



Regulatory Operations

November 26, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 14-563-EL-RDR, 89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its Competitive Bid True-Up Rider. These Tariff Sheets have an effective date of December 1, 2014.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink that reads "Eric Brown".

Eric Brown
Rate Analyst, Regulatory Operations

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Fourth Revised	Tariff Index	2	December 1, 2014
 <u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
 <u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
 <u>TARIFFS</u>				
G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 26, 2014

Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh Revised	Alternative Energy Rider	1	December 1, 2014
G27	Ninth Revised	PJM RPM Rider	2	December 1, 2014
G28	Twenty-First Revised	FUEL Rider	1	December 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Third Revised	Competitive Bid True-Up Rider	1	December 1, 2014

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BID TRUE-UP RIDER

DESCRIPTION:

The Competitive Bid True-up Rider (CBT) recovers the difference between amounts paid to suppliers for the delivery of SSO supply, as a result of the Competitive Bidding Process (CBP) auction(s), and amounts billed to SSO customers through the Competitive Bidding (CB) Rate. This Rider also recovers costs associated with administering and implementing the CBP. These costs include CBP auction costs, CBP consultant fees, PUCO consultant fees, audit costs, and supplier default costs (if any).

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The CBT Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

All Customers

Energy Charge (All kWh)	\$0.0001619	/kWh
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Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0063141	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0155424	/lamp/month
7,000 Lumens Mercury	\$0.0121425	/lamp/month
21,000 Lumens Mercury	\$0.0249326	/lamp/month
2,500 Lumens Incandescent	\$0.0103616	/lamp/month
7,000 Lumens Fluorescent	\$0.0106854	/lamp/month
4,000 Lumens PT Mercury	\$0.0069617	/lamp/month

All modifications to the Competitive Bid True-up Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The CBT rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0563-EL-RDR, 89-6004-EL-TRF

Summary: Tariff revised, PUCO Tariff No. 17, with an effective date of December 1, 2014 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company