

November 24, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 14-1509-EL-ATA, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated November 20, 2014 in Case No. 14-1509-EL-ATA, The Dayton Power and Light Company herewith electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) D2 and D7. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of November 25, 2014.

Please contact me at (937) 259-7906 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert J. Adams".

Robert J. Adams
Regulatory Operations

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Fifty-First Revised	Tariff Index	2	November 25, 2014

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	First Revised	Meters and Metering Equipment- Location and Installation	3	November 25, 2014
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-1509-EL-ATA dated November 20, 2014 of the Public Utilities Commission of Ohio.

Issued November 24, 2014

Effective November 25, 2014

Issued by
 DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Eighth Revised	Reconciliation Rider Nonbypassable	1	September 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Ninth Revised	Economic Development Rider	1	November 1, 2014

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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RULES AND REGULATIONS
METERS AND METERING EQUIPMENT – LOCATION AND INSTALLATION

A. Location

1. Each Customer will provide without charge to the Company a suitable location for the meters and metering equipment to be installed by the Company. The Company will have the right to determine where its meters and metering equipment will be located on the Customer's premises. The meters and metering equipment must be located to allow reasonable access by the Company's employees or agents. The meters and metering equipment will not be set nor allowed in a place where there is a likelihood of damage. If the Company requires a relocation of its meters and metering equipment to satisfy the conditions contained in this provision, the Customer shall provide for such relocation at its expense.
2. Any additional metering desired by the Customer, whether for customer use or use by another service provider, will be installed in addition to and separate from the Company's required metering. In order to ensure the safety of the Customer, the Company and third parties, any metering equipment not belonging to the Company will be installed at the Customer's expense as separate, distinct and after the Company's metering equipment. The Company is not responsible for any injuries to person(s) or property arising from, caused by, or incident to the failure on the part of the Customer to properly install, operate or maintain the Customer's metering equipment, or for any defects therein. Any metering at the Customer's location, that is in addition to the Company's metering, will in no circumstance be used in the billing of Company services.
3. Any Customer or its AGS that desires an hourly meter may choose to have the Company install such equipment or may otherwise provide for hourly metering at the Customer's or its AGS's expense. If the meter is not installed by the Company, the meter must meet the qualifications of and be approved by the Company prior to installation. Should the Customer change service locations, the Customer may be entitled to a credit at the new service location for equipment installed at previous service location.

B. Installation

1. The Company will install no more than one meter or one unified set of meters and metering equipment for one class of service for each Customer, at one delivery point as

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required to provide the contracted customer services. The meters and metering equipment furnished and installed by the Company will at all times remain the property of the Company. Former Power Rate P-1 Customers who were also served under the General Service Rate may retain presently installed multiple metering at the same premises, provided however, that such metering shall not be combined for billing purposes.

2. All locations provided for meters and metering equipment installations will be subject to the approval of the Company and will conform to the National Electrical Safety Code, any other codes and regulations in effect in the area served and the standards contained in the latest revision of the Company's electric booklet entitled "Service Handbook", copies of which are available at any of the Company's offices.
3. All meter and metering equipment installations will be sealed by the Company. Unless otherwise provided herein, if the Customer breaks the Company's seals, the Company may discontinue service to the Customer.
4. The type of meter and metering equipment installation will be determined by the size and character of the Customer's load, its location, and the type of service to be rendered. These meters and metering equipment will be determined by the Company as required to provide for contracted services.
5. DP&L will provide a Customer or its AGS with access to meter information at no charge. The Customer or its AGS must reimburse DP&L for the costs of installing such information gathering equipment. If DP&L is requested to process the information then it will charge its costs therefor.

C. Advanced Meter Opt Out Service

Residential customers may choose to opt out of the installation of an advanced meter capable of two way communication and retain a traditional meter. The Advanced Meter Opt Out Service ("Opt Out Service") will include provisions for residential customers who are to have an advanced meter installed and those who already have an advanced meter and wish to have it removed.

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METERS AND METERING EQUIPMENT – LOCATION AND INSTALLATION

1. Residential customers that elect to receive Opt Out Service under this tariff shall be assessed a monthly charge for obtaining actual meter readings. The Opt Out Service will be subject to Section 4901:1-10-05(I)(1), Ohio Administrative Code.
2. Residential customers that already have an advanced meter installed and wish to take Opt Out Service, will be billed a one-time charge for the installation of a traditional meter in addition to the monthly charge for manual meter readings.
3. All charges assessed for the Opt Out Service are subject to approval by the Public Utilities Commission of Ohio.

The Company may refuse to provide Opt Out Service in either of the following circumstances:

1. If such a service creates a safety hazard to consumers or their premises, the public, or the electric utility's personnel or facilities.
2. If a customer does not allow the electric utility's employees or agents access to the meter at the customer's premises.

The charge to remove an advanced meter for this service and install a traditional, non-communicating, meter is \$0. In addition, Opt-out customers will receive a monthly customer charge of \$0.

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in

Case No(s). 14-1509-EL-ATA, 89-6004-EL-TRF

Summary: Tariff Revised, PUCO Tariff No. 17, with an effective date of November 1, 2014 electronically filed by Mr. Robert J Adams on behalf of The Dayton Power and Light Company