

November 14, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 13-2120-EL-UNC

Docketing Division:

The Dayton Power and Light Company herewith submits proposed Tariffs for implementing its blending of generation rates as a result of the Competitive Bidding Process (CBP) auction for the time period January 1, 2015 to December 31, 2015. In accordance with the Commission's Second Entry on Rehearing dated March 19, 2014 in Case No. 12-426-EL-SSO, the time period of January 1, 2015 to December 31, 2015 shall be a 60% blend of CBP rates. The final Tariffs will be docketed in this case and in DP&L's TRF docket before the effective date of January 1, 2015.

Please contact me at (937) 259-7181 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in blue ink, appearing to read "Eric Brown".

Eric Brown
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
G2
MacGregor Park
1065 Woodman Drive
G2
Dayton, Ohio 45432

Fifty-~~Fourth~~~~Third~~ Revised Sheet No.

Cancels

Fifty-~~Third~~~~Second~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Fourth Third Revised	Tariff Index	2	<u>January 1,</u> 2015 September 1, 2014

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G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

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G11	Thirteenth Twelfth Revised	Standard Offer Residential Heating	2	January 1, 201 5 4
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G18	Tenth Ninth Revised	Standard Offer Street Lighting	4	January 1, 201 5 4
G19	Fifth Fourth Revised	Competitive Bidding Rate	2	January 1, 201 5 4
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion~~Finding~~ and Order in Case No. 12-426-EL-SSO~~14-806-EL-RDR~~ dated September 6,
~~2013~~~~August 27, 2014~~ of the Public Utilities Commission of Ohio.

Issued August 29, 2014
~~2015~~~~September 1, 2014~~

Effective January 1,

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Fifty-~~Fourth~~~~Third~~ Revised Sheet No.

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Fifty-~~Third~~~~Second~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Sixth Revised	Alternative Energy Rider	1	September 1, 2014
G27	Eighth Revised	PJM RPM Rider	2	September 1, 2014
G28	Twentieth Revised	FUEL Rider	1	September 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second Revised	Competitive Bid True-Up Rider	1	September 1, 2014

Filed pursuant to the ~~Opinion Finding~~ and Order in Case No. ~~12-426-EL-SSO14-806-EL-RDR~~ dated ~~September 6, 2013~~~~August 27, 2014~~ of the Public Utilities Commission of Ohio.

Issued ~~August 29, 2014~~
~~2015~~~~September 1, 2014~~

Effective ~~January 1,~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G10
MacGregor Park
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Dayton, Ohio 45432

~~Thirteenth~~~~Twelfth~~ Revised Sheet

Cancels

~~Twelfth~~~~Eleventh~~ Revised Sheet

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.~~02138400481140~~ per kWh for the first 750 kWh
\$0.~~01599200359820~~ per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G10
MacGregor Park
1065 Woodman Drive
No. G10
Dayton, Ohio 45432

~~Thirteenth~~~~Twelfth~~ Revised Sheet

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~~Twelfth~~~~Eleventh~~ Revised Sheet

Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G11
MacGregor Park
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Dayton, Ohio 45432

~~Thirteenth~~~~Twelfth~~ Revised Sheet

Cancels

~~Twelfth~~~~Eleventh~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.~~02138400481140~~ per kWh for the first 750 kWh

\$0.~~01599200359820~~ per kWh for all kWh over 750 kWh

Winter Period:

\$0.~~02138400481140~~ per kWh for the first 750 kWh

\$0.~~00642000144450~~ per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 20154

Issued by

DEREK A. PORTER, President and Chief Executive Officer

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~~Thirteenth~~^{Twelfth} Revised Sheet

Cancels

~~Twelfth~~^{Eleventh} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015⁴

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Dayton, Ohio 45432

Twenty-~~Sixth~~~~Fifth~~ Revised Sheet No.

Cancels

Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand

\$~~3.59252408~~~~.0831790~~ per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$~~0.022224005~~~~00040~~ per kWh for the first 1,500 kWh

\$~~0.005360001~~~~20600~~ per kWh for the next 123,500 kWh

\$~~0.003348000~~~~075330~~ per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$~~0.224505524~~~~90297~~ per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges,

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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Twenty-~~Sixth~~~~Fifth~~ Revised Sheet No.

Cancels

Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
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MacGregor Park
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Dayton, Ohio 45432

Twenty-~~Sixth~~~~Fifth~~ Revised Sheet No.

