the
2 amended application. The supporting work papers are attached to my supplemental
3 testimony as Exhibits SMM1 through SMM 7.

4 **Q. In your direct testimony, you discussed the need to adjust the test-period**
5 **cost of PIPP to annualize the impact of Commission-approved changes to**
6 **EDU tariff rates. Does the use of actual September 2014 data in your**
7 **revised analysis also affect these adjustments?**

8 A. Yes. As I explained in my direct testimony, PIPP customer payments are based on
9 fixed, specified percentages of the customer's income and are not tied to the cost of
10 electricity the customer consumes. An increase in an EDU rate element widens the
11 gap between the cost of electricity delivered to PIPP customers and the amount paid
12 by PIPP customers, thereby increasing the cost of PIPP. By the same token, a
13 decrease in an EDU tariff rate reduces the cost of PIPP. Thus, it is necessary to
14 adjust the test-period cost of PIPP to account for the impact of these known changes
15 in the underlying EDU tariff rates on the annual revenue requirement the new USF
16 rider rates must be designed to generate during the 2015 collection period. In
17 instances where the rate change is known, but will not occur until after the test
18 period, the impact is annualized by multiplying the total cost of electricity delivered
19 to the subject EDU' s PIPP customers during the test period by the net percentage
20 increase or decrease in the EDU's rates resulting from the rate changes.

1 Replacing the September 2013 data with the actual September 2014 data changes the
2 total test-period cost of electricity to which the percentage change is applied. In
3 instances where the rate changes occurred during the test period, the cost of electricity
4 delivered to PIPP customers in months prior to the rate change must be restated to
5 recognize the impact of the rate change on the cost of PIPP. In this scenario, the
6 adjustment is calculated by multiplying the cost of electricity for the months prior to the
7 rate change by the net percentage increase or decrease. The availability of actual data
8 for September 2014 eliminated the need to restate that data from the surrogate month of
9 September 2013 in performing these adjustments.

10 **Q. What effect did replacing the September 2013 data with actual data for**
11 **September 2014 have on the adjustments for Commission-approved**
12 **changes to EDU tariff rates?**

13 A. Commission-approved adjustments to the tariffed rates for Columbus Southern Power
14 (CSP) and Ohio Power (OP) took effect during the test-period. The calculations of the
15 related adjustments to the cost of PIPP for these EDUs are shown in Exhibit A.1.a and
16 are summarized in the third column of Exhibit A.1. Rate adjustments for CSP, OP,
17 Dayton Power and Light (DPL), Duke Energy Ohio (Duke), Cleveland Electric
18 Illuminating (CEI), Ohio Edison (OE) and Toledo Edison (TE) will take place in
19 2015. The calculation of the related adjustments to the test-period cost of PIPP for
20 each of these EDUs is shown in Exhibits A.1.a through A.1.d of the amended
21 application. These adjustments are summarized in the fourth column of Exhibit A.1.

1 **Q. Exhibit A.1 to the original application shows significant**
2 **differences to the rate increases for CSP, OP, DPL, Duke, and**
3 **CEI in comparison to the corresponding figure in Exhibit A.1 of the**
4 **amended application. What accounts for these significant changes?**

5 A. Exhibits A.1.a through A.1.d of the original application, show the percentage of
6 change from resulting from Commission-approved rate change for each of the
7 EDUs. Because the last month of the test period for which actual data is available is
8 September 2014, the cost of PIPP for each test-period month (the surrogate months
9 of October through December 2013 and the actual months of January through
10 September 2014) must be restated to reflect the impact these rate changes will have
11 on the cost of PIPP during the 2015 collection period. It should be noted that
12 Exhibit A.1.c in the original application used the 2013 Duke rate change table in
13 error. The amended Exhibit A.1.c to this supplemental testimony has the correct
14 rate change table for Duke.

15 **Q. Does the use of the actual September 2014 data affect the adjustment to**
16 **the cost of PIPP for the projected increase in enrollment during the 2015**
17 **collection period?**

18 A. Yes, as explained in my direct testimony, this adjustment was calculated utilizing the
19 annual PIPP enrollment for each EDU for the period 2010 through 2014. As shown in
20 the second schedule in Exhibit A.2 to the amended application, the inclusion of the actual
21 September 2014 enrollments produced an increase in the average enrollment for CSP and

1 OP and a decrease in the average enrollment for DPL, Duke, CEI, OE and TE. The
2 adjustments to the test-period cost of PIPP described above also affected the adjusted
3 test-period cost of PIPP in Column B of the first schedule in exhibit A.2 and the average
4 test-period cost of PIPP per customer shown in Column C of that schedule. Changing
5 these inputs, but using the same methodology described in my direct testimony, produced
6 the revised total adjusted cost of PIPP for each EDU shown in the final column (Column
7 F) in Exhibit A.2.

8 **Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting**
9 **actual September 2014 data for the September 2013 data, revising the adjustment**
10 **due to rate changes for each of the EDUs and updating the adjustment for Projected**
11 **2015 PIPP enrollments?**

12 A. A comparison of Exhibit A.2 to the original application with Exhibit A.2 to the amended
13 application shows that the net impact of these changes was to decrease the indicated
14 aggregate revenue requirement associated with the adjusted test-year cost of PIPP
15 component from \$376,851,576 to \$376,259,842.

16 **Q. You indicated that, although the primary impact of updating the USF rider revenue**
17 **requirement analysis was on the cost of PIPP, other components were also affected**
18 **by substituting actual numbers from September 2014 for the September 2013**
19 **numbers used in your original analysis. Please describe these other changes.**

20 A. First, because the Electric Partnership Program ("EPP") costs are allocated based on
21 each EDU's cost of PIPP relative to the total cost of PIPP, the changes to the
22 respective cost of PIPP components produce changes in the EPP components as

1 well. Second, the projected December 31, 2014 PIPP account balances for each EDU
2 must also be recalculated to capture the impact of this additional actual data, resulting
3 in changes in the adjustments necessary to synchronize the proposed riders with the
4 EDU's PIPP USF account balances as of the riders' proposed effective date of
5 January 1, 2015. Third, the substitution of the actual Kwh sales for September 2014
6 for the September 2013 Kwh sales figures used in the original calculations also
7 affects the calculation of the allowance for undercollection.

8 **Q. How was the EPP component of the USF rider revenue requirement**
9 **determined for purposes of the amended application?**

10 A. As in the original application, the total proposed allowance for EPP is the \$14,946,196
11 approved by the Commission in its September 25, 2014 finding and order in the
12 Notice of Intent ("NOI") phase of this proceeding (the "*NOI Order*"). However,
13 as noted above, the specific amount allocated to each EDU changes slightly due to
14 the change in its relative cost of PIPP. The development of the allocation factors
15 and the results of the allocation are shown in Exhibit B to the amended
16 application.

17 **Q. Has the administrative cost component of the USF rider revenue requirement**
18 **changed as a result of substituting actual data from September 2014 for the**
19 **September 2013 used in the original application?**

20 A. No. Administrative costs are allocated among the EDUs based on the relative number of
21 PIPP customers during the test-period month with the highest PIPP customer account

1 totals. April 2014 was the test-period month with the highest PIPP customer account
2 totals, so as shown in Exhibit C to the amended application, the amounts allocated to the
3 individual EDUs are unaffected by the inclusion of the September 2014 data.

4 **Q. What was the effect of substituting actual data for September 2013 on the projected**
5 **December 31, 2014 account balance element of the USF rider revenue requirement?**

6 A. As shown in Exhibit D of the amended application, ODSA continues to project account
7 surpluses for CSP, OP, DPL, OE and TE and a deficit for Duke, but the projection for
8 CEI was adjusted from a surplus of \$4,584,884 to a deficit of \$4,740,227. ODSA now
9 projects a consolidated USF surplus of \$31,405,308 as compared to the consolidated
10 surplus of \$41,155,938 identified in the original application. The workpapers showing
11 the calculation of the December 2014 USF account balances now projected for each
12 company are attached to my supplemental testimony as Exhibits SMM-8 through SMM-
13 14.

14 **Q. The amended account balance for CEI decreased significantly from the CEI account**
15 **balance projected in the application. What is the reason for this decrease?**

16 A. In the application, the CEI data for September through December was not updated from
17 the last rate case and reflected the 2012 data not the 2013 data. CEI's rider rate was
18 reduced in 2013, in part, to correct the for the rider's overcollection in 2012. This
19 difference in rider rates had the effect of overstating the USF rider collected for those
20 months (September through December) in the calculations and resulted in the surplus
21 reported in the application. By substituting the correct data, with the lower 2013 rider
22 rates, the CEI 2014 account balance changed from a surplus to a deficit.

1 **Q. Were changes made to the reserve component of the USF rider revenue target in**
2 **preparing the amended application?**

3 A. Yes, as explained in my initial testimony, the reserve component is based on the EDU's
4 highest monthly deficit during the test period. The correction of CEI's data, as discussed
5 above, changed CEI's month with the highest deficit September (\$2,368,414) to
6 December (\$4,740,277). The reserve components for each EDU shown in Exhibit F to the
7 amended application reflect these changes which together increase the allowance for the
8 reserve from the \$10,615,877 proposed in the original application to \$12,559,825.

9 **Q. You indicated that substituting actual Kwh sales for September 2014 in calculating**
10 **test-period sales, coupled with the changes in pro forma USF rider revenues, affects**
11 **the undercollection component of the revenue requirement. What was the impact of**
12 **these changes on the undercollection component?**

13 A. As shown in Exhibit G to the amended application, the total allowance for
14 undercollection is now \$6,161,467 as compared to the \$4,931,241 proposed in the
15 original application. The workpapers supporting the revisions for each EDU are attached
16 to my supplemental testimony as Exhibits SMM-22 through SMM-28.

17 **Q. Taking into account the various changes you have described, what are the results of**
18 **your revised USF rider revenue requirement analysis?**

19 A. The results of the revised USF rider revenue requirement analysis for each EDU are
20 summarized in Exhibit H to the amended application. As shown in the table on page 5 of
21 the amended application, the total revised revenue requirement is \$383,299,748 as
22 compared to \$370,955,680 identified in the original application.

1 **Q. How did you calculate the proposed USF rider rate for each EDU?**

2 A. I applied the same Commission-approved rate design methodology described in my direct
3 testimony, substituting actual September 2014 Kwh sales for the September 2013 sales
4 used in the original calculation. I began by dividing each EDU's indicated revenue
5 requirement by its revised test-period sales to determine the per Kwh rate that would be
6 applicable if the EDU's revenue requirement were to be recovered through a uniform per
7 Kwh rate. The Kwh sales figures for each EDU are shown in Exhibits SMM-22 through
8 SMM-28. The per Kwh rates that would apply if the respective EDU's revenue
9 requirements were recovered through a uniform per Kwh rate are shown in Exhibit I to
10 the amended application.

11 **Q. How did you convert the indicated uniform per Kwh USF rider rate for each EDU**
12 **into the two-tiered rates proposed in the amended application?**

13 A. Under the Commission-approved methodology, the first block of the rate applies to all
14 monthly consumption up to and including 833,000 Kwh (i.e. one-twelfth of an annual
15 consumption of 10,000,000 Kwh), while the second block applies to all consumption
16 above 833,000 Kwh per month. The rate per Kwh for the second block is set at the lower
17 of the PIPP rider rate in effect in October 1999 or the per-Kwh rate that would apply if
18 the EDU's annual USF rider revenue requirement were to be recovered through a single
19 block per-Kwh rate, with the rate for the first block set at the level necessary to produce
20 the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap
21 is in play for all the EDUs, so all the proposed rider rates have this declining block
22 feature as shown in the table on page 10 of the amended application. The workpapers

1 supporting the rate calculations are attached to my testimony as Exhibits SMM-29
2 through SMM-35. The final line item on each of these exhibits shows the annual cost
3 impact on the average residential consumer resulting from the use of the declining block
4 rate structure as opposed to a uniform rate per Kwh. As in prior cases, I have included
5 this analysis purely for informational purposes.

6 **Q. How do the USF riders proposed in the amended application compare to the current**
7 **USF riders?**

8 A. The table on page 10 of the amended application compares the current and proposed rider
9 rates. As indicated in the table on page 5 of the amended application, the revenues
10 produced by the current USF riders of CSP, Duke, CEI, OE, and TE would fall short of
11 their respective indicated revenue targets, while the revenues produced by the current OP
12 and DPL riders would exceed their indicated revenue targets. Thus, the CSP, Duke, CEI,
13 OE and TE rider rates will increase and the OP and DPL rider rates will decrease.

14 **Q. Will the USF rider adjustments proposed in the amended application produce the**
15 **minimum amount of revenue necessary to serve the purposes for which the USF**
16 **riders were created?**

17 A. Yes, ODSA's goal is propose USF riders at the lowest possible level that will generate
18 the revenues sufficient to fund the low-income customer assistance and consumer
19 education programs and to cover the associated administrative costs. However, ODSA
20 continues to believe that the USF riders must be reviewed no less frequently than
21 annually to assure, to the extent possible, that these riders will generate the necessary
22 level of revenues, but no more than that level.

1 **Q. Doe this conclude your supplemental testimony?**

2 **A. Yes**

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing Supplemental Testimony of Susan M. Moser has been served upon the following parties by first class mail, postage prepaid, and electronic mail this 26th day of November 2014.



