

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion East)	
Ohio for Approval of Tariffs to Adjust its)	Case No. 14-2125-GA-RDR
Automated Meter Reading Cost Recovery)	
Charge and Related Matters.)	

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2014.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 23, 2014 Opinion and Order in Case No. 13-2319-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2014

calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2015, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2014. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 21, 2014

Respectfully submitted,

/s/ Andrew J. Campbell
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ATTORNEYS FOR THE EAST OHIO GAS
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 21st day of November, 2014:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Order 12/31/13	2014 Activity	Cumulative Through 12/31/14	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	\$90,630,951.01	\$0.00	\$90,630,951.01	Schedule 2, Line 7
4	Retirements	0.00	0.00	0.00	
5	Total Plant in Service	90,630,951.01	0.00	90,630,951.01	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	16,089,130.58	6,198,730.57	22,287,861.15	Schedule 3, Lines 26 & 27
8	Retirements	0.00	0.00	0.00	
9	Total Accumulated Provision for Depreciation	16,089,130.58	6,198,730.57	22,287,861.15	
10	Subtotal: Net Plant Additions	74,541,820.43	(6,198,730.57)	68,343,089.86	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	5,932,917.92	(410,682.56)	5,522,235.36	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(2,076,521.28)	143,738.90	(1,932,782.38)	Schedule 5, Lines 4 & 5
13	Deferred Taxes on Liberalized Depreciation	(18,502,262.79)	1,372,208.37	(17,130,054.42)	Schedule 6, Line 31
14	Net Rate Base	\$59,895,954.28	(\$5,093,465.86)	\$54,802,488.42	
15	Approved Pre-Tax Rate of Return (ROR)			11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base			\$6,225,562.68	Line 14 x Line 15
17	Operating Expense				
18	Incremental Annual Depreciation Expense			6,198,730.57	Schedule 3, Line 25
19	Annualized Amortization of PISCC			510,221.38	Schedule 7, Line 35
20	Incremental Annual Property Tax Expense			1,084,943.11	Schedule 8, Line 3
21	Reduction in Meter Reading Expense			(6,128,428.08)	Schedule 11, Line 1
22	Reduction in Call Center Expense			0.00	Schedule 11, Line 2
23	Annualized Revenue Requirement			\$7,891,029.66	
24	Number of Bills			14,351,210	Schedule 10, Line 4
25	AMR Cost Recovery Charge			\$0.55	Per Month

Exhibit A
Schedule 2[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

No.		Order														
	FERC	12/31/13	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14		
Cumulative Plant Additions																
1	ERT Installation	3820	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	
2	ERT Purchases	3810	48,944,461.71	\$48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
3	Computer Hardware	3912	2,079,836.69	\$2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	
4	In House Labor - CCS IT	3990	1,944,960.80	\$1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
5	In House Labor - IT	3030	410,575.46	\$410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	
6	Computer Software - Purchased	3030	350,000.21	\$350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	
7	Total		\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	\$90,630,951.01	
Less: Fully Depreciated Plant - Cumulative																
8	Computer Hardware		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,079,836.69)	(\$2,079,836.69)	
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	
11	Total		(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$760,575.67)	(\$2,840,412.36)	(\$2,840,412.36)	
Net Depreciable Plant - Cumulative																
12	ERT Installation		\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	\$36,901,116.14	
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
14	Computer Hardware		\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	\$2,079,836.69	-	-	
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Total		\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$89,870,375.34	\$87,790,538.65	\$87,790,538.65	
Depreciation Expense																
		Rate														
19	ERT Installation	6.67%	\$5,166,231.11	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	\$205,108.70	Current Year
20	ERT Purchases	6.67%	7,939,426.42	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	Cumulative
21	Computer Hardware	20.00%	1,736,734.96	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	34,663.94	31,126.27	-	-	-	
22	In House Labor - CCS IT	6.67%	486,162.42	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	
25	Total		\$16,089,130.58	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$522,633.01	\$519,095.34	\$487,969.07	\$487,969.07	
26	Cumulative Provision for Depreciation		\$16,089,130.58	\$16,611,763.59	\$17,134,396.60	\$17,657,029.61	\$18,179,662.62	\$18,702,295.63	\$19,224,928.64	\$19,747,561.65	\$20,270,194.66	\$20,792,827.67	\$21,311,923.01	\$21,799,892.08	\$22,287,861.15	
27	Cumulative Current Year Activity			\$522,633.01	\$1,045,266.02	\$1,567,899.03	\$2,090,532.04	\$2,613,165.05	\$3,135,798.06	\$3,658,431.07	\$4,181,064.08	\$4,703,697.09	\$5,222,792.43	\$5,710,761.50	\$6,198,730.57	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Post In-Service Carrying Costs (PISCC) Net Regulatory Asset

