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Date of Hearing:
Case No. 14-841-EL-550/14-843-EL-ATA
PUCO Case Caption: A the Matter of the application of Duke
Energy Ohio for authority to Cotablest a Standard Service
Offer Pursuent to Section 4928.143, Revised Code, in the
form of an Cleatic Security Plan, accounting Modefications
and Tarifo for Generation and The Matter of The application
and Tarisfo for Generation & In The Matter of The application of Dake Energy Ohio for Outhouty to amend its Certified Supple P.U.Co. No. 20.
List of exhibits being filed:  Volume I
OCC 4
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23
E O
ZOLYNOV L
Reporter's Signature: Har Sur Hilson
Date Submitted:

RECEIVED-DOCKET IN CHICALY CONF PROPRIETARY TRADE SECRET Produced for purposes of PUCO Case No. 14-841-EL-SSO and 14-842-EL-ATA only

PUCO Case No. 14-841-EL-SSO IGS-POD-01-003 HIGHLY CONF 1 of 19

**OVEC Analysis** 

Capacity (MW) UCAP (MW)

2014 NOV 12 PM 1:57

ATTORNEYS EYES ONLY

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	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Generation Volumes (GWhs)										
PJM Capacity (\$/MW-Day)	\$131.86	\$91.07	\$94.92	1						
					•••					
Revenue (\$000s) Energy Capacity Dividends Total Revenue	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Costs (\$000s) Energy Demand Transmission Total Costs										
Cash Flow (\$000s)	(\$4,784)	(\$7,611)	(\$8,439)	(\$8,442)	\$1,923	\$2,878	\$4,566	\$5,626	\$6,295	\$7,355
Energy Revenue Rate (\$/MWh) Energy Cost Rate (\$/MWh)										

1 For the period January 1, 2018 to May 31, 2018, the amount is \$120.00.

PUCO 2014 NOV 12 PM 2: 02

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### HIGHLY CONF PROPRIETARY TRADE SECRET

PUCO Case No. 14-841-EL-SSO

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IGS-POD-01-003 HIGHLY CONF

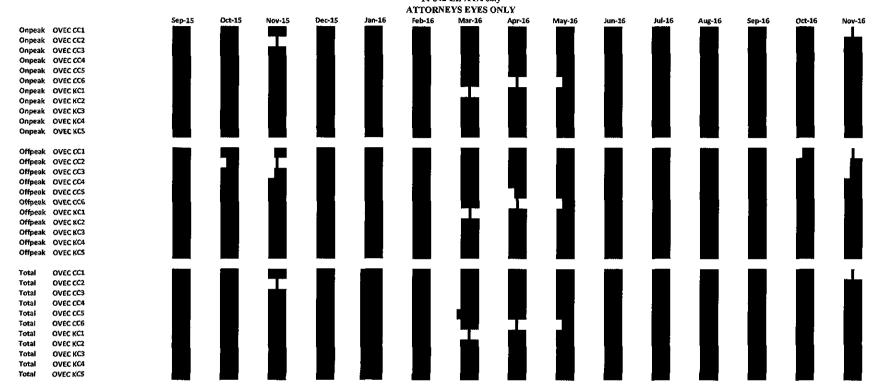
Produced for purposes of PUCO Case No. 14-841-EL-SSO and

14-842-EL-ATA only

ATTORNEYS EYES ONLY

Jun-14 Jul-14 Aug-14 Sep-14 Oct-14 Nov-14 Dec-14 Jan-15 Feb-15 Mar-15 Apr-15 May-15 Jun-15 Jul-15 Aug-15 Onpeak OVEC CCI Onpeak OVEC CC2 Onpeak OVEC CC3 Onpeak OVEC CC4 Onpeak OVEC CCS Onpeak OVEC CC6 Onpeak OVEC KC1 Onpeak OVEC KC2 Onpeak OVEC KC3 Onpeak OVEC KC4 Onpeak OVEC KC5 Offpeak OVEC CC1 Offpeak OVEC CC2 Offpeak OVEC CC3 Offpeak OVEC CC4 Offpeak OVEC CC5 Offpeak OVEC CC6 Offpeak OVEC KC1 Offpeak · OVEC KC2 Offpeak OVEC KC3 Offpeak OVEC KC4 Offpeak OVEC KC5 Total OVEC CC1 Total OVEC CC2 Total OVEC CC3 Total OVEC CC4 **Total** OVEC CC5 Total OVEC CC6 Total OVEC KC1 Total OVEC KC2 Total OVEC KC3 Total OVEC KC4 Total OVEC KC5