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Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2014

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

Twenty-~~SixthFifth~~ Revised Sheet No.
Cancels
Twenty-~~FifthFourth~~ Revised Sheet No.
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$~~4.43119609.9701910~~ per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.~~00271200061020~~ per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.~~22939362237988~~ per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 20154

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

Twenty-~~SixthFifth~~ Revised Sheet No.
Cancels
Twenty-~~FifthFourth~~ Revised Sheet No.
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Service Stability Rider on Sheet No. G29.

CBT Rider on Sheet No. G30.

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 20154

Issued by

DEREK A. PORTER, President and Chief Executive Officer

| THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
| 1065 Woodman Drive
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Twenty-~~Sixth~~~~Fifth~~ Revised Sheet No.
Cancels
Twenty-~~Fifth~~~~Fourth~~ Revised Sheet No.
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

| Issued December 30, 2013

Effective January 1, 2015~~4~~

| Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G14
MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

~~Ninth~~~~Eighth~~ Revised Sheet No.

Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$~~4.6846280~~~~10.5404130~~ per kW for all kW of Billing Demand, plus

Energy Charge:

\$~~0.0022000~~~~0049500~~ per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G14
MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

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~~Ninth~~~~Eighth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G15
MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

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Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

~~\$4.575644010.2951990~~ per kW for all kW of Billing Demand, plus

Energy Charge:

~~\$0.00208800046980~~ per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G15
MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

~~Ninth~~~~Eighth~~ Revised Sheet No.

Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G15
MacGregor Park
1065 Woodman Drive
G15
Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

~~Ninth~~~~Eighth~~ Revised Sheet No.

Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Eleventh~~~~Tenth~~ Revised Sheet
Cancels
~~Tenth~~~~Ninth~~ Revised Sheet No.
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	kWh
\$0. 18237184103365 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0. 33518967541766 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0. 35071607891110 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0. 537696012098160 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0. 658696014820660 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$1. 119168025181280 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2. 278264051260940 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued <u>December 30, 2013</u>	Effective January 1, 201 <u>54</u>
Issued by DEREK A. PORTER, President <u>and Chief Executive Officer</u>	

THE DAYTON POWER AND LIGHT COMPANY
No. G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Eleventh~~~~Tenth~~ Revised Sheet

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
No. G16
MacGregor Park
1065 Woodman Drive
G16
Dayton, Ohio 45432

~~Eleventh~~~~Tenth~~ Revised Sheet

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~~Tenth~~~~Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G17
MacGregor Park
1065 Woodman Drive
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Dayton, Ohio 45432

~~Tenth~~^{Ninth} Revised Sheet No.

Cancels

~~Ninth~~^{Eighth} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.~~01839600413910~~ per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Service Stability Rider on Sheet No. G29.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015⁴

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G17
MacGregor Park
1065 Woodman Drive
G17
Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
G18
Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

Cancels

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.~~00407600091710~~ per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.

PJM RPM Rider on Sheet No. G27.

FUEL Rider on Sheet No. G28.

Service Stability Rider on Sheet No. G29.

CBT Rider on Sheet No. G30.

Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 20154

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
G18
Dayton, Ohio 45432

~~Tenth~~^{Ninth} Revised Sheet No.

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~~Ninth~~^{Eighth} Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 201⁵₄

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
G18
Dayton, Ohio 45432

~~Tenth~~~~Ninth~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G18
MacGregor Park
1065 Woodman Drive
G18
Dayton, Ohio 45432

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 20154

Issued by

DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
1065 Woodman Drive
G19
Dayton, Ohio 45432

~~Fifth~~~~Fourth~~ Revised Sheet No.

Cancels

~~Fourth~~~~Third~~ Revised Sheet No.

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 201~~5~~⁴ on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

January 1, 201~~5~~⁴ – December 31,

201~~5~~⁴

Residential

Energy Charge (0-750 kWh)	\$0. 04253650057940	/kWh
Energy Charge (over 750 kWh)	\$0. 03631510048795	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0. 04253650057940	/kWh
Energy Charge (over 750 kWh) Summer	\$0. 03631510048795	/kWh
Energy Charge (over 750 kWh) Winter	\$0. 02527090032561	/kWh

Secondary

Billed Demand (over 5 kW)	\$ 3.61939060.6224697	/kW
Energy Charge (0-1,500 kWh)	\$0. 04680070067971	/kWh
Energy Charge (1,501-125,000 kWh)	\$0. 02629530028096	/kWh
Energy Charge (over 125,000 kWh)	\$0. 02383390024566	/kWh

Max Charge	\$0. 10378920168763	/kWh
------------	--------------------------------	------

Primary

Billed Demand	\$ 3.76412770.7322984	/kW
---------------	----------------------------------	-----

Energy Charge	\$0. 02672920026711	/kWh
---------------	--------------------------------	------

Max Charge	\$0. 11173570181684	/kWh
------------	--------------------------------	------

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 201~~5~~⁴

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G19
MacGregor Park
1065 Woodman Drive
G19
Dayton, Ohio 45432

~~Fifth~~~~Fourth~~ Revised Sheet No.

