



November 26, 2014

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 14-0661-EL-RDR and  
89-6004-EL-TRF

Docketing Division:

The Dayton Power and Light Company herewith submits final Tariffs for modifying its Transmission Cost Recovery Rider – Bypassable and PJM RPM Rider. The final Tariffs have an effective date of December 1, 2014.

Please contact me at (937) 259-7368 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads 'Claire Hale'.

Claire Hale  
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. T2  
Cancels  
Nineteenth Revised Sheet No. T2  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fourth Revised	Table of Contents	1	January 1, 2014
T2	Twentieth Revised	Tariff Index	1	December 1, 2014

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Seventh Revised	Transmission Cost Recovery Rider – Non-Bypassable	4	June 1, 2014
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RIDERS

T9	Eighth Revised	Transmission Cost Recovery Rider – Bypassable	3	December 1, 2014
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Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued November 26, 2014

Effective December 1, 2014

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other market-based services provided by PJM. This Transmission Cost Recovery Rider (TCRR-B) is designed to recover all market-based transmission, ancillary, and congestion costs or credits, imposed on or charged to the Company by FERC or PJM, which are not recovered in the TCRR-N.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The TCRR-B does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

**Residential:**

Energy Charge                      \$0.0002656 per kWh

**Residential Heating:**

Energy Charge                      \$0.0002656 per kWh

**Secondary:**

Demand Charge                    \$(0.0366275) per kW for all kW over 5 kW of Billing Demand

Energy Charge                    \$0.0001591 per kWh for the first 1,500 kWh  
\$0.0003891 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0064142 per kWh for all kWh in lieu of the above demand and energy charges.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

**Primary:**

Demand Charge	\$(0.0490713) per kW for all kW of Billing Demand
Energy Charge	\$0.0003839 per kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0060225 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

Demand Charge	\$(0.0490713) per kW for all kW of Billing Demand
Energy Charge	\$0.0003839 per kWh

**High Voltage:**

Demand Charge	\$(0.0490713) per kW for all kW of Billing Demand
Energy Charge	\$0.0003839 per kWh

**Private Outdoor Lighting:**

9,500 Lumens High Pressure Sodium	\$0.0126516	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0311424	/lamp/month
7,000 Lumens Mercury	\$0.0243300	/lamp/month
21,000 Lumens Mercury	\$0.0499576	/lamp/month
2,500 Lumens Incandescent	\$0.0207616	/lamp/month
7,000 Lumens Fluorescent	\$0.0214104	/lamp/month
4,000 Lumens PT Mercury	\$0.0139492	/lamp/month

**School:**

Energy Charge	\$0.0002656 per kWh
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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eighth Revised Sheet No. T9  
Cancels  
Seventh Revised Sheet No. T9  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – BYPASSABLE (TCRR-B)

**Street Lighting:**

Energy Charge                      \$0.0004472 per kWh

All modifications to the TCRR-B are subject to Commission approval.

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS:

The TCRR-B rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued November 26, 2014

Effective December 1, 2014

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DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Fourth Revised	Tariff Index	2	December 1, 2014
<u>RULES AND REGULATIONS</u>				
G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004
<u>ALTERNATE GENERATION SUPPLIER</u>				
G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014
<u>TARIFFS</u>				
G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

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Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued November 26, 2014

Effective December 1, 2014

Issued by  
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2  
Cancels  
Fifty-Third Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh Revised	Alternative Energy Rider	1	December 1, 2014
G27	Ninth Revised	PJM RPM Rider	2	December 1, 2014
G28	Twenty-First Revised	FUEL Rider	1	December 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Third Revised	Competitive Bid True-Up Rider	1	December 1, 2014

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

DESCRIPTION:

The PJM RPM Rider is intended to compensate The Dayton Power and Light Company for RPM related charges from PJM including, but not limited to: Locational Reliability Charges, Capacity Resource Deficiency, RPM Auction Revenues, Generation Resource Rating Test, and Peak Hour Period Availability.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The PJM RPM Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES:

The following charges will be assessed on a bypassable basis:

Residential

Energy Charge \$0.0018269 /kWh

Residential Heating

Energy Charge \$0.0018269 /kWh

Secondary

Demand Charge \$0.5168045 per kW for all kW over 5 kW of Billing Demand  
Energy Charge \$0.0032447 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0018205 per kWh for all kWh in lieu of the above demand charge.

Primary

Demand Charge \$0.7823587 /kW

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
PJM RPM RIDER

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0048566 per kWh in lieu of the above demand charge.

Primary-Substation

Demand Charge \$0.7823587 /kW

High Voltage

Demand Charge \$0.7823587 /kW

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0000000	/lamp/month
7,000 Lumens Mercury	\$0.0000000	/lamp/month
21,000 Lumens Mercury	\$0.0000000	/lamp/month
2,500 Lumens Incandescent	\$0.0000000	/lamp/month
7,000 Lumens Fluorescent	\$0.0000000	/lamp/month
4,000 Lumens PT Mercury	\$0.0000000	/lamp/month

School

Energy Charge \$0.0018269 /kWh

Street Lighting

Energy Charge \$0.0000000 /kWh

All modifications to the PJM RPM Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The PJM RPM Rider rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Filed pursuant to the Finding and Order in Case No. 14-661-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

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**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/26/2014 11:22:58 AM**

**in**

**Case No(s). 14-0661-EL-RDR, 89-6004-EL-TRF**

Summary: Tariff Final PUCO No. 17, sheets T2, T9, G2, and G27 intended to cancel and supersede the preceding sheets and bear an effective date of December 1, 2014 electronically filed by Mrs. Claire E Hale on behalf of The Dayton Power & Light Company