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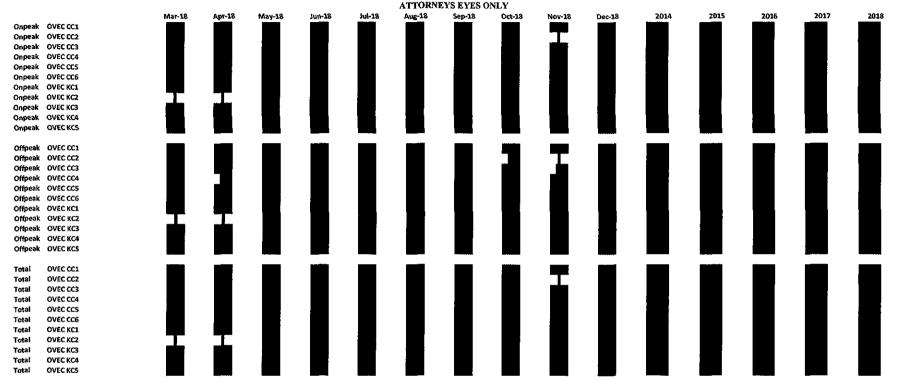
PUCO Case No. 14-841-EL-SSO IGS-POD-01-003 HIGHLY CONF 4 of 19

							ATTURNET									
		Dec-16	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18	Feb-18
	OVEC CC1															
	OVEC CC2															
	OVEC CC3												<b>T</b>			
	OVEC CC4															
	OVEC CCS															
	OVEC CC6															
	OVEC KC1															
	OVEC KC2															
Onpeak	OVEC KC3															
Onpeak	OVEC KC4															
Onpeak	OVEC KC\$					<b>T</b>										
			_			-				_	_	_	_	_		
Offpeak	OVEC CC1															
	OVEC CC2															
Offpeak	OVEC CC3												Г			
Offpeak	OVEC CC4															
Offpeak	OVEC CC5					Т										
Offpeak	ONEC CCE															
Offpeak	OVEC KC1				T											
Offpeak	OVEC KCZ															
Offpeak	OVEC KC3															
Offpeak	OVEC KC4															
Offpeak	OVEC KCS					T	78									
						•				_						
Total	OVEC CC1															
Total	OVEC CC2													·		
Total	OVEC CC3												<b>T</b>		788	
Total	OVEC CC4															
Total	OVEC CC5					T	-									
Total	OVEC CC6														<b>T</b>	
Total	OVEC KCI				T											
	OVEC KC2															
Total	OVEC KC3															
Total	OVEC KC4															
Total	OVEC KCS					T										
		-														

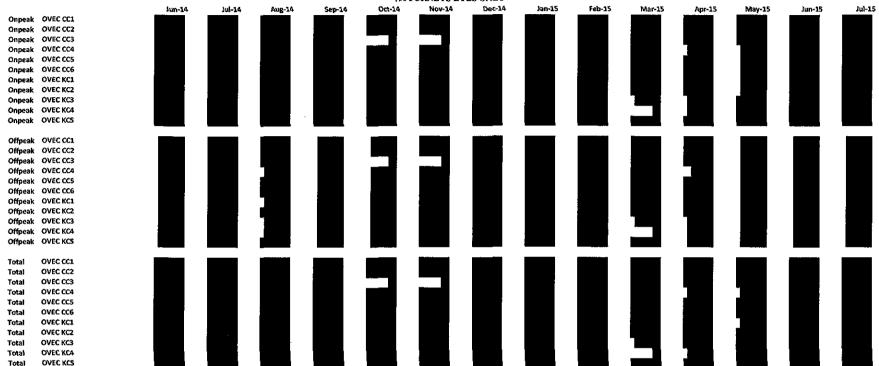
## HIGHLY CONF PROPRIETARY TRADE SECRET

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#### Produced for purposes of PUCO Case No. 14-841-EL-SSO and 14-842-EL-ATA only