Exhibit A
Schedule 4

Line No.	12/31/13	01/31/14	02/28/14	03/31/14	04/30/14	05/31/14	06/30/14	07/31/14	08/31/14	09/30/14	10/31/14	11/30/14	12/31/14	Balance at 12/31/14
1	Accumulated Capital Additions													
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Accumulated Capital Additions	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	Regulatory Asset - Deferrals													
10	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	Regulatory Asset - Amortization													
18	ERT Installation	\$4,640.83	\$4,640.83	\$4,640.83	\$4,640.83	\$16,594.61	\$16,594.61	\$16,594.61	\$16,594.61	\$16,594.61	\$16,594.61	\$16,594.61	\$16,594.61	\$151,320.20
19	ERT Purchases	8,431.42	8,431.42	8,431.42	8,431.42	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	230,252.08
20	Computer Hardware	1,994.49	1,994.49	1,994.49	1,994.49	1,555.30	1,555.30	1,555.30	1,555.30	1,555.30	1,555.30	1,555.30	1,555.30	20,420.36
21	In House Labor - CCS IT	312.05	312.05	312.05	312.05	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,742.12
22	In House Labor - IT	621.77	621.77	621.77	621.77	30.90	30.90	30.90	30.90	30.90	30.90	30.90	30.90	2,734.28
23	Computer Software - Purchased	500.70	500.70	500.70	500.70	26.34	26.34	26.34	26.34	26.34	26.34	26.34	26.34	2,213.52
24	Total Amortization	\$16,501.26	\$16,501.26	\$16,501.26	\$16,501.26	\$43,084.69	\$43,084.69	\$43,084.69	\$43,084.69	\$43,084.69	\$43,084.69	\$43,084.69	\$43,084.69	\$410,682.56
25	Regulatory Asset - Net Change													
26	ERT Installation	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$4,640.83)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$16,594.61)	(\$151,320.20)
27	ERT Purchases	(8,431.42)	(8,431.42)	(8,431.42)	(8,431.42)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(230,252.08)
28	Computer Hardware	(1,994.49)	(1,994.49)	(1,994.49)	(1,994.49)	(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(1,555.30)	(20,420.36)
29	In House Labor - CCS IT	(312.05)	(312.05)	(312.05)	(312.05)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,742.12)
30	In House Labor - IT	(621.77)	(621.77)	(621.77)	(621.77)	(30.90)	(30.90)	(30.90)	(30.90)	(30.90)	(30.90)	(30.90)	(30.90)	(2,734.28)
31	Computer Software - Purchased	(500.70)	(500.70)	(500.70)	(500.70)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(26.34)	(2,213.52)
32	Net	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$16,501.26)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$43,084.69)	(\$410,682.56)
33	Cumulative Current Year Activity	(\$16,501.26)	(\$33,002.52)	(\$49,503.78)	(\$66,005.04)	(\$109,089.73)	(\$152,174.42)	(\$195,259.11)	(\$238,343.80)	(\$281,428.49)	(\$324,513.18)	(\$367,597.87)	(\$410,682.56)	
34	Cumulative Net Regulatory Asset													
35	ERT Installation	\$2,367,366.44	\$2,362,725.61	\$2,358,084.78	\$2,353,443.95	\$2,348,803.12	\$2,332,208.51	\$2,315,613.90	\$2,299,019.29	\$2,282,424.68	\$2,265,830.07	\$2,249,235.46	\$2,232,640.85	\$2,216,046.24
36	ERT Purchases	3,458,132.30	3,449,700.88	3,441,269.46	3,432,838.04	3,424,406.62	3,399,840.82	3,375,275.02	3,350,709.22	3,326,143.42	3,301,577.62	3,277,011.82	3,252,446.02	3,227,880.22
37	Computer Hardware	50,713.02	48,718.53	46,724.04	44,729.55	42,735.06	41,179.76	39,624.46	38,069.16	36,513.86	34,958.56	33,403.26	31,847.96	30,292.66
38	In House Labor - CCS IT	48,096.78	47,784.73	47,472.68	47,160.63	46,848.58	46,536.84	46,225.10	45,913.36	45,601.62	45,289.88	44,978.14	44,666.40	44,354.66
39	In House Labor - IT	4,710.83	4,089.06	3,467.29	2,845.52	2,223.75	2,192.85	2,161.95	2,131.05	2,100.15	2,069.25	2,038.35	2,007.45	1,976.55
40	Computer Software - Purchased	3,898.55	3,397.85	2,897.15	2,396.45	1,895.75	1,869.41	1,843.07	1,816.73	1,790.39	1,764.05	1,737.71	1,711.37	1,685.03
41	Total	\$5,932,917.92	\$5,916,416.66	\$5,899,915.40	\$5,883,414.14	\$5,866,912.88	\$5,823,828.19	\$5,780,743.50	\$5,737,658.81	\$5,694,574.12	\$5,651,489.43	\$5,608,404.74	\$5,565,320.05	\$5,522,235.36