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Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
American Electric Power - Columbus Southern Power	A.													
	1. USF Rider Collected on All Customers	\$5,626,413.48	\$5,374,844.53	\$6,663,412.10	\$7,147,677.19	\$6,951,842.90	\$6,264,008.38	\$5,390,176.62	\$4,937,139.33	\$5,802,699.72	\$6,440,692.33	\$5,972,965.82	\$6,337,855.76	\$72,909,728.16
	2. Non-USF Rider Funds													
	a. Customer Payments	\$3,519,247.11	\$3,068,994.10	\$3,098,692.50	\$3,243,725.97	\$3,573,494.74	\$3,534,886.40	\$3,477,824.48	\$3,519,244.33	\$3,499,200.56	\$3,606,502.46	\$3,587,610.26	\$3,796,734.88	\$41,526,157.79
	b. Other Customer Payments	\$276,078.77	\$217,181.48	\$218,563.72	\$217,513.43	\$275,223.04	\$266,471.21	\$236,667.77	\$220,805.82	\$217,570.82	\$164,907.13	\$142,242.25	\$130,758.08	\$2,583,983.52
	c. Agency Payments	\$223,245.51	\$169,862.38	\$387,736.38	\$1,603,699.05	\$753,329.60	\$461,935.20	\$671,734.13	\$482,191.02	\$351,395.84	\$348,143.01	\$529,674.78	\$211,059.48	\$6,194,006.38
	3. Total Payments	\$4,018,571.39	\$3,456,037.96	\$3,704,992.60	\$5,064,938.45	\$4,602,047.38	\$4,263,292.81	\$4,386,226.38	\$4,222,241.17	\$4,068,167.22	\$4,119,552.60	\$4,259,527.29	\$4,138,552.44	\$50,304,147.89
	4. Payments Applied to Arrearages	\$253,342.24	\$212,981.43	\$230,227.02	\$2,898,673.53	\$1,090,449.76	\$583,225.75	\$684,703.05	\$500,781.19	\$458,708.39	\$324,122.14	\$248,501.23	\$234,692.03	\$7,720,407.76
	5. Total Amount of Remittance	\$5,879,755.72	\$5,587,825.96	\$6,893,639.12	\$10,046,350.72	\$8,042,292.66	\$6,847,234.13	\$6,074,879.67	\$5,437,820.52	\$6,261,408.11	\$6,764,814.47	\$6,221,467.05	\$6,572,547.79	\$80,630,135.92
	B. OCS Admin	\$52,508.64	\$50,160.87	\$62,186.45	\$78,032.20	\$75,894.25	\$68,385.06	\$58,845.32	\$53,899.45	\$63,348.89	\$70,313.95	\$65,207.71	\$69,191.26	\$767,974.05
	C. EPP/TEE Program	\$219,066.21	\$209,271.29	\$259,442.08	\$297,919.62	\$289,757.13	\$261,087.76	\$224,665.91	\$205,783.03	\$241,860.13	\$268,452.06	\$248,956.92	\$264,165.76	\$2,990,427.91
	D. Available Balance (A4-B-C)	\$5,608,180.87	\$5,328,393.80	\$6,572,010.58	\$9,670,398.90	\$7,676,641.28	\$6,517,761.31	\$5,791,368.44	\$5,178,238.04	\$5,956,199.09	\$6,426,048.47	\$5,907,302.42	\$6,239,190.76	\$76,871,733.96
	E. Total Costs	\$7,428,166.42	\$8,195,091.59	\$10,832,722.62	\$12,184,816.40	\$12,492,997.67	\$11,394,301.13	\$10,409,569.37	\$8,402,927.21	\$10,369,410.51	\$11,293,209.92	\$10,653,843.55	\$11,555,258.77	\$125,212,317.16
	F. Active PIPP and Grad PIPP Bill	\$3,629,484.71	\$3,756,519.07	\$3,980,616.02	\$4,045,655.65	\$4,034,242.65	\$4,062,295.91	\$4,083,525.83	\$3,949,605.44	\$3,998,890.89	\$4,027,195.53	\$4,053,181.49	\$4,063,440.63	\$47,684,653.82
	G. Reimbursement Due	\$3,798,683.71	\$4,438,572.52	\$6,852,106.60	\$8,139,160.75	\$8,458,755.02	\$7,332,005.22	\$6,326,043.54	\$4,453,321.77	\$6,370,519.82	\$7,266,014.39	\$6,600,662.06	\$7,491,818.14	\$77,527,663.54
	H. Surplus/Deficit (D-G)	\$1,809,497.16	\$889,821.28	(\$280,096.02)	\$1,531,238.15	(\$782,113.74)	(\$814,243.91)	(\$534,675.10)	\$724,916.27	(\$414,320.73)	(\$839,965.92)	(\$693,359.64)	(\$1,252,627.38)	(\$655,929.58)
	I. Cost to USF	\$3,545,341.47	\$4,225,591.09	\$6,621,879.58	\$5,240,487.22	\$7,368,305.26	\$6,748,779.47	\$5,641,340.49	\$3,952,540.58	\$5,911,811.43	\$6,941,892.25	\$6,352,160.83	\$7,257,126.11	\$69,807,255.78

	Cost to PIPP:	\$ 69,807,256
	Adjustment Test-Period Cost of PIPP:	\$ 897,832
	Enrollment Adjustment Test-Period Cost of PIPP:	\$ 8,548,617
	Total Adjusted Cost of PIPP:	\$ 79,253,705
		SMM-1

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
American Electric Power - Ohio Power	A.													
	1. USF Rider Collected on All Customers	\$6,900,154.38	\$6,859,296.25	\$8,617,539.01	\$12,101,416.18	\$11,860,309.40	\$10,975,125.85	\$9,370,296.72	\$8,586,865.42	\$9,115,997.10	\$10,112,736.11	\$9,511,279.97	\$9,862,662.83	\$113,873,679.22
	2. Non-USF Rider Funds													
	a. Customer Payments	\$4,242,435.64	\$3,702,818.97	\$3,786,038.79	\$3,903,687.78	\$4,450,656.54	\$4,346,345.69	\$4,324,459.75	\$4,413,437.22	\$4,408,958.61	\$4,482,777.40	\$4,410,773.93	\$4,662,539.21	\$51,134,929.53
	b. Other Customer Payments	\$297,217.07	\$235,753.56	\$255,773.94	\$277,900.96	\$333,105.07	\$313,969.73	\$301,431.64	\$244,420.02	\$269,967.84	\$181,125.19	\$158,122.10	\$145,821.74	\$3,014,608.86
	c. Agency Payments	\$209,749.00	\$229,978.30	\$445,275.14	\$2,115,500.70	\$923,506.14	\$525,914.91	\$727,061.49	\$373,538.70	\$289,783.55	\$335,531.87	\$366,575.92	\$194,432.83	\$6,736,848.55
	3. Total Payments	\$4,749,401.71	\$4,168,550.83	\$4,487,087.87	\$6,297,089.44	\$5,707,267.75	\$5,186,230.33	\$5,352,952.88	\$5,031,395.94	\$4,968,710.00	\$4,999,434.46	\$4,935,471.95	\$5,002,793.78	\$60,886,386.94
	4. Payments Applied to Arrearages	\$243,300.41	\$212,186.10	\$259,265.00	\$3,722,179.98	\$1,420,430.58	\$763,231.41	\$910,990.92	\$603,596.32	\$522,727.58	\$331,502.44	\$251,379.68	\$224,978.34	\$9,465,768.76
	5. Total Amount of Remittance	\$7,143,454.79	\$7,071,482.35	\$8,876,804.01	\$15,823,596.16	\$13,280,739.98	\$11,738,357.26	\$10,281,287.64	\$9,190,461.74	\$9,638,724.68	\$10,444,238.55	\$9,762,659.65	\$10,087,641.17	\$123,339,447.98
	B. OCS Admin	\$57,787.44	\$57,445.26	\$72,170.20	\$88,165.68	\$86,409.08	\$79,960.01	\$68,267.92	\$62,560.18	\$66,415.21	\$73,677.02	\$69,295.07	\$71,855.09	\$854,008.16
	C. EPP/TEE Program	\$236,706.94	\$235,305.32	\$295,621.11	\$388,404.25	\$380,665.74	\$352,255.09	\$300,746.87	\$275,602.04	\$292,584.93	\$324,576.03	\$305,271.84	\$316,549.74	\$3,704,289.89
	D. Available Balance (A4-B-C)	\$6,848,960.41	\$6,778,731.77	\$8,509,012.70	\$15,347,026.24	\$12,813,665.16	\$11,306,142.15	\$9,912,272.85	\$8,852,299.52	\$9,279,724.54	\$10,045,985.50	\$9,388,092.75	\$9,699,236.34	\$118,781,149.93
	E. Total Costs	\$8,620,785.00	\$10,455,763.35	\$15,508,207.96	\$18,556,146.21	\$19,493,520.66	\$17,301,925.77	\$14,551,219.40	\$10,864,998.55	\$10,643,837.44	\$11,735,385.78	\$10,914,862.36	\$11,694,749.23	\$160,341,401.71
	F. Active PIPP and Grad PIPP Bill	\$4,393,532.82	\$4,547,236.49	\$4,864,910.89	\$4,955,917.11	\$4,986,970.75	\$5,004,291.65	\$5,017,053.83	\$4,860,260.00	\$4,861,498.17	\$4,896,679.19	\$4,899,734.93	\$4,888,082.41	\$58,176,168.24
	G. Reimbursement Due	\$4,227,252.18	\$5,908,526.86	\$10,643,297.07	\$13,600,229.10	\$14,506,549.91	\$12,297,634.12	\$9,534,165.57	\$6,004,738.55	\$5,782,339.27	\$6,838,706.59	\$6,015,127.43	\$6,806,666.82	\$102,165,233.47
	H. Surplus/Deficit (D-G)	\$2,621,708.23	\$870,204.91	(\$2,134,284.37)	\$1,746,797.14	(\$1,692,884.75)	(\$991,491.97)	\$378,107.28	\$2,847,560.97	\$3,497,385.27	\$3,207,278.91	\$3,372,965.32	\$2,892,569.52	\$16,615,916.46
	I. Cost to USF	\$3,983,951.77	\$5,696,340.76	\$10,384,032.07	\$9,878,049.12	\$13,086,119.33	\$11,534,402.71	\$8,623,174.65	\$5,401,142.23	\$5,259,611.69	\$6,507,204.15	\$5,763,747.75	\$6,581,688.48	\$92,699,464.71

	Cost to PIPP: \$	92,699,465
	Adjustment Test-Period Cost of PIPP: \$	239,995
	Enrollment Adjustment Test-Period Cost of PIPP: \$	13,229,820
	Total Adjusted Cost of PIPP: \$	106,169,280

SMM-2

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
Duke Energy	A.													
	1. USF Rider Collected on All Customers	\$1,092,515.27	\$1,078,979.67	\$1,419,246.46	\$1,887,347.43	\$1,946,671.48	\$1,658,345.77	\$1,460,026.09	\$1,414,332.06	\$1,611,031.84	\$1,785,282.15	\$1,647,686.67	\$1,755,268.83	\$18,756,733.72
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,575,021.93	\$1,290,504.80	\$1,427,660.95	\$1,506,969.76	\$1,663,462.73	\$1,586,967.98	\$1,500,454.48	\$1,494,995.48	\$1,530,098.20	\$1,596,777.59	\$1,501,766.12	\$1,613,449.84	\$18,288,129.86
	b. Other Customer Payments	\$186,531.36	\$166,121.56	\$175,913.99	\$164,747.93	\$214,592.27	\$176,363.20	\$155,825.51	\$173,053.81	\$176,014.20	\$184,907.81	\$165,293.59	\$216,531.50	\$2,165,896.73
	c. Agency Payments	\$4,790.20	\$65,785.47	\$85,075.91	\$1,238,200.88	\$322,962.23	\$144,350.41	\$249,479.58	\$98,611.07	\$88,141.97	\$100,641.30	\$69,756.42	\$29,388.38	\$2,477,183.82
	3. Total Payments	\$1,766,343.49	\$1,522,411.83	\$1,668,650.85	\$2,909,918.57	\$2,201,017.23	\$1,907,681.59	\$1,905,759.57	\$1,766,660.36	\$1,794,254.37	\$1,882,326.70	\$1,736,816.13	\$1,859,369.72	\$22,921,210.41
	4. Payments Applied to Arrearages	\$234,038.81	\$197,156.60	\$240,693.36	\$1,423,018.31	\$549,177.95	\$303,619.36	\$356,923.54	\$282,694.70	\$318,539.06	\$345,667.35	\$255,131.47	\$273,361.65	\$4,780,022.16
	5. Total Amount of Remittance	\$1,326,554.08	\$1,276,136.27	\$1,659,939.82	\$3,310,365.74	\$2,495,849.43	\$1,961,965.13	\$1,816,949.63	\$1,697,026.76	\$1,929,570.90	\$2,130,949.50	\$1,902,818.14	\$2,028,630.48	\$23,536,755.88
	B. OCS Admin	\$28,199.67	\$27,850.29	\$36,633.16	\$36,599.34	\$37,749.75	\$32,158.55	\$28,312.75	\$27,426.65	\$31,241.04	\$34,620.10	\$31,951.85	\$34,038.08	\$386,781.22
	C. EPP/TEE Program	\$78,844.23	\$77,867.40	\$102,423.64	\$97,113.22	\$100,165.73	\$85,329.97	\$75,125.46	\$72,774.28	\$82,895.44	\$91,861.47	\$84,781.51	\$90,317.13	\$1,039,499.47
	D. Available Balance (A4-B-C)	\$1,219,510.18	\$1,170,418.58	\$1,520,883.02	\$3,176,653.18	\$2,357,933.95	\$1,844,476.61	\$1,713,511.43	\$1,596,825.83	\$1,815,434.42	\$2,004,467.94	\$1,786,084.78	\$1,904,275.27	\$22,110,475.18
	E. Total Costs	\$3,085,049.50	\$3,305,762.33	\$3,935,215.24	\$4,650,228.91	\$4,723,583.43	\$4,420,212.37	\$3,677,535.63	\$3,157,487.82	\$3,959,310.56	\$4,519,725.71	\$4,057,636.35	\$4,369,841.48	\$47,861,589.33
	F. Active PIPP and Grad PIPP Bill	\$1,631,090.34	\$1,673,576.35	\$1,634,361.08	\$1,723,363.84	\$1,723,162.60	\$1,811,671.15	\$1,797,527.84	\$1,771,512.22	\$1,753,265.01	\$1,736,322.42	\$1,740,087.54	\$1,721,187.95	\$20,717,128.34
	G. Reimbursement Due	\$1,453,959.16	\$1,632,185.98	\$2,300,854.16	\$2,926,865.07	\$3,000,420.83	\$2,608,541.22	\$1,880,007.79	\$1,385,975.60	\$2,206,045.55	\$2,783,403.29	\$2,317,548.81	\$2,648,653.53	\$27,144,460.99
	H. Surplus/Deficit (D-G)	(\$234,448.98)	(\$461,767.40)	(\$779,971.14)	\$249,788.11	(\$642,486.88)	(\$764,064.61)	(\$166,496.36)	\$210,850.23	(\$390,611.13)	(\$778,935.35)	(\$531,464.03)	(\$744,378.26)	(\$5,033,985.81)
	I. Cost to USF	\$1,219,920.35	\$1,435,029.38	\$2,060,160.80	\$1,503,846.76	\$2,451,242.88	\$2,304,921.86	\$1,523,084.25	\$1,103,280.90	\$1,887,506.49	\$2,437,735.94	\$2,062,417.34	\$2,375,291.88	\$22,364,438.83