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Jan-16

Feb-16

Mar-16

Apr-16

May-16

Jun-16

Jul-16

Oct-15

Aug-15

Nov-15

Dec-15

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Sep-16

Aug-16

#### Sep-15 Onpeak OVEC CC1 Onpeak OVEC CC2 Onpeak OVEC CC3 Onpeak OVEC CC4 Onpeak OVEC CC5 Onpeak OVEC CC6 Onpeak OVEC KC1 Onpeak OVEC KC2 Onpeak OVEC KC3 Onpeak OVEC KC4 Onpeak OVEC KCS Offpeak OVEC CC1 Offpeak OVEC CC2 Offpeak OVEC CC3 Offpeak OVEC CC4 Offpeak OVEC CC5 Offpeak OVEC CC6 Offpeak OVEC KC1 Offpeak OVEC KC2 Offpeak OVEC KC3 Offpeak OVEC KC4 Offpeak OVEC KCS

OVEC CC1

OVEC CC2

OVEC CC3 OVEC CC4

OVEC CC5

OVEC CC6

OVEC KC1 OVEC KC2

OVEC KC3

OVEC KC4

OVEC KCS

Total

Total

Total

Total

Total Total

Total

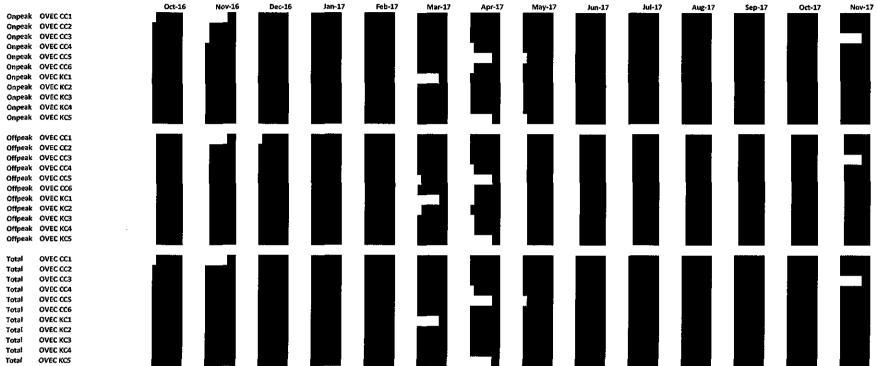
Total

Total Total

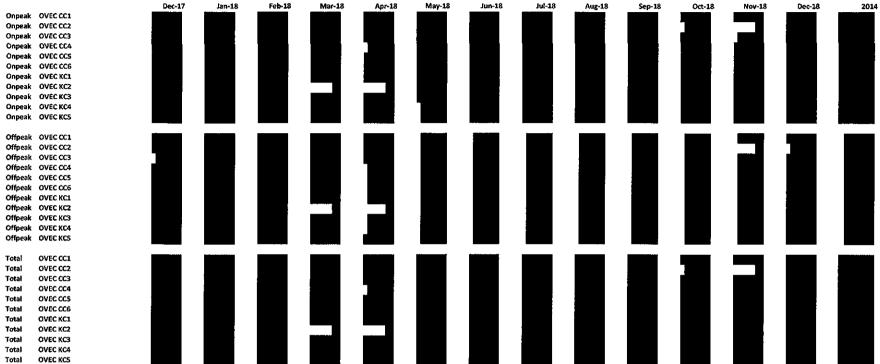
Total

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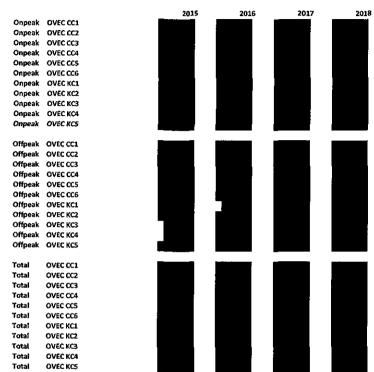
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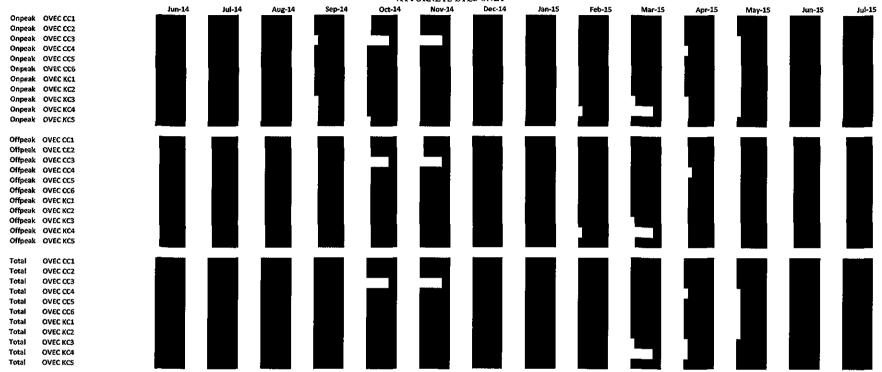
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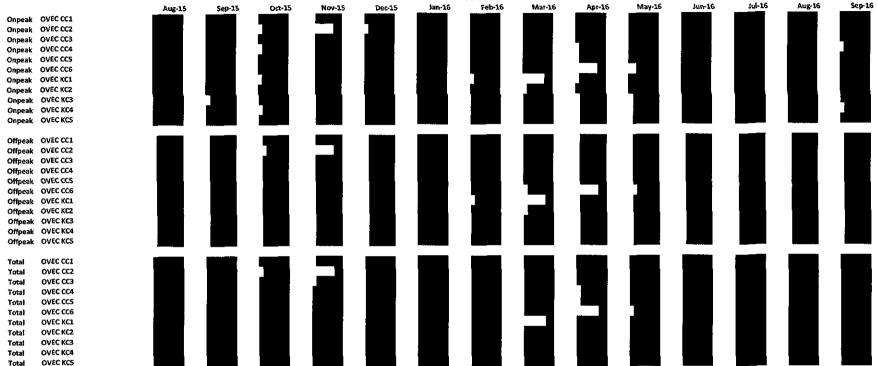


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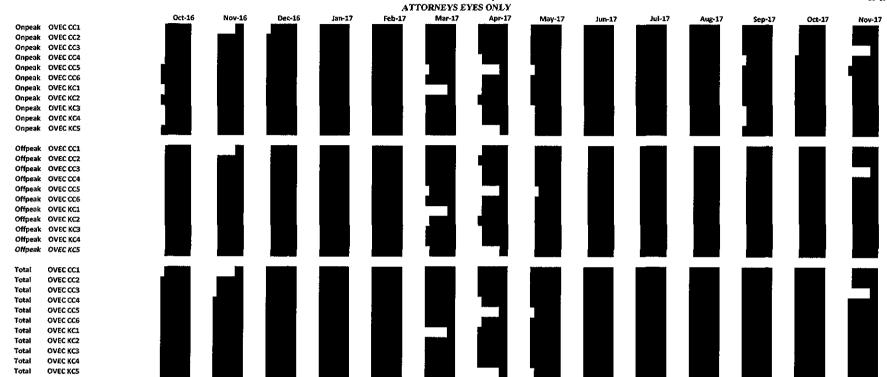


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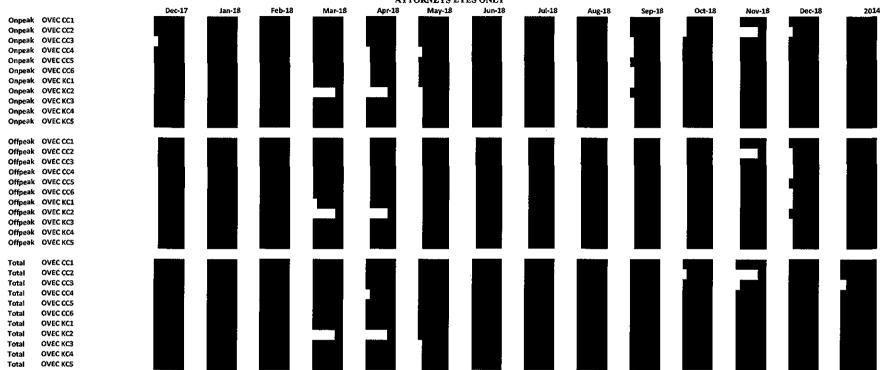
#### ATTORNEYS EYES ONLY