Exhibit A
Schedule 5[illegible]

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

Tax Year 2014													
Line No.	FERC Account	Tax Life	12/31/13	Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Cumulative
Plant In-Service													
1	ERT Installation	3820	15/20	\$2,756,263.11	\$8,592,168.14	\$9,492,002.23	\$6,285,507.62	\$2,116,251.53	\$7,279,949.83	\$378,973.68	-	-	\$36,901,116.14
2	ERT Purchases	3810	15/20	4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	48,944,461.71
3	Computer Hardware	3912	5	115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1	-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	1,944,960.80
5	Computer Software - IT	3030	1	226,195.37	184,380.09	-	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3	278,945.51	71,054.70	-	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service		\$90,630,951.01	\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$674,330.19	\$0.00	\$0.00	\$90,630,951.01
Tax Base In-Service:													
8	MACRS - 5 Year Property			\$115,959.17	\$392,355.47	\$580,969.48	\$95,005.49	\$682,916.35	\$212,630.73	\$0.00	\$0.00	\$0.00	\$2,079,836.69
9	MACRS - 15 Year Property			7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	69,357,628.79
10	MACRS - 20 Year Property			-	-	-	-	-	15,813,618.87	674,330.19	-	-	16,487,949.06
11	MACRS - 3 Year Property			278,945.51	71,054.70	-	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property			226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	2,355,536.26
13	Total Tax Depreciation Base			\$7,900,411.04	\$24,011,533.03	\$21,696,855.94	\$14,558,930.15	\$5,634,690.95	\$16,154,199.71	\$674,330.19	\$0.00	\$0.00	\$90,630,951.01
Tax Rates													
14	MACRS - 5 Year Property			0.00%	0.00%	5.76%	11.52%	0.00%	0.00%	19.20%	32.00%	20.00%	
15	MACRS - 15 Year Property			5.90%	5.90%	6.23%	6.93%	0.00%	0.00%	8.55%	9.50%	5.00%	
16	MACRS - 20 Year Property			4.52%	4.89%	5.29%	5.71%	0.00%	0.00%	6.68%	7.22%	3.75%	
17	MACRS - 3 Year Property			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	33.33%	33.33%	16.67%	
18	MACRS - 1 Year Property			0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
Tax Depreciation													
19	MACRS - 5 Year Property		\$2,054,896.30	-	\$0.00	\$16,731.92	\$5,472.32	-	-	-	-	-	\$2,077,100.54
20	MACRS - 15 Year Property		48,004,538.15	429,479.35	689,230.41	613,533.72	501,174.99	-	-	-	-	-	50,237,956.62
21	MACRS - 20 Year Property		16,187,767.61	-	-	-	-	-	-	22,512.51	-	-	16,210,280.12
22	MACRS - 3 Year Property		350,000.21	-	-	-	-	-	-	-	-	-	350,000.21
23	MACRS - 1 Year Property		2,355,536.26	-	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation		\$68,952,738.53	\$429,479.35	\$689,230.41	\$630,265.64	\$506,647.31	\$0.00	\$0.00	\$22,512.51	\$0.00	\$0.00	\$71,230,873.75
25	Current Year Sub-total												\$2,278,135.22
Book Depreciation													
26	ERT - Installations		\$5,166,231.11									\$2,461,304.40	\$7,627,535.51
27	ERT - Purchases		7,939,426.42									\$3,264,595.56	11,204,021.98
28	Other		2,983,473.05									472,830.61	3,456,303.66
29	Total Book Depreciation		\$16,089,130.58									\$6,198,730.57	\$22,287,861.15
30	Tax Depreciation in Excess of Book Depreciation		\$52,863,607.95									(\$3,920,595.35)	\$48,943,012.60
31	Federal Deferred Taxes @ 35.00%		\$18,502,262.79									(\$1,372,208.37)	\$17,130,054.42
32	Accumulated Deferred Income Tax (ADIT)											\$17,130,054.42	
33	Federal Tax Rate		35.00%									35.00%	35.00%

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated depreciation rates.

** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals							Accumulated Deferrals at 12/31/14
		2008	2009	2010	2011	2012	2013	2014	
1	Regulatory Asset--Deferrals								
2	ERT Installation	\$484,140.14	\$637,446.79	\$517,451.28	\$456,006.91	\$413,510.10	\$10,263.85	-	\$2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	\$1,582,832.90	\$1,537,643.96	\$1,206,246.20	\$1,259,361.72	\$908,768.70	\$18,263.10	\$0.00	\$6,513,116.58

9	Amortization Approved in Case #12-3116-GA-RDR	Amortization %	Annual Amortization of:							Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC		
10	Annualized Amortization of PISCC										
11	ERT Installation	2.22%	\$10,747.91	\$14,151.32	\$11,487.42	\$10,123.35	\$9,179.92	-	-	\$55,689.92	\$4,640.83
12	ERT Purchases	2.703%	27,721.81	22,857.23	17,010.45	20,699.36	12,888.19	-	-	101,177.04	\$8,431.42
13	Computer Hardware	20.00%	5,269.82	6,794.76	4,204.99	5,360.86	2,303.50	-	-	23,933.93	\$1,994.49
14	In House Labor - CCS IT	6.67%	-	-	2,564.77	717.58	462.27	-	-	3,744.62	\$312.05
15	In House Labor - IT	20.00%	5,237.34	2,223.95	-	-	-	-	-	7,461.29	\$621.77
16	Computer Software - Purchased	20.00%	4,112.54	1,895.83	-	-	-	-	-	6,008.37	\$500.70
17	Total -- Annualized PISCC Amortization		\$53,089.42	\$47,923.09	\$35,267.63	\$36,901.15	\$24,833.88	\$0.00	\$0.00	\$198,015.17	\$16,501.26

18	Amortization Approved in Case #13-2319-GA-RDR	Amortization %	Annual Amortization of:							Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC		
19	Annualized Amortization of PISCC										
20	ERT Installation	6.67%	\$43,040.06	\$52,798.49	\$40,232.99	\$33,509.96	\$28,869.17	\$684.60	-	\$199,135.27	\$16,594.61
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	\$533.55	-	294,789.59	\$24,565.80
22	Computer Hardware	20.00%	-	6,794.75	4,205.00	5,360.33	2,303.50	-	-	18,663.58	\$1,555.30
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	\$311.74
24	In House Labor - IT	10.00%	0.02	370.73	-	-	-	-	-	370.75	\$30.90
25	Computer Software - Purchased	10.00%	0.02	316.03	-	-	-	-	-	316.05	\$26.34
26	Total -- Annualized PISCC Amortization		\$131,738.62	\$128,836.38	\$95,171.37	\$95,293.09	\$64,758.56	\$1,218.15	\$0.00	\$517,016.17	\$43,084.69

27	Current Year Calculation	Amortization %	Annual Amortization of:							Total Annual Amortization	Monthly Amortization
			2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014 PISCC		
28	Annualized Amortization of PISCC										
29	ERT Installation	6.67%	\$43,040.06	\$52,798.49	\$40,232.99	\$33,509.96	\$28,869.17	\$684.60	-	\$199,135.27	\$16,594.61
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	\$24,565.80
31	Computer Hardware	20.00%	-	-	4,205.00	5,360.33	2,303.50	-	-	11,868.83	\$989.07
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	\$311.74
33	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73	\$30.90
34	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03	\$26.34
35	Total -- Annualized PISCC Amortization		\$131,738.58	\$122,041.63	\$95,171.37	\$95,293.09	\$64,758.56	\$1,218.15	\$0.00	\$510,221.38	\$42,518.45

(a) Based on asset lives approved in Case # 13-1988-GA-AAM
(b) Computer Hardware 2009 PISCC Deferrals are fully amortized

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Property Tax Expense Calculation

Exhibit A
Schedule 8

Line No.		12/31/13	Actual Through 12/31/14	Cumulative Through 12/31/14
1	Total Plant in Service	\$90,630,951.01	\$0.00	\$90,630,951.01
2	2013 Effective Rate	1.1971%		
3	Tax on Property Through 12/31/2013 - Expensed in 2014	<u>\$1,084,943.11</u>		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Return on Rate Base using Pre-Tax Equity	<u>11.36%</u>

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2014

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,279,497	1,530	14,281,027
2	GTS / TSS	20,893	8,989	29,882
3	LVGSS / LVECTS	39,326	975	40,301
4	Total	14,339,716	11,494	14,351,210

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 14-2125-GA-RDR
 Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.	2007 Baseline	2014 Projected	Variance 2014 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1 Meter Reading	\$8,684,136.64	\$2,555,708.56	(\$6,128,428.08)	(\$6,128,428.08)
2 Call Center - Restated	19,031,482.22	19,604,323.03	572,840.81	-
3 Total	<u>\$27,715,618.86</u>	<u>\$22,160,031.59</u>	<u>(\$5,555,587.27)</u>	<u>(\$6,128,428.08)</u>

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in

Case No(s). 14-2125-GA-RDR

Summary: Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge electronically filed by Mr. Andrew J Campbell on behalf of The East Ohio Gas Company d/b/a Dominion East Ohio