

November 25, 2014

Public Utilities Commission of Ohio
Docketing Division
Barcy F. McNeal, Secretary
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case No. 14-1277-EL-CSS

Dear Secretary McNeal:

Please find enclosed for filing in Case No. 14-1277-EL-CSS a notification letter and attachments that Direct Energy Business, LLC ("Direct Energy") filed with PJM Interconnection, LLC ("PJM") to lodge a billing dispute with PJM regarding settlements of Direct Energy for the months of January 2013 and February 2013.

As stated in the notification letter, filing the notice of a billing dispute due to the metering error is not an admission in any way, shape, or form that the Public Utilities Commission of Ohio ("Commission") does not have all the authority and jurisdiction it needs to adjudicate the Formal Complaint; rather is simply an avenue to preserve for the Commission one of the alternate routes to fix the repercussions of the Duke Energy Ohio, Inc. ("Duke Energy Ohio") metering error as requested in the relief portion of Direct Energy's Complaint.

Direct Energy's filing of the notification letter should not prejudice Direct Energy's claim for relief in this case or be construed to provide any support for Duke Energy Ohio's Motion to Dismiss the Complaint pending before the Commission. However, in order to be transparent with the Commission, and after reviewing Duke Energy Ohio's Motion to Dismiss and its Reply to Direct Energy's Memorandum Contra, Direct Energy took this step to preserve all the avenues for the Commission to grant relief to Direct Energy and ensure the two-year dispute time clock under Section 3.6.6 of Schedule 1 of the PJM Operating Agreement would not run out and therefore take away the mandatory resettlement option suggested by Direct Energy in its request for relief.

Sincerely,



Gerit F. Hull (0067333) (Counsel of Record)

cc: Amy B. Spiller
Duke Energy Ohio
155 East Broad Street, 21st Floor
Columbus, Ohio 43215
Amy.Spiller@duke-energy.com



Eckert Seamans Cherin & Mellott, LLC
1717 Pennsylvania Avenue, N.W.
12th Floor
Washington, D.C. 20006
www.eckertseamans.com

Gerit F. Hull
ghull@eckertseamans.com
202 659 6657 Direct
202 659 6600 Main
202 659 6699 Fax

November 25, 2014

PJM Interconnection, LLC
Attn: Vincent Duane, General Counsel
P.O. Box 1525
Southeastern, PA 19399-1525
vincent.duane@pjm.com

Re: Direct Energy Business, LLC - Billing Dispute and Resettlement for January 2013 and February 2013

Dear Mr. Duane:

Please accept this letter as notification to PJM Interconnection, LLC ("PJM") of a billing dispute for the months of January 2013 and February 2013. Direct Energy Business, LLC ("Direct Energy") timely submits this claim within the two (2) year requirement pursuant to Section 3.6.6 of Schedule 1 of the PJM Operating Agreement to preserve the option of resettlement for the months of January 2013 and February 2013.

On July 22, 2014, Direct Energy filed a Formal Complaint against Duke Energy Ohio, Inc. ("Duke Energy Ohio") at the Public Utilities Commission of Ohio ("PUCO") (Case No. 14-1277-EL-CSS) regarding a Duke Energy Ohio metering error that impacted PJM settlements of Direct Energy in the months of January 2013 and February 2013. Copies of the settlements with Direct Energy for January 2013 and February 2013 are attached. The amount at issue is approximately \$2 million USD. Direct Energy can also provide upon request the hourly interval usage information that corresponds with the invoices.

In its Complaint, Direct Energy requests as one possible form of relief a PUCO order requiring Duke Energy Ohio to initiate resettlements for January 2013 and February 2013. While Direct Energy firmly believes the PUCO has jurisdiction and all of the avenues for relief in the Formal Complaint are within the PUCO's authority, since Direct Energy asked for an order directing Duke Energy Ohio to initiate PJM resettlements Direct Energy is submitting this letter as a protective measure to preserve this option for the PUCO as one means (among many) to rectify this metering error by Duke Energy Ohio. This notice of a billing dispute due to the metering

Mr. Vincent Duane
November 25, 2014
Page 2

error is not an admission in any way, shape, or form that the PUCO does not have all the authority and jurisdiction it needs to adjudicate the Formal Complaint; rather is simply an avenue to preserve for the PUCO alternate routes to fix the repercussions of the Duke Energy Ohio metering error.