	Cost to PIPP:	\$ 22,364,439
	Adjustment Test-Period Cost of PIPP:	\$ 376,380
	Enrollment Adjustment Test-Period Cost of PIPP:	\$ 2,930,537
	Total Adjusted Cost of PIPP:	\$ 25,671,356
		SMM-3

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
Dayton Power and Light Company	A.													
	1. USF Rider Collected on All Customers	\$4,043,199.59	\$3,962,325.21	\$4,527,011.64	\$4,765,187.46	\$4,706,163.80	\$4,060,668.58	\$3,583,092.90	\$3,237,322.72	\$3,633,114.13	\$4,044,280.26	\$3,862,529.41	\$4,016,103.11	\$48,440,996.81
	2. Non-USF Rider Funds													
	a. Customer Payments	\$2,348,856.87	\$1,932,057.64	\$2,147,587.99	\$2,231,049.23	\$2,524,850.21	\$2,372,530.07	\$2,227,534.86	\$2,241,943.61	\$2,304,387.53	\$2,351,773.10	\$2,244,700.26	\$2,456,541.19	\$27,383,812.56
	b. Other Customer Payments	\$160,563.01	\$116,360.53	\$139,745.99	\$159,722.60	\$217,268.73	\$175,093.01	\$159,832.15	\$162,253.03	\$158,901.88	\$140,852.23	\$109,788.95	\$127,697.28	\$1,828,079.39
	c. Agency Payments	\$37,888.33	\$121,947.65	\$128,746.32	\$1,192,362.56	\$248,176.57	\$310,755.46	\$294,780.43	\$198,122.58	\$159,949.44	\$180,230.65	\$129,147.03	\$62,436.63	\$3,064,543.65
	3. Total Payments	\$2,547,308.21	\$2,170,365.82	\$2,416,080.30	\$3,583,134.39	\$2,990,295.51	\$2,858,378.54	\$2,682,147.44	\$2,602,319.22	\$2,623,238.85	\$2,672,855.98	\$2,483,636.24	\$2,646,675.10	\$32,276,435.60
	4. Payments Applied to Arrearages	\$116,053.41	\$84,261.36	\$109,394.13	\$134,105.92	\$187,201.23	\$861,903.75	\$222,180.27	\$157,059.68	\$208,813.86	\$172,859.45	\$180,131.25	\$107,475.91	\$2,541,440.22
	5. Total Amount of Remittance	\$4,159,253.00	\$4,046,586.57	\$4,636,405.77	\$4,899,293.38	\$4,893,365.03	\$4,922,572.33	\$3,805,273.17	\$3,394,382.40	\$3,841,927.99	\$4,217,139.71	\$4,042,660.66	\$4,123,579.02	\$50,982,439.03
	B. OCS Admin	\$33,051.66	\$32,390.54	\$37,006.64	\$47,459.99	\$46,872.13	\$40,443.17	\$35,686.64	\$32,242.86	\$36,184.84	\$40,279.94	\$38,469.75	\$39,999.31	\$460,087.46
	C. EPP/TEE Program	\$156,589.88	\$153,457.68	\$175,327.53	\$199,654.79	\$197,181.78	\$170,136.42	\$150,126.66	\$135,639.36	\$152,222.48	\$169,449.77	\$161,834.66	\$168,269.19	\$1,989,890.19
	D. Available Balance (A4-B-C)	\$3,969,611.46	\$3,860,738.35	\$4,424,071.59	\$4,652,178.61	\$4,649,311.13	\$4,711,992.75	\$3,619,459.87	\$3,226,500.18	\$3,653,520.67	\$4,007,410.00	\$3,842,356.25	\$3,915,310.53	\$48,532,461.38
	E. Total Costs	\$4,650,866.54	\$5,099,983.88	\$6,339,300.64	\$7,778,159.99	\$8,200,812.04	\$7,136,428.71	\$5,991,051.92	\$4,843,844.17	\$5,793,489.73	\$6,674,574.70	\$6,179,313.82	\$5,927,943.08	\$74,615,769.22
	F. Active PIPP and Grad PIPP Bill	\$2,315,882.46	\$2,316,564.12	\$2,334,937.60	\$2,370,138.58	\$2,383,689.18	\$2,417,295.52	\$2,432,755.06	\$2,460,513.41	\$2,457,415.00	\$2,470,702.71	\$2,473,171.35	\$2,476,777.74	\$28,909,842.73
	G. Reimbursement Due	\$2,334,984.08	\$2,783,419.76	\$4,004,363.04	\$5,408,021.41	\$5,817,122.86	\$4,719,133.19	\$3,558,296.86	\$2,383,330.76	\$3,336,074.73	\$4,203,871.99	\$3,706,142.47	\$3,451,165.34	\$45,705,926.49
H. Surplus/Deficit (D-G)	\$1,634,627.38	\$1,077,318.59	\$419,708.55	(\$755,842.80)	(\$1,167,811.73)	(\$7,140.44)	\$61,163.01	\$843,169.42	\$317,445.94	(\$196,461.99)	\$136,213.78	\$464,145.19	\$2,826,534.89	
I. Cost to USF	\$2,218,930.67	\$2,699,158.40	\$3,894,968.91	\$5,273,915.49	\$5,629,921.63	\$3,857,229.44	\$3,336,116.59	\$2,226,271.08	\$3,127,260.87	\$4,031,012.54	\$3,526,011.22	\$3,343,689.43	\$43,164,486.27	

Cost to PIPP: \$	43,164,486
Adjustment Test-Period Cost of PIPP: \$	(1,512,990)
Enrollment Adjustment Test-Period Cost of PIPP: \$	3,107,535
Total Adjusted Cost of PIPP: \$	44,759,031
	SMM-4

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

	10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
Cleveland Electric Illuminating Company													
A.													
1. USF Rider Collected on All Customers	\$1,996,448.95	\$1,948,303.58	\$2,136,564.96	\$2,283,503.28	\$2,246,327.71	\$2,237,897.72	\$1,978,957.22	\$1,844,311.84	\$1,896,077.58	\$2,147,975.25	\$2,096,428.48	\$2,109,146.08	\$24,921,942.65
2. Non-USF Rider Funds													
a. Customer Payments	\$2,464,049.17	\$1,959,969.68	\$2,064,861.84	\$2,217,678.23	\$2,550,270.01	\$2,396,943.16	\$2,376,542.37	\$2,345,164.87	\$2,440,308.70	\$2,445,100.58	\$2,344,721.72	\$2,520,232.61	\$28,125,842.94
b. Other Customer Payments	\$641,446.83	\$451,244.99	\$496,061.89	\$467,028.55	\$566,639.96	\$569,936.77	\$540,745.64	\$475,039.55	\$483,864.97	\$473,602.91	\$459,626.13	\$502,730.46	\$6,127,968.65
c. Agency Payments	\$880.44	\$209,120.36	\$205,651.98	\$171,464.37	\$856,130.86	\$316,694.97	\$215,256.01	\$51,706.33	\$22,107.90	\$229,509.92	\$206,780.46	\$105,165.51	\$2,590,469.11
3. Total Payments	\$3,106,376.44	\$2,620,335.03	\$2,766,575.71	\$2,856,171.15	\$3,973,040.83	\$3,283,574.90	\$3,132,544.02	\$2,871,910.75	\$2,946,281.57	\$3,148,213.41	\$3,011,128.31	\$3,128,128.58	\$36,844,280.70
4. Payments Applied to Arrearages	\$113,580.03	\$80,316.57	\$97,812.49	\$82,536.94	\$471,852.55	\$170,582.27	\$153,044.86	\$114,567.39	\$101,532.42	\$104,996.02	\$82,032.00	\$96,797.46	\$1,679,651.00
5. Total Amount of Remittance	\$2,110,028.98	\$2,028,620.15	\$2,234,377.45	\$2,366,040.22	\$2,718,180.26	\$2,408,479.99	\$2,132,002.08	\$1,958,879.23	\$1,997,610.00	\$2,252,971.27	\$2,188,460.48	\$2,205,943.54	\$26,601,593.65
B. OCS Admin	\$52,018.16	\$50,763.72	\$55,668.93	\$70,606.07	\$69,456.60	\$69,195.95	\$61,189.49	\$57,026.25	\$58,626.85	\$66,415.54	\$64,821.71	\$65,214.94	\$741,004.20
C. EPP/TEE Program	\$129,104.16	\$125,990.74	\$138,165.02	\$152,476.75	\$149,994.42	\$149,431.52	\$132,141.24	\$123,150.54	\$126,607.11	\$143,427.11	\$139,985.17	\$140,834.37	\$1,651,308.15
D. Available Balance (A4-B-C)	\$1,928,906.66	\$1,851,865.69	\$2,040,543.50	\$2,142,957.40	\$2,498,729.24	\$2,189,852.52	\$1,938,671.35	\$1,778,702.44	\$1,812,376.05	\$2,043,128.62	\$1,983,653.60	\$1,999,894.24	\$24,209,281.30
E. Total Costs	\$4,476,361.18	\$4,829,896.51	\$5,595,043.19	\$6,841,492.91	\$6,884,616.73	\$6,744,256.36	\$6,082,508.04	\$5,176,101.96	\$5,113,609.06	\$5,962,211.77	\$6,132,528.45	\$5,867,462.36	\$69,706,088.51
F. Active PIPP and Grad PIPP Bill	\$2,595,543.27	\$2,608,997.30	\$2,599,787.92	\$2,683,720.15	\$2,683,585.28	\$2,758,114.27	\$2,838,481.96	\$2,888,791.55	\$2,812,851.91	\$2,839,325.73	\$2,818,887.44	\$2,781,149.73	\$32,909,236.51
G. Reimbursement Due	\$1,880,817.91	\$2,220,899.21	\$2,995,255.27	\$4,157,772.76	\$4,201,031.45	\$3,986,142.09	\$3,244,026.08	\$2,287,310.41	\$2,300,757.14	\$3,122,886.04	\$3,313,641.01	\$3,086,312.63	\$36,796,852.00
H. Surplus/Deficit (D-G)	\$48,088.75	(\$369,033.52)	(\$954,711.77)	(\$2,014,815.36)	(\$1,702,302.21)	(\$1,796,289.57)	(\$1,305,354.73)	(\$508,607.97)	(\$488,381.09)	(\$1,079,757.42)	(\$1,329,987.41)	(\$1,086,418.39)	(\$12,587,570.70)
I. Cost to USF	\$1,767,237.88	\$2,140,582.64	\$2,897,442.78	\$4,075,235.82	\$3,729,178.90	\$3,815,559.82	\$3,090,981.22	\$2,172,743.02	\$2,199,224.72	\$3,017,890.02	\$3,221,609.01	\$2,989,515.17	\$35,117,201.00

	Cost to PIPP:	\$ 35,117,201
	Adjustment Test-Period Cost of PIPP:	\$ 1,785,933
	Enrollment Adjustment Test-Period Cost of PIPP:	\$ 1,134,001
	Total Adjusted Cost of PIPP:	\$ 38,037,135
		SMM-5