Cancels

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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

Primary-Substation

Billed Demand	\$ 3.906732 10.7716340 /kW
Energy Charge	\$0. 0267242 0025789 /kWh

High Voltage

Billed Demand	\$ 4.1114207 0.7569049 /kW
Energy Charge	\$0. 0259390 0025535 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium /lamp/month	\$ 1.070234 10.1172613
28,000 Lumens High Pressure Sodium /lamp/month	\$ 2.5809600 0.2712384
7,000 Lumens Mercury /lamp/month	\$ 2.0581425 0.2255025
21,000 Lumens Mercury /lamp/month	\$ 4.1402900 0.4351116
2,500 Lumens Incandescent /lamp/month	\$ 1.9252544 0.2474112
7,000 Lumens Fluorescent /lamp/month	\$ 2.1922230 0.3224364
4,000 Lumens PT Mercury /lamp/month	\$ 2.1565446 0.4470624

School

Energy Charge	\$0. 0386088 0052039 /kWh
---------------	---

Street Lighting

Energy Charge	\$0. 0271460 0029158 /kWh
---------------	---

TERMS AND CONDITIONS:

The CB rates charged under this Tariff Sheet are updated on an annual basis.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued December 30, 2013

Effective January 1, 2015~~4~~

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty-Fourth Revised	Tariff Index	2	January 1, 2015

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Thirteenth Revised	Standard Offer Residential	2	January 1, 2015
G11	Thirteenth Revised	Standard Offer Residential Heating	2	January 1, 2015
G12	Twenty-Sixth Revised	Standard Offer Secondary	3	January 1, 2015
G13	Twenty-Sixth Revised	Standard Offer Primary	2	January 1, 2015
G14	Tenth Revised	Standard Offer Primary-Substation	2	January 1, 2015
G15	Tenth Revised	Standard Offer High Voltage	3	January 1, 2015
G16	Eleventh Revised	Standard Offer Private Outdoor Lighting	2	January 1, 2015
G17	Tenth Revised	Standard Offer School	2	January 1, 2015
G18	Tenth Revised	Standard Offer Street Lighting	4	January 1, 2015
G19	Fifth Revised	Competitive Bidding Rate	2	January 1, 2015
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
Fifty-Third Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Sixth Revised	Alternative Energy Rider	1	September 1, 2014
G27	Eighth Revised	PJM RPM Rider	2	September 1, 2014
G28	Twentieth Revised	FUEL Rider	1	September 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second Revised	Competitive Bid True-Up Rider	1	September 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G10
Cancels
Twelfth Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Sheet No. D17.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

\$0.0213840 per kWh for the first 750 kWh
\$0.0159920 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Issued by
DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G10
Cancels
Twelfth Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G11
Cancels
Twelfth Revised Sheet No. G11
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Residential Heating Sheet No. D18.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charges:

Summer Period:

\$0.0213840 per kWh for the first 750 kWh
\$0.0159920 per kWh for all kWh over 750 kWh

Winter Period:

\$0.0213840 per kWh for the first 750 kWh
\$0.0064200 per kWh for all kWh over 750 kWh

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

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DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G11
Cancels
Twelfth Revised Sheet No. G11
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President and Chief Executive Officer

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. G12
Cancels
Twenty-Fifth Revised Sheet No. G12
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Secondary Sheet No. D19.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.5925240 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.0222240 per kWh for the first 1,500 kWh
\$0.0053600 per kWh for the next 123,500 kWh
\$0.0033480 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2245055 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Effective January 1, 2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. G12
Cancels
Twenty-Fifth Revised Sheet No. G12
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. G12
Cancels
Twenty-Fifth Revised Sheet No. G12
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Effective January 1, 2015

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MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. G13
Cancels
Twenty-Fifth Revised Sheet No. G13
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary Sheet No. D20.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.4311960 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0027120 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2293936 per kWh for total billed charges excluding: Universal Service Fee, Excise Tax Surcharge, CRES Charges, Alternative Energy Rider, Energy Efficiency Rider, Fuel Rider, Economic Development Rider, Competitive Bid True-up Rider, Reconciliation Rider, and the Distribution Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Issued by
DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G14
Cancels
Ninth Revised Sheet No. G14
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Primary-Substation Sheet No. D21.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.6846280 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0022000 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Issued by
DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G14
Cancels
Ninth Revised Sheet No. G14
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G15
Cancels
Ninth Revised Sheet No. G15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

High Voltage Sheet No. D22.