We kindly request acknowledgement of receipt of this billing dispute to the undersigned counsel. Please do not hesitate to contact me if you have any questions.

Sincerely,

Eckert Seamans Cherin & Mellott, LLC



Gerit F. Hull, Member

Counsel for Direct Energy Business, LLC

cc: PJM Settlements, Inc.
c/o Suzanne Daugherty, Chief Financial Officer
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497
suzanne.daugherty@pjm.com

INVOICE NUMBER: 2013013123128

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)

CUSTOMER IDENTIFIERS: DEBDEO (REDACTED)

FINAL BILLING STATEMENT ISSUED: 02/07/2013 09:17:15

BILLING PERIOD: 01/01/2013 to 01/31/2013

Monthly Billing Total: \$1,541,904.97

Previous Weekly Billing Total: \$1,403,422.34

Monthly Billing Statement Summary

Total

Total Net Charge. Please Pay This Amount.

\$138,482.63

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 02/15/2013

WIRE TRANSFER FUNDS TO: PJM SETTLEMENT, INC.
PNC Bank, N.A.
Pittsburgh, PA
ABA NUMBER (REDACTED)

ACCOUNT NUMBER - (REDACTED)

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:



David Budney
Manager, PJM Market Settlement Operations

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 02/07/2013 09:17:15
BILLING PERIOD: 01/01/2013 to 01/31/2013

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$909,494.11
1205		Balancing Spot Market Energy		\$791,697.11
1210		Day-ahead Transmission Congestion		\$(55,656.23)
1215		Balancing Transmission Congestion		\$(89,837.93)
1220		Day-ahead Transmission Losses		\$(54,557.01)
1225		Balancing Transmission Losses		\$(44,626.51)
1230		Inadvertent Interchange		\$354.89
1250		Meter Error Correction		\$(307.23)
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$7,922.93
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$4.26
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$1,788.14
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$74.79
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1306		PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		\$1,263.16
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		\$(243.49)
1313		PJM Settlement, Inc.		\$243.49
1314		Market Monitoring Unit (MMU) Funding		\$204.43
1315		FERC Annual Recovery		\$2,786.15
1316		Organization of PJM States, Inc. (OPSI) Funding		\$32.31
1317		North American Electric Reliability Corporation (NERC)		\$468.24
1318		Reliability First Corporation (RFC)		\$669.60
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
1340		Regulation and Frequency Response Service		\$15,811.99
1360		Synchronized Reserve		\$685.40
1365		Day-ahead Scheduling Reserve		\$35.15
1370		Day-ahead Operating Reserve		\$3,578.57
1375		Balancing Operating Reserve		\$64,894.20
1376		Balancing Operating Reserve for Load Response		\$(0.27)
1377		Synchronous Condensing		\$1.29
1378		Reactive Services		\$5,255.69
1380		Black Start Service		\$589.57
1400		Load Reconciliation for Spot Market Energy		\$(17,872.25)
1410		Load Reconciliation for Transmission Congestion		\$699.45

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 02/07/2013 09:17:15
BILLING PERIOD: 01/01/2013 to 01/31/2013