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
Ohio Edison	A.													
	1. USF Rider Collected on All Customers	\$4,345,031.87	\$4,378,277.74	\$4,903,748.09	\$3,679,201.74	\$3,366,856.91	\$3,370,973.89	\$2,935,935.71	\$2,681,078.50	\$2,854,453.25	\$3,166,959.89	\$3,088,608.37	\$3,190,451.29	\$41,961,577.25
	2. Non-USF Rider Funds													
	a. Customer Payments	\$4,062,353.84	\$3,239,598.31	\$3,511,007.31	\$3,651,778.68	\$4,369,046.00	\$3,928,736.12	\$3,920,206.11	\$3,912,924.12	\$4,043,972.30	\$4,129,428.62	\$3,923,835.36	\$4,135,122.12	\$46,828,008.89
	b. Other Customer Payments	\$1,179,988.31	\$800,880.46	\$865,425.71	\$862,040.34	\$1,110,789.74	\$1,030,094.11	\$958,574.77	\$875,196.08	\$890,008.90	\$915,430.07	\$919,419.24	\$903,361.43	\$11,311,209.16
	c. Agency Payments	\$1,239.06	\$299,975.39	\$342,552.37	\$302,609.91	\$1,519,609.92	\$624,022.62	\$336,076.32	\$101,149.43	\$37,494.44	\$257,404.36	\$228,242.63	\$60,441.47	\$4,110,817.92
	3. Total Payments	\$5,243,581.21	\$4,340,454.16	\$4,718,985.39	\$4,816,428.93	\$6,999,445.66	\$5,582,852.85	\$5,214,857.20	\$4,889,269.63	\$4,971,475.64	\$5,302,263.05	\$5,071,497.23	\$5,098,925.02	\$62,250,035.97
	4. Payments Applied to Arrearages	\$204,868.35	\$149,518.16	\$145,624.85	\$157,049.69	\$1,009,018.79	\$356,093.31	\$306,617.07	\$220,331.09	\$189,017.32	\$198,431.38	\$163,554.57	\$152,533.00	\$3,252,657.58
	5. Total Amount of Remittance	\$4,549,900.22	\$4,527,795.90	\$5,049,372.94	\$3,836,251.43	\$4,375,875.70	\$3,727,067.20	\$3,242,552.78	\$2,901,409.59	\$3,043,470.57	\$3,365,391.27	\$3,252,162.94	\$3,342,964.29	\$45,214,234.83
	B. OCS Admin	\$75,392.43	\$75,969.29	\$85,086.94	\$105,460.60	\$96,507.55	\$96,625.56	\$84,155.63	\$76,850.40	\$81,820.02	\$90,777.70	\$88,531.84	\$91,451.06	\$1,048,629.02
	C. EPP/TEE Program	\$223,171.14	\$224,878.73	\$251,868.13	\$293,170.74	\$268,282.09	\$268,610.15	\$233,944.89	\$213,637.04	\$227,452.10	\$252,353.65	\$246,110.34	\$254,225.52	\$2,957,704.53
	D. Available Balance (A4-B-C)	\$4,261,336.65	\$4,226,947.88	\$4,712,417.86	\$3,437,620.09	\$4,011,086.06	\$3,361,831.50	\$2,924,452.26	\$2,610,922.15	\$2,734,198.45	\$3,022,259.92	\$2,917,520.76	\$2,997,307.71	\$41,207,901.28
	E. Total Costs	\$7,162,041.65	\$7,782,296.31	\$9,509,101.97	\$11,377,938.79	\$11,509,965.89	\$11,176,330.47	\$9,601,990.76	\$8,139,819.28	\$8,160,003.31	\$9,876,198.51	\$9,738,680.89	\$9,048,658.56	\$113,083,026.39
	F. Active PIPP and Grad PIPP Bill	\$4,072,877.52	\$4,070,629.61	\$4,082,498.61	\$4,223,512.29	\$4,241,367.46	\$4,302,780.58	\$4,394,987.24	\$4,430,005.11	\$4,355,599.19	\$4,347,401.55	\$4,333,466.80	\$4,313,697.18	\$51,168,823.14
	G. Reimbursement Due	\$3,089,164.13	\$3,711,668.70	\$5,426,603.36	\$7,154,426.50	\$7,268,598.43	\$6,873,549.89	\$5,207,003.52	\$3,709,814.17	\$3,804,404.12	\$5,528,796.96	\$5,405,214.09	\$4,734,961.38	\$61,914,203.25
	H. Surplus/Deficit (D-G)	\$1,162,172.52	\$515,281.18	(\$714,185.50)	(\$3,716,806.41)	(\$3,257,512.37)	(\$3,511,718.39)	(\$2,282,551.26)	(\$1,098,892.02)	(\$1,070,205.67)	(\$2,506,537.04)	(\$2,487,693.33)	(\$1,737,653.67)	(\$20,706,301.97)
	I. Cost to USF	\$2,884,295.78	\$3,562,148.54	\$5,280,978.51	\$6,997,376.81	\$6,259,579.64	\$6,517,456.58	\$4,900,386.45	\$3,489,483.08	\$3,615,386.80	\$5,330,365.58	\$5,241,659.52	\$4,582,428.38	\$58,661,545.67

Cost to PIPP: \$	58,661,546
Adjustment Test-Period Cost of PIPP: \$	423,158
Enrollment Adjustment Test-Period Cost of PIPP: \$	1,542,112

Total Adjusted Cost of PIPP: \$ 60,626,816

SMM-6

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2013	11/2013	12/2013	1/2014	2/2014	3/2014	4/2014	5/2014	6/2014	7/2014	8/2014	9/2014	Total
Toledo Edison/First Energy	A.													
	1. USF Rider Collected on All Customers	\$1,220,306.06	\$1,206,823.19	\$1,324,180.75	\$888,791.19	\$734,719.21	\$751,743.31	\$676,144.53	\$607,687.71	\$677,186.39	\$725,213.94	\$726,470.50	\$728,632.44	\$10,267,899.22
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,253,332.23	\$1,044,379.29	\$1,043,429.53	\$1,089,194.18	\$1,410,173.88	\$1,218,770.60	\$1,232,722.77	\$1,277,543.46	\$1,268,557.03	\$1,271,043.90	\$1,217,667.60	\$1,343,938.48	\$14,670,752.95
	b. Other Customer Payments	\$327,325.50	\$230,142.15	\$217,006.00	\$231,362.91	\$304,763.14	\$279,645.76	\$262,187.96	\$251,907.04	\$251,925.99	\$252,340.39	\$260,855.61	\$286,074.45	\$3,155,536.90
	c. Agency Payments	\$577.74	\$128,706.49	\$126,645.16	\$98,094.15	\$615,993.99	\$195,362.96	\$132,441.02	\$38,831.44	\$14,930.54	\$109,407.35	\$89,465.13	\$13,448.43	\$1,563,904.40
	3. Total Payments	\$1,581,235.47	\$1,403,227.93	\$1,387,080.69	\$1,418,651.24	\$2,330,931.01	\$1,693,779.32	\$1,627,351.75	\$1,568,281.94	\$1,535,413.56	\$1,632,791.64	\$1,567,988.34	\$1,643,461.36	\$19,390,194.25
	4. Payments Applied to Arrearages	\$58,179.96	\$46,283.42	\$40,190.94	\$46,717.89	\$383,557.96	\$117,104.34	\$104,679.09	\$77,779.74	\$64,346.19	\$73,962.58	\$53,666.42	\$53,472.63	\$1,119,941.16
	5. Total Amount of Remittance	\$1,278,486.02	\$1,253,106.61	\$1,364,371.69	\$935,509.08	\$1,118,277.17	\$868,847.65	\$780,823.62	\$685,467.45	\$741,532.58	\$799,176.52	\$780,136.92	\$782,105.07	\$11,387,840.38
	B. OCS Admin	\$27,905.67	\$27,597.35	\$30,281.05	\$39,166.78	\$32,377.22	\$33,127.43	\$29,795.98	\$26,779.26	\$29,841.89	\$31,958.35	\$32,013.72	\$32,108.99	\$372,853.69
	C. EPP/TEE Program	\$85,021.93	\$84,082.54	\$92,259.15	\$120,426.49	\$99,550.56	\$101,857.23	\$91,614.00	\$82,338.46	\$91,755.16	\$98,262.64	\$98,432.90	\$98,725.83	\$1,144,326.89
	D. Available Balance (A4-B-C)	\$1,165,558.42	\$1,141,426.72	\$1,241,831.49	\$775,915.81	\$986,349.40	\$733,862.99	\$659,413.64	\$576,349.73	\$619,935.52	\$668,955.53	\$649,690.30	\$651,270.25	\$9,870,559.81
	E. Total Costs	\$2,333,672.07	\$2,484,286.57	\$3,282,880.03	\$3,901,253.71	\$3,938,562.86	\$4,140,957.21	\$3,416,692.25	\$2,704,177.13	\$2,740,394.81	\$3,296,390.74	\$3,182,941.20	\$3,019,795.76	\$38,442,004.34
	F. Active PIPP and Grad PIPP Bill	\$1,341,609.40	\$1,340,098.25	\$1,343,975.38	\$1,392,087.03	\$1,399,260.42	\$1,439,164.90	\$1,480,969.32	\$1,497,688.86	\$1,419,202.12	\$1,419,947.66	\$1,410,087.02	\$1,416,307.46	\$16,900,397.82
	G. Reimbursement Due	\$992,062.67	\$1,144,188.32	\$1,938,904.65	\$2,509,166.68	\$2,539,302.44	\$2,701,792.31	\$1,935,722.93	\$1,206,488.27	\$1,321,192.69	\$1,876,443.08	\$1,772,854.18	\$1,603,488.30	\$21,541,606.52
	H. Surplus/Deficit (D-G)	\$173,495.75	(\$2,761.60)	(\$697,073.16)	(\$1,733,250.87)	(\$1,552,953.04)	(\$1,967,929.32)	(\$1,276,309.29)	(\$630,138.54)	(\$701,257.17)	(\$1,207,487.55)	(\$1,123,163.88)	(\$952,218.05)	(\$11,671,046.71)
	I. Cost to USF	\$933,882.71	\$1,097,904.90	\$1,898,713.71	\$2,462,448.79	\$2,155,744.48	\$2,584,687.97	\$1,831,043.84	\$1,128,708.53	\$1,256,846.50	\$1,802,480.50	\$1,719,187.76	\$1,550,015.67	\$20,421,665.36

	Cost to PIPP: \$	20,421,665
	Adjustment Test-Period Cost of PIPP: \$	283,133
	Enrollment Adjustment Test-Period Cost of PIPP: \$	1,037,720
	Total Adjusted Cost of PIPP: \$	21,742,518

Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014

Company:
COLUMBUS SOUTHERN POWER

For Monthly Billing Cycle Ending:

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	\$7,147,677.19	\$6,951,842.90	\$6,264,008.38	\$5,390,176.62	\$4,937,139.33	\$5,802,899.72	\$6,440,692.33	\$5,972,965.82	\$6,337,855.76	\$5,626,413.48	\$5,374,844.53	\$6,663,412.10	\$382,148,352.11
2. Non-USF Rider Funds													
a. Customer Payments	\$3,243,725.97	\$3,573,494.74	\$3,534,886.40	\$3,477,824.48	\$3,519,244.33	\$3,499,200.56	\$3,606,502.46	\$3,857,610.26	\$3,551,842.97	\$3,519,247.11	\$3,068,994.10	\$3,096,692.50	\$317,979,823.00
b. Other Customer Payments	\$217,513.43	\$275,223.04	\$286,471.21	\$236,667.77	\$220,805.82	\$217,570.82	\$164,907.13	\$142,242.25	\$130,758.08	\$276,078.77	\$217,181.48	\$218,563.72	\$68,685,026.74
c. Agency Payments	\$1,603,699.05	\$753,329.60	\$461,935.20	\$671,734.13	\$482,191.02	\$351,395.84	\$348,143.01	\$529,674.78	\$137,588.48	\$223,245.51	\$169,862.38	\$387,736.38	\$57,325,769.85
3. Total Payments	\$5,064,938.45	\$4,602,047.38	\$4,263,292.81	\$4,386,226.38	\$4,222,241.17	\$4,068,167.22	\$4,119,552.60	\$4,259,527.29	\$4,138,552.44	\$4,018,571.39	\$3,456,037.96	\$3,704,992.60	\$443,720,609.59
4. Payments Applied to Arrearages	\$2,898,673.53	\$1,090,449.76	\$583,225.75	\$684,703.05	\$500,781.19	\$458,708.39	\$324,122.14	\$248,501.23	\$234,692.03	\$263,342.24	\$212,981.43	\$230,227.02	\$18,267,662.08
5. Total Amount of Remittance	\$10,046,350.72	\$8,042,292.66	\$6,847,234.13	\$6,074,679.67	\$5,437,920.52	\$6,261,408.11	\$6,764,814.47	\$6,221,467.05	\$6,572,547.79	\$5,679,755.72	\$5,587,825.96	\$6,893,639.12	\$686,515,238.50
B. OCS Admin 2.99%	\$78,032.20	\$75,894.25	\$68,385.06	\$58,845.32	\$53,899.45	\$63,348.89	\$70,313.95	\$65,207.71	\$69,191.26	\$61,424.00	\$58,678.00	\$72,745.00	\$5,618,155.36
2.72%													
C. EPP Program 23.14%	\$297,919.62	\$289,757.13	\$261,087.76	\$224,665.91	\$205,783.03	\$241,860.13	\$268,452.06	\$248,956.92	\$264,165.76	\$234,512.00	\$224,027.00	\$277,735.00	\$33,887,353.59
21.81%													
D. Available Balance (A4-B-C)	\$9,670,398.90	\$5,328,393.80	\$6,517,761.31	\$5,791,368.44	\$5,178,238.04	\$5,956,199.09	\$6,426,048.47	\$5,907,302.42	\$6,239,190.77	\$5,583,819.72	\$5,305,120.96	\$6,543,159.12	\$644,861,482.07
E. Total Costs	\$12,184,816.40	\$12,492,997.67	\$11,394,301.13	\$10,409,569.37	\$8,402,927.21	\$10,369,410.51	\$11,293,209.92	\$10,653,843.55	\$11,555,258.77	\$7,428,168.42	\$8,195,091.59	\$10,832,722.62	\$606,681,048.48
(Form USF-302-00, Line VI +line VII)													
F. Active PIPP and Grad PIPP Bill	\$4,045,655.65	\$4,034,242.65	\$4,062,295.91	\$4,083,525.83	\$3,949,605.44	\$3,998,890.69	\$4,027,195.53	\$4,053,181.49	\$4,063,440.63	\$3,629,484.71	\$3,756,519.07	\$3,980,616.02	\$85,016,314.55
G. Reimbursement Due:	\$8,139,160.75	\$8,458,755.02	\$7,332,905.22	\$6,326,043.64	\$4,453,321.77	\$6,370,519.82	\$7,266,014.39	\$6,600,662.06	\$7,491,818.14	\$3,798,683.71	\$4,438,672.62	\$6,852,106.60	\$109,996,361.62
H. Surplus/Deficit (D-E)	\$1,531,238.15	(\$3,130,361.22)	(\$814,243.91)	(\$534,675.10)	\$724,916.27	(\$414,320.73)	(\$839,965.92)	(\$693,359.64)	(\$1,252,627.37)	\$1,785,136.01	\$866,548.44	(\$308,947.48)	(\$4,422,114.67)
I. Cumulative Deficit	\$7,407,979.13	\$4,277,617.91	\$3,463,374.00	\$2,928,698.90	\$3,653,615.17	\$3,239,294.44	\$2,399,328.52	\$1,705,968.87	\$453,341.50	\$2,238,477.51	\$3,106,026.95	\$2,796,078.47	

**Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014**

Company: OHIO POWER COMPANY

For Monthly Billing Cycle Ending:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	\$12,101,416.18	\$11,660,309.40	\$10,975,125.85	\$9,370,296.72	\$8,586,865.42	\$9,115,997.10	\$10,112,736.11	\$9,511,279.97	\$9,862,662.83	\$6,900,154.38	\$6,859,296.25	\$8,517,539.01	\$239,961,926.45
2. Non-USF Rider Funds													
a. Customer Payments	\$3,903,687.78	\$4,450,656.54	\$4,346,345.69	\$4,324,459.75	\$4,413,437.22	\$4,408,958.61	\$4,482,777.40	\$4,410,773.93	\$4,390,784.04	\$3,923,051.38	\$3,436,136.26	\$3,514,138.30	\$279,889,885.13
b. Other Customer Payments	\$277,800.96	\$333,105.07	\$313,969.73	\$301,431.64	\$244,420.02	\$269,967.84	\$181,125.19	\$158,122.10	\$417,596.91	\$616,601.33	\$502,436.27	\$527,674.43	\$72,326,278.36
c. Agency Payments	\$2,115,500.70	\$923,506.14	\$525,914.91	\$727,061.49	\$373,538.70	\$289,783.55	\$335,531.87	\$366,575.92	\$193,933.83	\$209,749.00	\$229,978.30	\$445,275.14	\$52,171,780.47
3. Total Payments	\$6,297,089.44	\$5,707,267.75	\$5,186,230.33	\$5,352,952.68	\$5,031,395.94	\$4,988,710.00	\$4,969,434.46	\$4,935,471.95	\$5,002,793.78	\$4,749,401.71	\$4,168,550.83	\$4,487,087.87	\$404,387,943.98
4. Payments Applied to Arrearages	\$3,722,179.98	\$1,420,430.58	\$763,231.41	\$910,990.92	\$603,696.32	\$522,727.58	\$331,502.44	\$251,379.68	\$224,978.34	\$243,300.41	\$212,186.10	259,265.00	\$22,456,493.80
5. Total Amount of Remittance	\$15,823,596.16	\$13,280,739.98	\$11,738,357.26	\$10,281,287.64	\$9,190,461.74	\$9,638,724.68	\$10,444,238.55	\$9,762,669.65	\$10,087,641.17	\$7,143,454.79	\$7,071,482.35	\$8,878,804.01	\$582,670,475.17
B. OCS Admin 2.99%	\$88,165.68	\$86,409.08	\$79,960.01	\$68,267.92	\$62,560.18	\$68,415.21	\$73,677.02	\$69,295.07	\$71,855.09	\$57,787.44	\$57,787.44	\$72,170.20	\$4,297,409.59
C. EPP Program 23.14%	\$368,404.25	\$380,685.74	\$352,255.09	\$300,746.87	\$275,602.04	\$292,584.93	\$324,576.03	\$305,271.84	\$316,549.74	\$265,133.75	\$236,706.94	\$235,305.32	\$25,802,763.12
D. Available Balance (A4-B-C)	\$15,347,028.24	\$12,813,665.16	\$11,306,142.15	\$9,912,272.85	\$8,852,299.52	\$9,279,724.54	\$10,045,985.50	\$9,388,092.75	\$9,699,238.34	\$6,820,533.60	\$6,776,987.97	\$8,569,326.49	\$532,570,302.46
E. Total Costs	\$18,556,146.21	\$19,493,520.66	\$17,301,925.77	\$14,551,219.40	\$10,864,998.55	\$10,643,837.44	\$11,735,385.78	\$10,914,862.36	\$11,694,749.23	\$8,620,785.00	\$10,455,763.35	\$15,508,207.96	\$648,197,554.87
F. Active PIPP and Grad PIPP Bill	\$4,956,917.11	\$4,998,970.75	\$5,004,291.65	\$5,017,053.83	\$4,860,260.00	\$4,861,498.17	\$4,896,679.19	\$4,899,734.93	\$4,888,082.41	\$4,393,532.82	\$4,547,236.49	\$4,864,910.89	\$106,712,068.70
G. Reimbursement Due	\$13,600,229.10	\$14,506,549.91	\$12,297,634.12	\$9,534,165.57	\$6,004,738.55	\$5,782,339.27	\$6,838,706.59	\$6,015,127.43	\$6,806,666.82	\$4,227,252.18	\$5,908,526.86	\$10,643,297.07	\$117,924,241.34
H. Surplus/Shortfall (D-E)	\$1,746,797.14	(\$1,692,884.75)	(\$991,491.97)	\$378,107.28	\$2,847,560.97	\$3,497,385.27	\$3,207,278.91	\$3,372,965.32	\$2,892,569.52	\$2,593,261.42	\$868,461.11	(\$2,073,968.58)	(\$14,265,818.19)
I. Cumulative Monthly Deficit	(\$1,660,089.91)	(\$3,252,974.65)	(\$4,244,466.62)	(\$3,866,359.34)	(\$1,018,798.37)	\$2,478,586.00	\$5,885,865.81	\$9,058,831.13	\$11,951,400.65	\$14,544,682.07	\$15,413,143.18	\$13,339,174.60	

**Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014**

Company: Duke

For Monthly Billing Cycle Ending:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Customers	\$1,887,347.43	\$1,946,671.48	\$1,658,345.77	\$1,460,026.09	\$1,414,332.06	\$1,611,031.84	\$1,785,282.15	\$1,647,686.67	\$1,755,268.23	\$1,092,515.27	\$1,078,979.67	\$1,419,246.46	\$196,218,350.46
2. Non-USF Rider Funds													
a. Customer Payments	\$1,506,969.76	\$1,663,462.73	\$1,586,967.98	\$1,500,454.46	\$1,494,995.48	\$1,530,098.20	\$1,596,777.59	\$1,501,766.12	\$1,586,533.69	\$1,575,021.93	\$1,290,504.80	\$1,427,660.95	\$113,458,625.18
b. Other Customer Payments	\$164,747.93	\$214,592.27	\$176,363.20	\$155,825.51	\$173,053.81	\$176,014.20	\$184,907.81	\$165,293.59	\$243,447.50	\$186,531.36	\$166,121.56	\$175,913.99	\$25,184,269.59
c. Agency Payments	\$1,238,200.88	\$322,962.23	\$144,350.41	\$249,479.58	\$98,611.07	\$86,141.97	\$100,641.30	\$69,756.42	\$28,518.83	\$4,790.20	\$65,785.47	\$65,075.91	\$30,798,735.82
3. Total Payments	\$2,909,918.57	\$2,201,017.23	\$1,907,681.59	\$1,905,759.57	\$1,766,660.36	\$1,794,254.37	\$1,882,326.70	\$1,736,816.13	\$1,859,369.72	\$1,766,343.49	\$1,522,411.83	\$1,668,650.85	\$169,441,630.49
4. Payments Applied to Arrearages	\$1,423,018.31	\$549,177.95	\$303,619.36	\$356,923.54	\$282,694.70	\$318,539.06	\$345,667.35	\$255,131.47	\$273,361.65	\$234,038.81	\$197,156.60	\$240,693.36	\$10,703,953.92
5. Total Amount of Remittance	\$3,310,365.74	\$2,495,849.43	\$1,961,965.13	\$1,816,949.63	\$1,697,026.76	\$1,929,570.90	\$2,130,949.50	\$1,902,818.14	\$2,028,630.48	\$1,326,554.08	\$1,276,136.27	\$1,659,939.82	\$330,278,506.04
B. OCS Admin	\$36,599.34	\$37,749.75	\$32,158.55	\$28,312.75	\$27,426.65	\$31,241.04	\$34,620.10	\$31,951.85	\$34,038.08	\$21,186.00	\$20,924.00	\$27,522.00	\$2,505,325.78
C. EPP Program	\$97,113.22	\$100,165.73	\$85,329.97	\$75,125.46	\$72,774.28	\$82,895.44	\$91,861.47	\$84,781.51	\$90,317.13	\$56,215.00	\$55,519.00	\$73,027.00	\$22,395,385.81
D. Available Balance (A4-B-C)	\$3,176,653.18	\$2,357,933.95	\$1,844,476.61	\$1,713,511.42	\$1,596,825.83	\$1,815,434.42	\$2,004,467.94	\$1,786,084.78	\$1,904,275.27	\$1,249,153.08	\$1,199,693.27	\$1,559,390.82	\$305,240,324.75
E. Total Costs	\$4,650,228.91	\$4,723,583.43	\$4,420,212.37	\$3,677,535.63	\$3,157,487.82	\$3,959,310.56	\$4,519,725.71	\$4,057,636.35	\$4,369,841.48	\$3,085,049.50	\$3,305,762.33	\$3,935,215.24	\$341,087,376.30
F. Active PIPP and Grad PIPP Bill	\$1,723,363.84	\$1,723,162.60	\$1,811,671.15	\$1,797,527.84	\$1,771,512.22	\$1,753,265.01	\$1,736,322.42	\$1,740,087.54	\$1,721,187.95	\$1,631,090.34	\$1,673,576.35	\$1,634,361.08	\$45,320,794.30
G. Reimbursement Due:	\$2,926,865.07	\$3,000,420.83	\$2,608,541.22	\$1,880,007.79	\$1,385,975.60	\$2,206,045.55	\$2,783,403.29	\$2,317,548.81	\$2,648,653.53	\$1,453,959.16	\$1,632,185.98	\$2,300,854.16	\$56,755,197.50
H. Surplus/Deficit (D-E)	\$249,788.11	(\$642,486.88)	(\$764,064.61)	(\$166,496.37)	\$210,850.23	(\$390,611.13)	(\$778,935.35)	(\$531,464.03)	(\$744,378.26)	(\$204,806.08)	(\$432,492.71)	(\$741,463.34)	\$9,562,849.66
I. Monthly Cumulative Deficit	\$1,611,217.55	\$968,730.67	\$204,666.05	\$38,169.68	\$249,019.92	(\$141,591.22)	(\$920,526.57)	(\$1,451,990.60)	(\$2,196,368.86)	(\$2,401,174.94)	(\$2,833,667.65)	(\$3,575,130.99)	

**Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014**

**Company:
Dayton Power and Light**

For Monthly Billing Cycle Ending:		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	\$4,765,187.46	\$4,706,163.80	\$4,060,668.58	\$3,583,092.90	\$3,237,322.72	\$3,633,114.13	\$4,044,280.26	\$3,862,529.41	\$4,016,103.11	\$4,043,199.59	\$3,962,325.21	\$4,527,011.64	\$206,299,193.65
	2. Non-USF Rider Funds													
	a. Customer Payments	\$2,231,049.23	\$2,524,850.21	\$2,372,530.07	\$2,227,534.86	\$2,241,943.61	\$2,304,387.53	\$2,351,773.10	\$2,244,700.28	\$2,374,985.45	\$2,348,856.67	\$1,932,057.64	\$2,147,587.99	\$165,863,451.30
	b. Other Customer Payments	\$159,722.60	\$217,268.73	\$175,093.01	\$159,832.15	\$162,253.03	\$158,901.88	\$140,852.23	\$109,788.95	\$209,253.02	\$160,563.01	\$116,360.53	\$159,745.99	\$31,723,740.95
	c. Agency Payments	\$1,192,362.56	\$248,176.57	\$310,755.46	\$294,780.43	\$198,122.58	\$159,949.44	\$180,230.65	\$129,147.03	\$53,065.63	\$37,888.33	\$121,947.65	\$128,746.32	\$26,609,214.53
	3. Total Payments	\$3,583,134.39	\$2,990,295.51	\$2,858,378.54	\$2,682,147.44	\$2,602,319.22	\$2,623,238.85	\$2,672,855.96	\$2,483,636.24	\$2,646,675.10	\$2,547,308.21	\$2,170,365.82	\$2,416,080.30	\$224,196,406.78
	4. Payments Applied to Arrearages	\$134,105.92	\$187,201.23	\$861,903.75	\$222,180.27	\$157,059.68	\$208,813.86	\$172,859.45	\$180,131.25	\$107,475.91	\$116,053.41	\$84,261.36	\$109,394.13	\$9,001,324.91
	5. Total Amount of Remittance	\$4,899,293.38	\$4,893,365.03	\$4,922,572.33	\$3,805,273.17	\$3,394,382.40	\$3,841,927.99	\$4,217,139.71	\$4,042,660.66	\$4,123,579.02	\$4,159,253.00	\$4,046,586.57	\$4,636,405.77	\$371,726,842.66
B.	OCS Admin 2.99%	\$47,459.99	\$46,872.13	\$40,443.17	\$35,686.64	\$32,242.86	\$36,184.84	\$40,279.94	\$38,469.75	\$39,999.31	\$40,269.00	\$39,464.00	\$45,088.00	\$38,469.75
	1.71%													
C.	TEE Program 23.14%	\$199,654.79	\$197,181.78	\$170,136.42	\$150,126.66	\$135,639.36	\$152,222.48	\$169,449.77	\$161,834.66	\$464,145.19	\$169,404.00	\$166,016.00	\$189,676.00	\$161,834.66
	18.13%													
D.	Available Balance (A4-B-C)	\$4,652,178.61	\$4,649,311.13	\$4,711,992.75	\$3,819,459.87	\$3,226,500.18	\$3,653,520.67	\$4,007,410.00	\$3,842,356.25	\$3,619,434.52	\$3,949,580.00	\$3,841,106.57	\$4,401,641.77	\$349,141,406.29
E.	Total Costs	\$7,778,159.99	\$8,200,612.04	\$7,136,428.71	\$5,991,051.92	\$4,843,844.17	\$5,793,489.73	\$6,674,574.70	\$6,170,313.82	\$5,927,943.08	\$4,650,866.54	\$5,099,963.88	\$6,339,300.64	\$399,394,679.77
F.	Active PIPP and Grad PIPP Bill	\$2,370,138.58	\$2,383,689.18	\$2,417,295.52	\$2,432,755.08	\$2,460,513.41	\$2,457,415.00	\$2,470,702.71	\$2,473,171.35	\$2,476,777.74	\$2,315,882.46	\$2,316,564.12	\$2,334,937.60	\$55,611,944.96
G.	Reimbursement Due	\$5,408,021.41	\$5,817,122.86	\$4,719,133.19	\$3,558,296.86	\$2,383,330.76	\$3,336,074.73	\$4,203,871.99	\$3,706,142.47	\$3,451,165.34	\$2,334,984.08	\$2,783,419.76	\$4,004,363.04	\$92,212,844.62
H.	Surplus/Deficit (D-E)	(\$755,842.80)	(\$1,167,811.73)	(\$7,140.44)	\$61,163.01	\$843,169.42	\$317,445.94	(\$196,461.99)	\$136,213.78	\$168,269.18	\$1,614,595.92	\$1,057,686.81	\$397,278.73	\$5,358,671.50
I.	Cumulative Monthly Deficit	\$16,536,239.47	\$15,370,427.73	\$15,363,287.29	\$15,424,450.30	\$16,267,619.72	\$16,585,065.66	\$16,388,603.67	\$16,524,817.45	\$16,693,086.63	\$18,307,682.55	\$19,365,369.38	\$19,762,648.09	

Universal Service Fund
Projected December 31, 2014 Balance
Jan 2014-Dec 2014

Company: Cleveland Illuminating C

For Monthly Billing Cycle Ending:	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A. Remittance (Form USF-301-00)													
1. USF Rider Collected on All Custom	\$2,283,503.28	\$2,246,327.71	\$2,237,897.72	\$1,978,957.22	\$1,844,311.84	\$1,896,077.58	\$2,147,975.25	\$2,096,428.46	\$2,109,146.08	\$1,996,448.95	\$1,946,303.58	\$2,136,584.96	\$236,111,130.90
2. Non-USF Rider Funds													
a. Customer Payments	\$2,217,678.23	\$2,550,270.01	\$2,396,943.16	\$2,376,542.37	\$2,345,164.87	\$2,440,308.70	\$2,445,100.56	\$2,344,721.72	\$2,458,666.35	\$2,464,049.17	\$1,959,969.68	\$2,064,861.84	\$246,344,208.53
b. Other Customer Payments	\$467,028.55	\$566,639.96	\$569,936.77	\$540,745.64	\$475,039.55	\$483,864.97	\$473,602.91	\$459,626.13	\$564,296.72	\$641,446.83	\$451,244.99	\$496,061.89	\$25,305,532.75
c. Agency Payments	\$171,464.37	\$856,130.86	\$316,694.97	\$215,256.01	\$51,706.33	\$22,107.90	\$229,509.92	\$206,780.46	\$104,115.51	\$880.44	\$209,120.36	\$205,651.98	\$20,437,427.65
3. Total Payments	\$2,856,171.15	\$3,973,040.83	\$3,283,574.90	\$3,132,544.02	\$2,871,910.75	\$2,946,281.57	\$3,148,213.41	\$3,011,128.31	\$3,127,078.58	\$3,106,376.44	\$2,620,335.03	\$2,766,575.71	\$292,087,168.93
4. Payments Applied to Arrearages	\$62,536.94	\$471,852.55	\$170,582.27	\$153,044.86	\$114,567.39	\$101,532.42	\$104,996.02	\$92,032.00	\$87,059.08	\$113,580.03	\$80,316.57	\$97,812.49	\$4,495,067.03
5. Total Amount of Remittance	\$2,366,040.22	\$2,718,180.26	\$2,408,479.99	\$2,132,002.08	\$1,958,879.23	\$1,997,610.00	\$2,252,971.27	\$2,188,460.48	\$2,196,205.16	\$2,110,028.98	\$2,028,620.15	\$2,234,377.45	\$452,892,004.08
B. OCS Admin 2.99% #REF!	\$70,606.07	\$69,456.60	\$69,195.95	\$61,189.49	\$57,026.25	\$58,626.85	\$66,415.54	\$64,821.71	\$65,214.94	\$52,018.16	\$50,763.72	\$55,668.93	\$4,914,000.52
C. TEE Program 23.14% #REF!	\$152,476.75	\$149,994.42	\$149,431.52	\$132,141.24	\$123,150.54	\$126,607.11	\$143,427.11	\$139,985.17	\$140,834.37	\$129,104.16	\$125,990.74	\$138,165.02	\$24,021,273.66
D. Available Balance (A5-B-C)	\$2,142,957.40	\$2,498,729.24	\$2,189,852.52	\$1,938,671.35	\$1,776,702.44	\$1,812,376.05	\$2,043,128.62	\$1,983,653.60	\$1,990,155.85	\$1,928,906.66	\$1,851,865.69	\$2,040,543.50	\$424,049,970.65
E. Total Cost:	\$6,841,492.91	\$6,884,616.73	\$6,744,256.36	\$6,082,508.04	\$5,178,101.96	\$5,113,609.05	\$5,962,211.77	\$6,132,528.45	\$5,867,462.36	\$4,476,361.18	\$4,829,896.51	\$5,595,043.19	\$476,549,532.28
F. Active PIPP and Grad PIPP Bill	\$2,683,720.15	\$2,683,585.28	\$2,758,114.27	\$2,838,481.96	\$2,888,791.55	\$2,812,851.91	\$2,839,325.73	\$2,818,887.44	\$2,781,149.73	\$2,595,543.27	\$2,608,997.30	\$2,599,787.92	\$67,921,553.86
G. Reimbursement Due	\$4,157,772.76	\$4,201,031.45	\$3,986,142.09	\$3,244,026.08	\$2,287,310.41	\$2,300,757.14	\$3,122,886.04	\$3,313,641.01	\$3,086,312.63	\$1,880,817.91	\$2,220,899.21	\$2,995,255.27	\$73,981,718.73
H. Surplus/Shortfall (D-E)	(\$2,014,815.36)	(\$1,702,302.21)	(\$1,796,289.57)	(\$1,305,354.73)	(\$508,607.97)	(\$488,381.09)	(\$1,079,757.42)	(\$1,329,987.41)	(\$1,096,156.78)	\$48,088.75	(\$369,033.52)	(\$854,711.77)	\$15,421,992.23
I. Cumulative Monthly Deficit	\$5,842,266.42	\$4,139,964.21	\$2,343,674.64	\$1,038,319.91	\$529,711.94	\$41,330.85	(\$1,038,426.57)	(\$2,368,413.98)	(\$3,464,570.76)	(\$3,416,482.01)	(\$3,785,515.53)	(\$4,740,227.31)	

**Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014**

Company: Ohio Edison

For Monthly Billing Cycle Ending:		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	\$3,679,201.74	\$3,366,856.91	\$3,370,973.89	\$2,935,935.71	\$2,681,078.50	\$2,854,453.25	\$3,166,959.89	\$3,088,608.37	\$3,190,451.29	\$4,345,031.87	\$4,378,277.74	\$4,903,748.09	\$426,193,975.56
	2. Non-USF Rider Funds													
	a. Customer Payments	\$3,651,778.86	\$4,369,046.00	\$3,928,736.12	\$3,820,206.11	\$3,912,924.12	\$4,043,972.30	\$4,129,428.62	\$3,923,835.36	\$4,006,542.08	\$4,062,353.84	\$3,239,598.31	\$3,511,007.31	\$428,344,536.62
	b. Other Customer Payments	\$862,040.34	\$1,110,789.74	\$1,030,094.11	\$858,574.77	\$675,196.08	\$890,008.90	\$915,430.07	\$919,419.24	\$1,031,941.47	\$1,179,988.31	\$800,880.46	\$865,425.71	\$48,800,288.57
	c. Agency Payments	\$302,609.91	\$1,519,609.92	\$624,022.62	\$336,076.32	\$101,149.43	\$37,494.44	\$257,404.36	\$228,242.63	\$58,728.61	\$1,239.06	\$299,975.39	\$342,552.37	\$43,975,946.64
	3. Total Payments	\$4,816,428.93	\$6,998,445.96	\$5,582,852.85	\$5,214,857.20	\$4,889,269.63	\$4,971,475.64	\$5,302,263.05	\$5,071,497.23	\$5,098,925.02	\$5,243,581.21	\$4,340,454.16	\$4,718,985.39	\$521,120,771.83
	4. Payments Applied to Arrearages	\$157,049.69	\$1,009,018.79	\$356,093.31	\$306,617.07	\$220,331.09	\$189,017.32	\$198,431.38	\$163,554.57	\$152,533.00	\$204,868.35	\$149,518.16	\$145,624.85	\$8,872,436.73
	5. Total Amount of Remittance	\$3,836,251.43	\$4,375,875.70	\$3,727,067.20	\$3,242,552.78	\$2,901,409.59	\$3,043,470.57	\$3,365,391.27	\$3,252,162.94	\$3,342,984.29	\$4,549,900.22	\$4,527,795.90	\$5,049,372.94	\$821,232,442.24
B.	OCS Admin 2.99% #REF!	\$105,460.60	\$96,507.55	\$96,625.56	\$84,155.63	\$76,850.40	\$81,820.02	\$90,777.70	\$88,531.84	\$91,451.06	\$124,546.00	\$125,499.00	\$140,581.00	\$7,445,853.64
C.	EPP Program 23.14% #REF!	\$293,170.74	\$268,282.09	\$268,610.15	\$233,944.89	\$213,637.04	\$227,452.10	\$252,353.65	\$246,110.34	\$254,225.52	\$346,226.00	\$346,875.00	\$390,747.00	\$47,686,753.66
D.	Available Balance (A5-B-C)	\$3,437,620.09	\$4,011,086.06	\$3,361,831.50	\$2,924,452.26	\$2,610,922.15	\$2,734,198.45	\$3,022,259.92	\$2,917,520.76	\$2,997,307.71	\$4,079,128.22	\$4,053,421.90	\$4,518,064.94	\$761,908,848.01
E.	Active PIPP and Grad PIPP Bill	\$4,223,512.29	\$4,241,367.46	\$4,302,780.58	\$4,394,987.24	\$4,430,005.11	\$4,355,599.19	\$4,347,401.55	\$4,333,466.80	\$4,313,697.18	\$4,072,877.52	\$4,070,629.61	\$4,082,498.61	\$108,723,420.04
F.	Reimbursement Due	\$7,154,426.50	\$7,268,598.43	\$6,873,549.89	\$5,207,003.52	\$3,709,814.17	\$3,804,404.12	\$5,528,796.96	\$5,405,214.09	\$4,734,961.38	\$3,089,164.13	\$3,711,666.70	\$5,426,603.36	\$116,638,793.87
G.	Costs (Form USF-302-00, Line VI +line VII)	\$11,377,938.79	\$11,509,965.89	\$11,176,330.47	\$9,601,990.76	\$8,139,819.28	\$8,160,003.31	\$9,876,198.51	\$9,738,680.89	\$9,048,658.56	\$7,162,041.65	\$7,782,296.31	\$9,509,101.97	\$851,705,889.24
H.	Surplus/Shortfall (D-E)	(\$3,718,806.41)	(\$3,257,512.37)	(\$3,511,718.39)	(\$2,282,551.26)	(\$1,098,892.02)	(\$1,070,205.67)	(\$2,506,537.04)	(\$2,487,693.33)	(\$1,737,653.67)	\$989,964.09	\$341,755.20	(\$908,538.42)	\$23,117,365.71
I.	Cumulative Monthly Deficit	\$21,350,811.96	\$18,093,299.59	\$14,581,581.20	\$12,299,029.94	\$11,200,137.92	\$10,129,932.25	\$7,623,395.20	\$5,135,701.87	\$3,398,048.20	\$4,388,012.29	\$4,729,767.49	\$3,821,229.07	