Competitive Bidding Rate Sheet No. G19.

Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Demand Charge:

\$4.5756440 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.0020880 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000) kW multiplied by the kW Demand Charge.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G15
Cancels
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Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G15
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Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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Effective January 1, 2015

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G16
Cancels
Tenth Revised Sheet No. G16
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Private Outdoor Lighting Sheet No. D23.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$0.1823718 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.3351896 per lamp, 28,000 Lumens High Pressure Sodium	96

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.3507160 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.5376960 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.6586960 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$1.1191680 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.2782640 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Eleventh Revised Sheet No. G16
Cancels
Tenth Revised Sheet No. G16
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
Fuel Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

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Dayton, Ohio 45432

Tenth Revised Sheet No. G17
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

School Sheet No. D24.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0183960 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

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DEREK A. PORTER, President and Chief Executive Officer

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THE DAYTON POWER AND LIGHT COMPANY
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Dayton, Ohio 45432

Tenth Revised Sheet No. G17
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Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Tenth Revised Sheet No. G18
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Street Lighting Sheet No. D25.
Competitive Bidding Rate Sheet No. G19.
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

RATE PER MONTH:

Energy Charge:

\$0.0040760 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Alternative Energy Rider on Sheet No. G26.
PJM RPM Rider on Sheet No. G27.
FUEL Rider on Sheet No. G28.
Service Stability Rider on Sheet No. G29.
CBT Rider on Sheet No. G30.
Transmission Cost Recovery Rider – Bypassable Sheet No. T9.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____

Issued by
DEREK A. PORTER, President and Chief Executive Officer

Effective January 1, 2015

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

	MONTHLY
<u>HIGH PRESSURE SODIUM</u>	<u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
 <u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Fifth Revised Sheet No. G19
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

DESCRIPTION:

The Competitive Bidding (CB) rate is intended to compensate the Dayton Power and Light Company for supply costs associated with the Competitive Bidding Process.

APPLICABLE:

This charge will be assessed on a service-rendered basis beginning January 1, 2015 on Customers served under the Electric Generation Service Tariff Sheet G10-G18 based on the following rates.

CHARGES:

January 1, 2015 – December 31, 2015

Residential

Energy Charge (0-750 kWh)	\$0.0425365	/kWh
Energy Charge (over 750 kWh)	\$0.0363151	/kWh

Residential Heating

Energy Charge (0-750 kWh)	\$0.0425365	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0363151	/kWh
Energy Charge (over 750 kWh) Winter	\$0.0252709	/kWh

Secondary

Billed Demand (over 5 kW)	\$3.6193906	/kW
Energy Charge (0-1,500 kWh)	\$0.0468007	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0262953	/kWh
Energy Charge (over 125,000 kWh)	\$0.0238339	/kWh
Max Charge	\$0.1037892	/kWh

Primary

Billed Demand	\$3.7641277	/kW
Energy Charge	\$0.0267292	/kWh
Max Charge	\$0.1117357	/kWh

Primary-Substation

Billed Demand	\$3.9067321	/kW
Energy Charge	\$0.0267242	/kWh

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ELECTRIC GENERATION SERVICE
COMPETITIVE BIDDING RATE

High Voltage

Billed Demand	\$4.1114207 /kW
Energy Charge	\$0.0259390 /kWh

Private Outdoor Lighting

9,500 Lumens High Pressure Sodium	\$1.0702341 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.5809600 /lamp/month
7,000 Lumens Mercury	\$2.0581425 /lamp/month
21,000 Lumens Mercury	\$4.1402900 /lamp/month
2,500 Lumens Incandescent	\$1.9252544 /lamp/month
7,000 Lumens Fluorescent	\$2.1922230 /lamp/month
4,000 Lumens PT Mercury	\$2.1565446 /lamp/month

School

Energy Charge	\$0.0386088 /kWh
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Street Lighting

Energy Charge	\$0.0271460 /kWh
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TERMS AND CONDITIONS:

The CB rates charged under this Tariff Sheet are updated on an annual basis.

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Summary: Tariff proposed pages for PUCO Electric Tariff No. 17 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company