1420		Load Reconciliation for Transmission Losses		\$963.72
1430		Load Reconciliation for Inadvertent Interchange		\$(15.50)
1440		Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		\$(102.02)
1441		Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		\$21.54
1442		Load Reconciliation for Schedule 9-6 - Advanced Second Control Center		\$(16.00)
1444		Load Reconciliation for Market Monitoring Unit (MMU) Funding		\$(2.23)
1445		Load Reconciliation for FERC Annual Recovery		\$(34.04)
1446		Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		\$(0.34)
1447		Load Reconciliation for North American Electric Reliability Corporation (NERC)		\$(5.34)
1448		Load Reconciliation for Reliability First Corporation (RFC)		\$(6.67)
1460		Load Reconciliation for Regulation and Frequency Response Service		\$(176.60)
1470		Load Reconciliation for Synchronized Reserve		\$0.83
1472		Load Reconciliation for Non-Synchronized Reserve		\$0.02
1475		Load Reconciliation for Day-ahead Scheduling Reserve		\$(0.05)
1478		Load Reconciliation for Balancing Operating Reserve		\$(8.69)
1670		FRR LSE Reliability Charge		\$29,587.29
1687		FRR LSE Schedule 9-5		\$152.75
1688		FRR LSE Schedule 9-6		\$2.92
1230	A	Inadvertent Interchange	12/01/2012	\$0.27
1245	A	Emergency Load Response	10/01/2012	\$19.84
1250	A	Meter Error Correction	12/01/2012	\$25.93
1304	A	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration	11/01/2012	\$0.04
1304	A	PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration	12/01/2012	\$0.01
1311	A	PJM Scheduling, System Control and Dispatch Service Refund - Regulation Market Administration	11/01/2012	\$(0.01)
1340	A	Regulation and Frequency Response Service	11/01/2012	\$9.59
1340	A	Regulation and Frequency Response Service	12/01/2012	\$0.72
1360	A	Synchronized Reserve	11/01/2012	\$7.88
1360	A	Synchronized Reserve	12/01/2012	\$2.04
1370	A	Day-ahead Operating Reserve	12/01/2012	\$(9,165.49)
1371	A	Day-ahead Operating Reserve for Load Response	06/01/2012	\$(0.34)
1371	A	Day-ahead Operating Reserve for Load Response	08/01/2012	\$(0.32)
1371	A	Day-ahead Operating Reserve for Load Response	09/01/2012	\$(5.53)
1375	A	Balancing Operating Reserve	05/01/2012	\$(0.09)
1375	A	Balancing Operating Reserve	06/01/2012	\$4.78
1375	A	Balancing Operating Reserve	07/01/2012	\$2.67
1375	A	Balancing Operating Reserve	08/01/2012	\$23.56

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 02/07/2013 09:17:15
BILLING PERIOD: 01/01/2013 to 01/31/2013

1375	A	Balancing Operating Reserve	09/01/2012	\$9.34
1375	A	Balancing Operating Reserve	10/01/2012	\$36.38
1375	A	Balancing Operating Reserve	11/01/2012	\$3.72
1375	A	Balancing Operating Reserve	12/01/2012	\$(11.23)
1376	A	Balancing Operating Reserve for Load Response	05/01/2012	\$0.68
1376	A	Balancing Operating Reserve for Load Response	07/01/2012	\$(0.05)
1376	A	Balancing Operating Reserve for Load Response	09/01/2012	\$(0.02)
1376	A	Balancing Operating Reserve for Load Response	10/01/2012	\$(0.01)
1376	A	Balancing Operating Reserve for Load Response	11/01/2012	\$(0.01)
1376	A	Balancing Operating Reserve for Load Response	12/01/2012	\$(0.01)
1378	A	Reactive Services	12/01/2012	\$4,737.94
1911	A	Michigan - Ontario Interface Phase Angle Regulators	12/01/2012	\$58.18
Total Charges				\$1,571,576.05

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO ()
FINAL BILLING STATEMENT ISSUED: 02/07/2013 09:17:15
BILLING PERIOD: 01/01/2013 to 01/31/2013

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2210		Transmission Congestion		\$567.05
2220		Transmission Losses		\$24,388.42
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Synchronized Reserve		\$0.00
2365		Day-ahead Scheduling Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
2420		Load Reconciliation for Transmission Losses		\$(116.36)
2510		Auction Revenue Rights		\$4,078.33
2640		Incremental Capacity Transfer Rights		\$755.02
2210	A	Transmission Congestion	11/01/2012	\$0.02
2210	A	Transmission Congestion	12/01/2012	\$0.09
2220	A	Transmission Losses	12/01/2012	\$(1.49)
Total Credits				\$29,671.08



INVOICE NUMBER: 2013022823128
CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO 
FINAL BILLING STATEMENT ISSUED: 03/07/2013 08:51:44
BILLING PERIOD: 02/01/2013 to 02/28/2013