Universal Service Fund
Projection of December 31, 2014 Balance
Jan 2014 - Dec 2014

Company: Toledo Edison

For Monthly Billing Cycle Ending:		Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	\$888,791.19	\$734,719.21	\$751,743.31	\$676,144.53	\$607,687.71	\$677,186.39	\$725,213.94	\$726,470.50	\$728,632.44	\$1,220,306.06	\$1,206,823.19	\$1,324,180.75	\$170,450,376.34
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,089,194.18	\$1,410,173.88	\$1,218,770.60	\$1,232,722.77	\$1,277,543.46	\$1,268,557.03	\$1,271,043.90	\$1,217,667.60	\$1,307,516.38	\$1,253,332.23	\$1,044,379.29	\$1,043,429.53	\$144,058,595.09
	b. Other Customer Payments	\$231,362.91	\$304,763.14	\$279,645.76	\$262,187.96	\$251,907.04	\$251,925.89	\$252,340.39	\$260,855.61	\$322,496.55	\$327,325.50	\$230,142.15	\$217,006.00	\$17,948,341.78
	c. Agency Payments	\$98,094.15	\$615,993.99	\$195,362.96	\$132,441.02	\$38,831.44	\$14,930.54	\$109,407.35	\$89,465.13	\$13,170.43	\$577.74	\$128,706.49	\$128,645.16	\$17,449,393.96
	3. Total Payments	\$1,418,651.24	\$2,330,931.01	\$1,693,779.32	\$1,627,351.75	\$1,568,281.94	\$1,535,413.56	\$1,632,791.64	\$1,567,989.34	\$1,643,461.36	\$1,581,235.47	\$1,403,227.93	\$1,387,080.69	\$179,456,330.83
	4. Payments Applied to Arrearages	\$46,717.89	\$383,557.96	\$117,104.34	\$104,679.09	\$77,779.74	\$64,346.19	\$73,962.58	\$53,666.42	\$53,472.63	\$58,179.96	\$46,283.43	\$40,190.94	\$2,713,056.95
	5. Total Amount of Remittance	\$935,509.08	\$1,118,277.17	\$868,847.65	\$780,823.62	\$685,467.45	\$741,532.58	\$799,176.52	\$780,136.92	\$782,105.07	\$1,278,486.02	\$1,253,106.62	\$1,364,371.69	\$30,253,677.61
B.	OCS Admin 2.99%	\$39,166.78	\$32,377.22	\$33,127.43	\$29,795.96	\$26,779.26	\$29,841.89	\$31,958.35	\$32,013.72	\$32,108.99	\$53,776.00	\$53,182.00	\$58,353.00	\$372,555.92
C.	EPP Program 2.55%	\$120,426.49	\$99,550.56	\$101,857.23	\$91,614.00	\$82,338.46	\$91,755.16	\$98,262.64	\$98,432.90	\$98,725.83	\$165,345.00	\$163,518.00	\$178,419.00	\$1,142,217.60
	18.67%													
D.	Available Balance (A5-B-C)	\$775,915.61	\$986,349.39	\$733,862.99	\$659,413.64	\$576,349.73	\$619,935.53	\$668,955.53	\$649,690.30	\$651,270.25	\$1,059,365.02	\$1,036,406.62	\$1,126,599.69	\$28,738,904.08
E.	Active PIPP and Grad PIPP Bill	\$1,392,087.03	\$1,399,260.42	\$1,439,164.90	\$1,480,969.32	\$1,497,688.86	\$1,419,202.12	\$1,419,947.66	\$1,410,087.02	\$1,416,307.46	\$1,341,609.40	\$1,340,098.25	\$1,343,975.38	\$35,140,916.70
F.	Reimbursement Due	\$2,509,166.68	\$2,539,302.44	\$2,701,792.31	\$1,935,722.93	\$1,206,468.27	\$1,321,192.69	\$1,876,443.08	\$1,772,854.18	\$1,789,833.32	\$992,062.67	\$1,144,188.32	\$1,938,904.65	\$77,250,695.42
G.	Total Costs	\$3,901,253.71	\$3,938,562.86	\$4,140,957.21	\$3,416,692.25	\$2,704,177.13	\$2,740,394.81	\$3,296,390.74	\$3,182,941.20	\$3,206,140.78	\$2,333,672.07	\$2,484,286.57	\$3,282,880.03	\$259,160,029.22
H.	Surplus/Shortfall (D-E)	(\$1,733,250.87)	(\$1,552,953.05)	(\$1,967,929.32)	(\$1,276,309.29)	(\$630,138.54)	(\$701,257.16)	(\$1,207,487.55)	(\$1,123,163.88)	(\$1,138,563.07)	\$67,302.35	(\$107,781.70)	(\$812,304.96)	\$15,340,465.56
I.	Cumulative Monthly Deficit	\$10,452,122.39	\$8,899,169.34	\$6,931,240.02	\$5,654,930.73	\$5,024,792.19	\$4,323,535.03	\$3,116,047.48	\$1,992,883.60	\$854,320.53	\$921,622.88	\$813,841.18	\$1,536.22	

CSP

Calculation of Allowance for Undercollection

	KWh	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	1,901,092,427	\$7,165,586.95	\$7,147,677.19	1.00	1.00
Feb. 2014	1,820,346,078	\$6,971,883.37	\$6,951,842.90	1.00	0.99
Mar. 2014	1,675,599,720	\$6,280,657.12	\$6,264,008.38	1.00	
Apr. 2014	1,465,931,993	\$5,404,015.92	\$5,390,176.62	1.00	
May. 2014	1,389,974,941	\$4,956,508.31	\$4,937,139.33	1.00	
Jun. 2014	1,586,830,940	\$5,826,302.14	\$5,802,699.72	1.00	
Jul. 2014	1,775,752,863	\$6,479,745.79	\$6,440,692.33	0.99	
Aug. 2014	1,658,738,084	\$6,054,191.55	\$5,972,965.82	0.99	
Sep. 2014	1,732,098,370	\$6,379,021.46	\$6,337,855.76	0.99	
Oct. 2013	1,552,266,319	\$5,653,191.77	\$5,626,413.48	1.00	
Nov. 2013	1,397,572,677	\$5,401,470.75	\$5,374,844.53	1.00	
Dec. 2013	1,678,159,598	\$6,695,436.10	\$6,663,412.10	1.00	
	19,634,364,010	\$73,268,011.23	\$72,909,728.16		

Target Revenue: \$80,452,495.53
Total Cost: (Target Revenue / 99%) \$81,265,147.00
Allowance: (Total Cost - Total Revenue) \$812,651.47

OP

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	2,306,166,600	\$12,151,172.47	\$12,101,416.18	1.00	0.94
Feb. 2014	2,262,240,157	\$11,877,463.54	\$11,860,309.40	1.00	0.99
Mar. 2014	2,038,461,478	\$10,988,063.66	\$10,975,125.85	1.00	
Apr. 2014	1,906,110,327	\$9,379,175.41	\$9,370,296.72	1.00	
May. 2014	1,942,607,814	\$8,614,741.51	\$8,586,865.42	1.00	
Jun. 2014	1,909,118,537	\$9,146,037.65	\$9,115,997.10	1.00	
Jul. 2014	2,018,139,249	\$10,162,335.43	\$10,112,736.11	1.00	
Aug. 2014	1,984,356,539	\$9,572,907.71	\$9,511,279.97	0.99	
Sep. 2014	2,029,214,470	\$9,920,125.45	\$9,862,662.83	0.99	
Oct. 2013	1,993,441,097	\$8,770,779.88	\$6,900,154.38	0.79	
Nov. 2013	1,756,077,165	\$8,731,747.57	\$6,859,296.25	0.79	
Dec. 2013	2,181,195,113	\$10,965,256.82	\$8,617,539.01	0.79	
	24,327,128,546	\$120,279,807.10	\$113,873,679.22		

Target Revenue:	\$102,236,262.00
Total Cost:(Target Revenue / .99)	\$103,268,951.52
Allowance:(Total Cost - Total Revenue)	\$1,032,689.52

Duke

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	1,938,687,375	\$1,886,267.66	\$1,887,347.43	1.00	1.02
Feb. 2014	1,863,097,578	\$1,824,739.53	\$1,946,671.48	1.07	0.99
Mar. 2014	1,718,866,447	\$1,649,566.10	\$1,658,345.77	1.01	
Apr. 2014	1,512,326,852	\$1,436,964.35	\$1,460,026.09	1.02	
May. 2014	1,497,312,786	\$1,390,847.66	\$1,414,332.06	1.02	
Jun. 2014	1,682,992,609	\$1,603,225.15	\$1,611,031.84	1.00	
Jul. 2014	1,865,797,396	\$1,778,230.41	\$1,785,282.15	1.00	
Aug. 2014	1,731,330,227	\$1,642,258.36	\$1,647,686.67	1.00	
Sep. 2014	1,860,988,745	\$1,764,807.01	\$1,755,268.83	0.99	
Oct. 2013	1,504,944,107	\$1,080,434.37	\$1,092,515.27	1.01	
Nov. 2013	1,456,451,551	\$1,052,852.60	\$1,078,979.67	1.02	
Dec. 2013	1,799,835,012	\$1,294,070.22	\$1,419,246.46	1.10	
	20,432,630,685	\$18,404,263.42	\$18,756,733.12		

Target Revenue: \$34,209,750.97
 Total Cost:(Target Revenue / Average Collection) \$34,555,304.01
 Allowance:(Total Cost - Total Revenue) \$345,553.04

DPL

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	1,382,523,573	\$4,790,700.66	\$4,765,187.46	0.99	0.99
Feb. 2014	1,371,349,566	\$4,729,857.64	\$4,706,163.80	0.99	
Mar. 2014	1,189,178,526	\$4,080,679.43	\$4,060,668.58	1.00	
Apr. 2014	1,084,568,880	\$3,601,884.62	\$3,583,092.90	0.99	
May. 2014	995,209,242	\$3,252,604.58	\$3,237,322.72	1.00	
Jun. 2014	1,117,046,625	\$3,651,567.52	\$3,633,114.13	0.99	
Jul. 2014	1,221,442,109	\$4,063,610.39	\$4,044,280.26	1.00	
Aug. 2014	1,187,769,569	\$3,880,727.90	\$3,862,529.41	1.00	
Sep. 2014	1,227,808,622	\$4,030,796.99	\$4,016,103.11	1.00	
Oct. 2013	1,074,177,117	\$4,210,733.76	\$4,043,199.59	0.96	
Nov. 2013	1,038,720,370	\$4,124,146.77	\$3,962,325.21	0.96	
Dec. 2013	1,134,394,783	\$4,715,092.92	\$4,527,011.64	0.96	
	14,024,188,982	\$49,132,403.18	\$48,440,998.81		

Target Revenue:	\$27,254,087.91
Total Cost:(Target Revenue / Average Collection)	\$27,627,552.12
Allowance:(Total Cost - Total Revenue)	\$373,464.21

CEI

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	1,726,209,636	\$2,228,612.83	\$2,283,503.28	1.02	0.97
Feb. 2014	1,710,178,086	\$2,172,591.71	\$2,246,327.71	1.03	
Mar. 2014	1,697,938,463	\$2,352,068.24	\$2,237,897.72	0.95	
Apr. 2014	1,533,254,151	\$2,124,011.20	\$1,978,957.22	0.93	
May. 2014	1,430,705,642	\$1,969,039.32	\$1,844,311.84	0.94	
Jun. 2014	1,466,526,092	\$2,035,137.80	\$1,896,077.58	0.93	
Jul. 2014	1,660,202,392	\$2,303,988.58	\$2,147,975.25	0.93	
Aug. 2014	1,612,967,593	\$2,317,952.95	\$2,096,428.48	0.90	
Sep. 2014	1,624,959,336	\$2,260,753.80	\$2,109,146.08	0.93	
Oct. 2013	1,451,502,498	\$1,941,905.18	\$1,996,448.95	1.03	
Nov. 2013	1,411,510,627	\$1,936,704.72	\$1,948,303.58	1.01	
Dec. 2013	1,540,675,051	\$2,115,634.20	\$2,136,564.96	1.01	
	18,866,629,567	\$25,758,400.54	\$24,921,942.65		

Target Revenue: \$49,779,932.62
 Total Cost:(Target Revenue / Average Collection) \$51,391,536.60
 Allowance:(Total Cost - Target Revenue) \$1,611,603.98

OE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	2,311,461,021	\$3,383,142.92	\$3,679,201.74	1.09	0.99
Feb. 2014	2,276,928,741	\$3,315,541.64	\$3,366,856.91	1.02	0.99
Mar. 2014	2,277,885,663	\$3,435,992.58	\$3,370,973.89	0.98	
Apr. 2014	1,998,775,032	\$3,038,216.58	\$2,935,935.71	0.97	
May. 2014	1,828,965,382	\$2,788,803.64	\$2,681,078.50	0.96	
Jun. 2014	1,952,438,586	\$2,995,992.81	\$2,854,453.25	0.95	
Jul. 2014	2,157,226,033	\$3,312,504.09	\$3,166,959.89	0.96	
Aug. 2014	2,107,154,117	\$3,237,075.65	\$3,088,608.37	0.95	
Sep. 2014	2,188,352,430	\$3,357,442.32	\$3,190,451.29	0.95	
Oct. 2013	1,844,899,558	\$4,240,898.85	\$4,345,031.87	1.02	
Nov. 2013	1,880,334,008	\$4,217,055.52	\$4,378,277.74	1.04	
Dec. 2013	2,067,416,468	\$4,809,549.89	\$4,903,748.09	1.02	
	24,891,837,039	\$42,132,216.48	\$41,961,577.25		

