

**BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO**

|  |   |                         |
|--|---|-------------------------|
| In the matter of the application of Ohio | ) |                         |
| Edison Company and Olmsted Falls         | ) |                         |
| Schools to Commit Energy                 | ) | Case No. 14-0764-EL-EEC |
| Efficiency/Peak Demand Reduction         | ) |                         |
| Programs                                 | ) |                         |

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**NOTICE OF FILING AMENDMENT TO JOINT APPLICATION**

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Ohio Edison Company ("Ohio Edison") hereby provides notice of its filing of an amendment to the Application to Commit Energy Efficiency/Peak Demand Reduction Program ("Application") that it filed jointly with Olmsted Falls Schools ("Olmsted Falls") on October 3, 2014. Ohio Edison and Olmsted Falls now file this amendment to the Application in order to provide a corrected Exhibit 2.

Respectfully submitted,

*/s/ Lindsey Sacher*

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ATTORNEYS FOR OHIO EDISON

**Customer Legal Entity Name:** Olmsted Falls Schools  
**Site:** Olmsted Falls Schools  
**Principal Address:** 26937 Bagley Rd

|                | Unadjusted Usage,<br>kwh (A) | Weather Adjusted Usage,<br>kwh (B) | Weather Adjusted Usage with Energy<br>Efficiency Addbacks,<br>kwh (C) | Note 1 |
|----------------|------------------------------|------------------------------------|---|--------|
| 2013           | 1,198,941                    | 1,198,941                          | 1,198,941   |        |
| 2012           | 1,222,870                    | 1,222,870                          | 1,222,870   |        |
| 2011           | 1,244,412                    | 1,244,412                          | 1,244,412   |        |
| <b>Average</b> | <b>1,222,074</b>             | <b>1,222,074</b>                   | <b>1,222,074</b>  |        |

| Project Number | Project Name        | In-Service Date | Project Cost \$ | KWh Saved/Year<br>Counting towards<br>Utility compliance | KWh Saved/Year (D)<br>eligible for Incentive | Utility Peak Demand<br>Reduction<br>Contribution, KW | Commitment<br>Payment<br>\$ |
|----------------|---------------------|-----------------|-----------------|--|--|--|-----------------------------|
| 1              | VFD Hot Water Pumps | 10/31/2013      | \$131,481       | 80,745   | 80,745                                       | -  |                             |
| 2              | Building Automation | 10/31/2013      | \$55,489        | 20,204   | 20,204                                       | -  |                             |
|                |                     |                 |                 | -  | -  | -  |                             |
|                |                     |                 |                 | -  | -  | -  |                             |
|                |                     |                 |                 | -  | -  | -  |                             |
|                |                     |                 |                 | -  | -  | -  |                             |
| <b>Total</b>   |                     |                 |                 | <b>100,949</b>   | <b>100,949</b>                               | <b>0</b>   | <b>\$0</b>                  |

| Docket No. | 14-0764         | Savings as percent of usage        | 8.3% Note 2 |
|------------|-----------------|------------------------------------|-------------|
| Site:      | 26937 Badley Rd | = Total (D) divided by Average (C) |             |

Notes

(1) Customer's usage is adjusted to account for the effects of the energy efficiency programs included in this application. When applicable, such adjustments are prorated to the in-service date to account for partial year savings.

(2) Savings as a percent of usage is equal to the of total project savings (D) divided by the 3 year average Weather Adjusted Usage with Energy Efficiency Addbacks (C).

(3) Customer exemption determined by savings percentage in relation to energy efficiency schedule as set forth in O.R.C. 4928.66(A)(1)(a).

(4) The exemption period reflects the maximum potential exemption period. NOTE: The FirstEnergy Utilities cannot guarantee the length of the exemption period that will ultimately be approved by the Commission.

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 14-0764-EL-EEC**

Summary: Amended Application electronically filed by Ms. Lindsey E Sacher on behalf of Ohio Edison Company and Olmsted Falls Schools