Monthly Billing Total: \$1,419,699.81
Previous Weekly Billing Total: \$1,327,680.69

Monthly Billing Statement Summary

Total

Total Net Charge. Please Pay This Amount.	\$92,019.12
---	-------------

TERMS: PAYABLE IN FULL BY 12:00 PM EPT ON 03/15/2013
WIRE TRANSFER FUNDS TO: PJM SETTLEMENT, INC.
PNC Bank, N.A.
Pittsburgh, PA
ABA NUMBER 
ACCOUNT NUMBER 

FOR INQUIRIES CONTACT:

PJM MEMBER RELATIONS (Banking / Payment): custsvc@pjm.com (866) 400-8980

PJM MARKET SETTLEMENTS (Billing Line Items): mrkt_settlement_ops@pjm.com (866) 400-8980

ADDITIONAL BILLING STATEMENT INFORMATION:



David Budney
Manager, PJM Market Settlement Operations

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 03/07/2013 08:51:44
BILLING PERIOD: 02/01/2013 to 02/28/2013

CHARGES	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
1100		Network Integration Transmission Service		\$0.00
1130		Firm Point-to-Point Transmission Service		\$0.00
1140		Non-Firm Point-to-Point Transmission Service		\$0.00
1200		Day-ahead Spot Market Energy		\$887,377.92
1205		Balancing Spot Market Energy		\$643,776.71
1210		Day-ahead Transmission Congestion		\$(54,044.17)
1215		Balancing Transmission Congestion		\$(25,560.57)
1220		Day-ahead Transmission Losses		\$(39,433.80)
1225		Balancing Transmission Losses		\$(32,452.67)
1230		Inadvertent Interchange		\$(93.31)
1250		Meter Error Correction		\$1.88
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration		\$7,433.46
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration		\$4.48
1303		PJM Scheduling, System Control and Dispatch Service - Market Support		\$1,676.25
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration		\$70.78
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.		\$0.00
1306		PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center		\$1,186.80
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset		\$(228.44)
1313		PJM Settlement, Inc.		\$228.44
1314		Market Monitoring Unit (MMU) Funding		\$191.65
1315		FERC Annual Recovery		\$2,614.03
1316		Organization of PJM States, Inc. (OPSI) Funding		\$30.30
1317		North American Electric Reliability Corporation (NERC)		\$439.31
1318		Reliability First Corporation (RFC)		\$628.25
1320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
1340		Regulation and Frequency Response Service		\$10,442.60
1360		Synchronized Reserve		\$285.82
1362		Non-Synchronized Reserve		\$18.82
1365		Day-ahead Scheduling Reserve		\$12.78
1370		Day-ahead Operating Reserve		\$1,931.18
1375		Balancing Operating Reserve		\$24,287.28
1376		Balancing Operating Reserve for Load Response		\$(17.37)
1378		Reactive Services		\$4,632.33
1380		Black Start Service		\$652.02
1400		Load Reconciliation for Spot Market Energy		\$(23,354.74)
1410		Load Reconciliation for Transmission Congestion		\$429.43

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 03/07/2013 08:51:44
BILLING PERIOD: 02/01/2013 to 02/28/2013