Target Revenue:	\$60,251,404.75
Total Cost:(Target Revenue / .99)	60,860,004.80
Allowance:(Total Cost - Total Revenue)	608,600.05

TE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan. 2014	956,004,824	\$734,046.72	\$888,791.19	1.21	0.94
Feb. 2014	924,528,466	\$712,208.02	\$734,719.21	1.03	
Mar. 2014	932,922,963	\$865,655.82	\$751,743.31	0.87	
Apr. 2014	866,372,251	\$821,515.54	\$676,144.53	0.82	
May. 2014	780,596,436	\$741,166.60	\$607,687.71	0.82	
Jun. 2014	871,298,281	\$824,308.38	\$677,186.39	0.82	
Jul. 2014	918,255,539	\$869,177.14	\$725,213.94	0.83	
Aug. 2014	927,386,966	\$877,151.20	\$726,470.50	0.83	
Sep. 2014	932,373,908	\$882,036.04	\$728,632.44	0.83	
Oct. 2013	830,697,495	\$1,146,981.05	\$1,220,306.06	1.06	
Nov. 2013	841,408,041	\$1,127,659.34	\$1,206,823.19	1.07	
Dec. 2013	862,071,298	\$1,179,327.15	\$1,324,180.75	1.12	
	10,643,916,468	\$10,781,232.99	\$10,267,899.22		

Target Revenue: \$22,954,345.37
 Total Cost:(Target Revenue / Average Collection) \$24,331,250.86
 Allowance:(Total Cost - Total Revenue) \$1,376,905.49

**CSP
KWH Sales**

	KWh
Jan	1,901,092,427
Feb	1,820,346,078
Mar	1,675,599,720
Apr	1,465,931,993
May	1,389,974,941
June	1,586,830,940
July	1,775,752,863
Aug	1,658,738,084
Sept	1,732,098,370
Oct	1,552,266,319
Nov	1,397,572,677
Dec	1,678,159,598
	19,634,364,010

**OP
KWH Sales**

	Past 12 months KWh
Jan	2,306,166,600
Feb	2,262,240,157
Mar	2,038,461,478
Apr	1,906,110,327
May	1,942,607,814
June	1,909,118,537
July	2,018,139,249
Aug	1,984,356,539
Sept	2,029,214,470
Oct	1,993,441,097
Nov	1,756,077,165
Dec	2,181,195,113
	24,327,128,546

Duke

KWH

Jan	1,938,687,375
Feb	1,863,097,578
Mar	1,718,866,447
Apr	1,512,326,852
May	1,497,312,786
June	1,682,992,609
July	1,865,797,396
Aug	1,731,330,227
Sept	1,860,988,745
Oct	1,504,944,107
Nov	1,456,451,551
Dec	1,799,835,012

20,432,630,685

**DPL
KWH Sales**

KWH

Jan	1,382,523,573
Feb	1,371,349,566
Mar	1,189,178,526
Apr	1,084,568,880
May	995,209,242
June	1,117,046,625
July	1,221,442,109
Aug	1,187,769,569
Sept	1,227,808,622
Oct	1,074,177,117
Nov	1,038,720,370
Dec	1,134,394,783
	14,024,188,982

**CEI
KWH Sales**

KWH

Jan	1,726,209,636
Feb	1,710,178,086
Mar	1,697,938,463
Apr	1,533,254,151
May	1,430,705,642
June	1,466,526,092
July	1,660,202,392
Aug	1,612,967,593
Sept	1,624,959,336
Oct	1,451,502,498
Nov	1,411,510,627
Dec	1,540,675,051

18,866,629,567

**OE
KWH Sales**

KWH

Jan	2,311,461,021
Feb	2,276,928,741
Mar	2,277,885,663
Apr	1,998,775,032
May	1,828,965,382
June	1,952,438,586
July	2,157,226,033
Aug	2,107,154,117
Sept	2,188,352,430
Oct	1,844,899,558
Nov	1,880,334,008
Dec	2,067,416,468

24,891,837,039

**TE
KWH Sales**

KWH

Jan	956,004,824
Feb	924,528,466
Mar	932,922,963
Apr	866,372,251
May	780,596,436
June	871,298,281
July	918,255,539
Aug	927,386,966
Sept	932,373,908
Oct	830,697,495
Nov	841,408,041
Dec	862,071,298

10,643,916,468

Two-Tiered Rider CSP

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0049462
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$ 0.0001830

Calculation

1	10/99 USF Rider	\$ 0.0001830
2	USF Rider Revenue Requirement	\$ 81,265,147.00
3	Total kWh Used in Calculation	19,634,364,010
4	Uniform per Kwh rate	\$ 0.0041389
5	Accounts with Annual kWh Greater than 10,000,000 kWh	123
6	Total kWh of Accounts Over 10,000,000 kWh Annually	4,557,518,577
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,230,000,000
9	Revenue First Block Rate x (8)	\$ 6,083,772.61
10	Total Second Block kWh (6) - (8)	3,327,518,577
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0001830
12	Second Block Revenue (11) x (10)	\$ 608,935.90
13	Total First and Second Block Revenue (9) + (12)	\$ 6,692,708.51
14	Revenue @ ODOT Proposed Rate (6) x (4)	\$ 18,863,224.54
15	Revenue shortfall (13) - (14)	\$ (12,170,516.03)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 74,572,438.48
17	Adjusted kWh (3) - (6)	15,076,845,433
18	Adjusted First Block Rate (16)/(17)	\$0.0049462
19	Change (18) - (4)	\$ 0.0008072
20	% Change	19.5%
21	Annual Cost to Consumer Using 975 kWh per Month (19) x 975 x 12	\$ 9.44

**Two-Tiered Rider
Ohio Power**

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0061835
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$ 0.0001681

Calculation

1	10/99 USF Rider	\$ 0.0001681
2	USF Rider Revenue Requirement	\$ 103,268,951.54
3	Total kWh Used in Calculation	24,327,128,546
4	Uniform per Kwh rate	\$ 0.0042450
5	Accounts with Annual kWh Greater than 10,000,000 kWh	180
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	9,639,436,192
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,800,000,000
9	Revenue First Block Rate x (8)	\$ 11,130,245.05
10	Total Second Block kWh (6) - (8)	7,839,436,192
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0001681
12	Second Block Revenue (11) x (10)	\$ 1,317,809.22
13	Total First and Second Block Revenue (9) + (12)	\$ 12,448,054.27
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$ 40,919,521.89
15	Revenue shortfall (13) - (14)	\$ (28,471,467.61)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 90,820,897.27
17	Adjusted kWh (3) - (6)	14,687,692,354
18	Adjusted First Block Rate (16)/(17)	\$ 0.0061835
19	Change (18) - (4)	\$ 0.0019385
20	% Change	45.7%
21	<u>Annual Cost to Consumer Using 1042 kWh per Month (19) x 1042 x 12</u>	\$ 24.24

Two-Tiered Rider Duke

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0020040
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$ 0.0004690

Calculation

1	10/99 USF Rider	\$ 0.0004690
2	USF Rider Revenue Requirement	\$ 34,555,304.01
3	Total kWh Used in Calculation	20,432,630,685
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0016912
5	Accounts with Annual kWh Greater than 10,000,000 kWh	125
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,413,735,121
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,250,000,000
9	Revenue First Block Rate x (8)	\$ 2,504,972.76
10	Total Second Block kWh (6) - (8)	4,163,735,121
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0004690
12	Second Block Revenue (11) x (10)	\$ 1,952,791.77
13	Total First and Second Block Revenue (9) + (12)	\$ 4,457,764.54
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 9,155,613.19
15	Reduction in Total Revenue (13) - (14)	\$ (4,697,848.65)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 30,097,539.48
17	Adjusted kWh (3) - (6)	15,018,895,564
18	Adjusted USF (16)/(17)	\$ 0.0020040
19	Change (18) - (4)	\$ 0.0003128
20	% Change	18.5%
21	Annual Cost to Consumer Using 1046 kWh per Month (19) x 1046 x 12	\$ 3.93

**Two-Tiered Rider
DPL**

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0022928
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$ 0.0005700

Calculation

1	10/99 USF Rider	\$ 0.0005700
2	USF Rider Revenue Requirement	\$27,627,552.12
3	Total kWh Used in Calculation	14,024,188,982
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0019700
5	Accounts with Annual kWh Greater than 10,000,000 kWh	98
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	3,608,075,212
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	980,000,000
9	Revenue First Block Rate x (8)	\$ 2,246,990.40
10	Total Second Block kWh (6) - (8)	2,628,075,212
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005700
12	Second Block Revenue (11) x (10)	\$ 1,498,002.87
13	Total First and Second Block Revenue (9) + (12)	\$ 3,744,993.27
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 7,107,882.40
15	Reduction in Total Revenue (13) - (14)	\$ (3,362,889.12)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 23,882,558.85
17	Adjusted kWh (3) - (6)	10,416,113,770
18	Adjusted USF (16)/(17)	\$ 0.0022928
19	Change (18) - (4)	\$ 0.0003229
20	% Change	16.4%
21	<u>Annual Cost to Consumer Using 1010 kWh per Month (19) x 1010 x 12</u>	\$ 3.91

**Two-Tiered Rider
CEI**

SMM-33

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)		\$	0.0031614
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]		\$	0.0005680

Calculation

1	10/99 USF Rider		\$	0.0005680
2	USF Rider Revenue Requirement		\$	51,391,536.59
3	Total kWh Used in Calculation			18,866,629,567
4	Uniform per Kwh Rate (2) / (3)		\$	0.0027239
5	Accounts with Annual kWh Greater than 10,000,000 kWh			127
6	Total Kwh of Accounts Over 10,000,000 kWh Annually			4,452,189,210
7	First Block Annual kWh (833,000 Monthly)			10,000,000
8	Total kWh in First Block (5) x (6)			1,270,000,000
9	Revenue First Block Rate x (8)		\$	4,014,918.35
10	Total Second Block kWh (6) - (8)			3,182,189,210
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)		\$	0.0005680
12	Second Block Revenue (11) x (10)		\$	1,807,483.47
13	Total First and Second Block Revenue (9) + (12)		\$	5,822,401.83
14	Revenue @ Uniform per Kwh Rate (6) x (4)		\$	12,127,489.11
15	Reduction in Total Revenue (13) - (14)			(\$6,305,087.29)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)		\$	45,569,134.76
17	Adjusted kWh (3) - (6)			14,414,440,357
18	Adjusted USF (16)/(17)		\$	0.0031614
19	Change (18) - (4)			\$0.0004374
20	% Change			16.1%
21	<u>Annual</u> Cost to Consumer Using 716 kWh per Month (19) x 716 x 12		\$	3.76

Two-Tiered Rider Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0027121
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	\$ 0.0010461

Calculation

1	10/99 USF Rider	\$ 0.0010461
2	USF Rider Revenue Requirement	\$ 60,860,004.80
3	Total kWh Used in Calculation	24,891,837,039
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0024450
5	Accounts with Annual kWh Greater than 10,000,000 kWh	164
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,630,944,240
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,640,000,000
9	Revenue First Block Rate x (8)	\$ 4,447,825.69
10	Total Second Block kWh (6) - (8)	3,990,944,240
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0010461
12	Second Block Revenue (11) x (10)	\$ 4,174,926.77
13	Total First and Second Block Revenue (9) + (12)	\$ 8,622,752.46
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 13,767,537.24
15	Reduction in Total Revenue (13) - (14)	\$ (5,144,784.78)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 52,237,252.34
17	Adjusted kWh (3) - (6)	19,260,892,799
18	Adjusted USF (16)/(17)	\$ 0.0027121
19	Change (18) - (4)	\$ 0.0002671
20	% Change	10.9%
21	Annual Cost to Consumer Using 857 kWh per Month (19) x 857 x 12	\$ 2.75

Two-Tiered Rider Toledo Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0028512
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610

Calculation

1	10/99 USF Rider	\$ 0.0005610
2	USF Rider Revenue Requirement	\$ 24,331,250.86
3	Total kWh Used in Calculation	10,643,916,468
4	Uniform per Kwh rate	\$ 0.0022859
5	Accounts with Annual kWh Greater than 10,000,000 kWh	47
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	3,097,080,313
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	470,000,000
9	Revenue First Block Rate x (8)	\$ 1,340,055.53
10	Total Second Block kWh (6) - (8)	2,627,080,313
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610
12	Second Block Revenue (11) x (10)	\$ 1,473,792.06
13	Total First and Second Block Revenue (9) + (12)	\$ 2,813,847.59
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$ 7,079,709.64
15	Revenue shortfall (13) - (14)	\$ (4,265,862.05)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 21,517,403.27
17	Adjusted kWh (3) - (6)	7,546,836,155
18	Adjusted First Block Rate (16)/(17)	\$ 0.0028512
19	Change (18) - (4)	\$ 0.0005653
20	% Change	24.7%
21	Annual Cost to Consumer Using 792 kWh per Month (19) x 792 x 12	\$ 5.37

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Summary: Testimony (Supplemental) of Susan M. Moser electronically filed by Dane Stinson on behalf of Ohio Development Services Agency