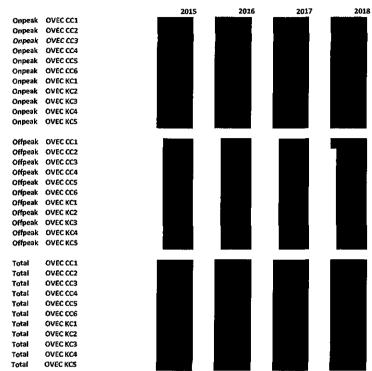
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Year	UnitName	MWHrs	Revenue	VOMCost
	2019 OVEC CC1			
	2019 OVEC CC2			
	2019 OVEC CC3			
	2019 OVEC CC4			
	2019 OVEC CC5			
	2019 OVEC CC6			
	2019 OVEC KC1			
	2019 OVEC KC2			
	2019 OVEC KC3			
	2019 OVEC KC4			
	2019 OVEC KC5			
	2020 OVEC CC1		i i	
	2020 OVEC CC2			
	2020 OVEC CC3			
	2020 OVEC CC4			
	2020 OVEC CC5			
	2020 OVEC CC6			
	2020 OVEC KC1			
	2020 OVEC KC2			
	2020 OVEC KC3			
	2020 OVEC KC4			
	2020 OVEC KC5			
	2021 OVEC CC1			
	2021 OVEC CC2			
	2021 OVEC CC3			
	2021 OVEC CC4			
	2021 OVEC CC5			
	2021 OVEC CC6			
	2021 OVEC KC1			
	2021 OVEC KCZ			
	2021 OVEC KC3			
	2021 OVEC KC4			
	2021 OVEC KC5			
	2022 OVEC CC1			
	2022 OVEC CC2			
	2022 OVEC CC3			
	2022 OVEC CC4			
	2022 OVEC CC5			
	2022 OVEC CC6			
	2022 OVEC KC1			
	2022 OVEC KC2			
	2022 OVEC KC3			
	2022 OVEC KC4			
	2022 OVEC KC5 2023 OVEC CC1			
	2023 OVEC CC2			
	2023 OVEC CC2 2023 OVEC CC3			
	2023 OVEC CC3			
	2023 OVEC CC5	_		
	2023 OVEC CC6			
	2023 OVEC KC1			
	2023 OVEC KC2			
	2023 OVEC KC2			
	2023 OVEC KC4			
	2023 OVEC KC5			
	2024 OVEC CC1			
	2024 OVEC CC2			
	2024 OVEC CC2			
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#### Ohio Valley Electric Corporation Inter-Company Power Agreement (ICPA) Billable Cost Summary in thousands of dollars

Demand Charge	2015	2016	2017
Projected Annual Capital Improvement Costs (excluding SCR, PRB Coal Switch, FGD, Dry Fly Ash, 316B and Other Financed Projects)			
Projected Debt Expense and Short-Term Debt Costs (including Dry Fly Ash, 3168 Clean Water Act, and Landfill Expansion Interim Debt)		76	
\$445 Million - 5.80% Senior Unsecured Notes - Series 2006-A (\$62 million refinanced 6.40%)			
\$300 Million - 5.90% Senior Unsecured Notes - Series 2007-A-C (\$46.9 million refinanced 6.50%)			
\$50 Million - 5.92% Senior Unsecured Notes - Series 2008-A			
\$300 Million - 6.71% Senior Unsecured Notes - Series 2008-B-C (\$90.3 million refinanced 6.91%)			
\$100 Million - Floating Rate LOC Backed Bonds - OAQDA Tax Exempt 2009-A-D			
\$100 Million - 5.625% Bonds - OAQDA Tax Exempt 2009-E			
\$100 Million - Floating Rate Bonds - IFA Tax Exempt 2010-A&B			
\$200 Million - 5.00% Bonds - IFA Tax Exempt 2012-A			
\$100 Million - Floating Rate - IFA Tax Exempt 2012-B&C			
\$100 Million - Floating Rate Notes - Series 2013-A			
Projected Projec			
Projected Capital Improvements and Debt Costs (ICPA Component A)			
Projected Operation and Maintenance Costs (ICPA Component B)			
Projected Administration and General Costs (ICPA Component B)	-	788	7
Projected Transmission and Dispatch Costs (ICPA Component B)			
Projected Taxes (ICPA Component C)			
Projected ROE Costs (ICPA Component D)	7		
Projected Postretirement Benefit Obligation (ICPA Component E)			
Projected Decommissioning and Demolition Obligation (ICPA Component F)			
Total Projected Demand Costs (ICPA Components A, B, C, D, E & F)			
	<u></u> <u></u>		
Dividend	2015	2016	2017
Projected Dividend			