1420	Load Reconciliation for Transmission Losses		\$1,392.41
1430	Load Reconciliation for Inadvertent Interchange		\$(6.54)
1440	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service		\$(157.83)
1441	Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund		\$33.32
1442	Load Reconciliation for Schedule 9-6 - Advanced Second Control Center		\$(19.86)
1444	Load Reconciliation for Market Monitoring Unit (MMU) Funding		\$(3.42)
1445	Load Reconciliation for FERC Annual Recovery		\$(52.66)
1446	Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding		\$(0.53)
1447	Load Reconciliation for North American Electric Reliability Corporation (NERC)		\$(8.25)
1448	Load Reconciliation for Reliability First Corporation (RFC)		\$(10.32)
1460	Load Reconciliation for Regulation and Frequency Response Service		\$(179.20)
1470	Load Reconciliation for Synchronized Reserve		\$(3.81)
1472	Load Reconciliation for Non-Synchronized Reserve		\$(0.09)
1475	Load Reconciliation for Day-ahead Scheduling Reserve		\$(0.07)
1478	Load Reconciliation for Balancing Operating Reserve		\$(38.09)
1480	Load Reconciliation for Synchronous Condensing		\$(0.40)
1490	Load Reconciliation for Reactive Services		\$(174.86)
1670	FRR LSE Reliability Charge		\$28,790.07
1687	FRR LSE Schedule 9-5		\$148.56
1688	FRR LSE Schedule 9-6		\$2.86
1340	A Regulation and Frequency Response Service	10/01/2012	\$(3.72)
1360	A Synchronized Reserve	09/01/2012	\$(0.03)
1360	A Synchronized Reserve	10/01/2012	\$(0.04)
1360	A Synchronized Reserve	11/01/2012	\$0.91
1360	A Synchronized Reserve	12/01/2012	\$3.30
1360	A Synchronized Reserve	01/01/2013	\$1.10
1362	A Non-Synchronized Reserve	10/01/2012	\$314.39
1362	A Non-Synchronized Reserve	11/01/2012	\$72.72
1362	A Non-Synchronized Reserve	12/01/2012	\$5.64
1362	A Non-Synchronized Reserve	01/01/2013	\$37.03
1370	A Day-ahead Operating Reserve	01/01/2013	\$(0.13)
1375	A Balancing Operating Reserve	07/01/2012	\$0.36
1375	A Balancing Operating Reserve	08/01/2012	\$0.32
1375	A Balancing Operating Reserve	10/01/2012	\$0.11
1375	A Balancing Operating Reserve	11/01/2012	\$0.16
1375	A Balancing Operating Reserve	12/01/2012	\$9.42
1375	A Balancing Operating Reserve	01/01/2013	\$1,079.23
1380	A Black Start Service	08/01/2012	\$0.01
1380	A Black Start Service	09/01/2012	\$0.20

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO ([REDACTED])
FINAL BILLING STATEMENT ISSUED: 03/07/2013 08:51:44
BILLING PERIOD: 02/01/2013 to 02/28/2013

1380	A	Black Start Service	10/01/2012	\$0.30
1911	A	Michigan - Ontario Interface Phase Angle Regulators	01/01/2013	\$135.68
Total Charges				\$1,444,535.70

CUSTOMER ACCOUNT: Direct Energy Business, LLC (Duke Energy OH)
CUSTOMER IDENTIFIERS: DEBDEO XXXXXXXXXX
FINAL BILLING STATEMENT ISSUED: 03/07/2013 08:51:44
BILLING PERIOD: 02/01/2013 to 02/28/2013

CREDITS	ADJ	BILLING LINE ITEM NAME	SOURCE BILLING PERIOD START	AMOUNT
2100		Network Integration Transmission Service		\$0.00
2130		Firm Point-to-Point Transmission Service		\$0.00
2140		Non-Firm Point-to-Point Transmission Service		\$0.00
2210		Transmission Congestion		\$(935.21)
2220		Transmission Losses		\$21,381.70
2320		Transmission Owner Scheduling, System Control and Dispatch Service		\$0.00
2330		Reactive Supply and Voltage Control from Generation and Other Sources Service		\$0.00
2340		Regulation and Frequency Response Service		\$0.00
2360		Synchronized Reserve		\$0.00
2365		Day-ahead Scheduling Reserve		\$0.00
2370		Day-ahead Operating Reserve		\$0.00
2375		Balancing Operating Reserve		\$0.00
2380		Black Start Service		\$0.00
2420		Load Reconciliation for Transmission Losses		\$(247.41)
2510		Auction Revenue Rights		\$3,888.52
2640		Incremental Capacity Transfer Rights		\$748.31
2210	A	Transmission Congestion	01/01/2013	\$(0.02)
Total Credits				\$24,835.89

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/25/2014 5:00:20 PM

in

Case No(s). 14-1277-EL-CSS

Summary: Letter of Notification and Attachments electronically filed by Mr. Gerit F. Hull on behalf of Direct Energy Business, LLC