



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

November 7, 2014

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing is the Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing December 2014. This filing is based on supplier tariff rates expected to be in effect on December 1, 2014 and the NYMEX close of November 5, 2014 for the month of December 2014.

Duke's GCR rate effective December 2014 is \$5.627 per MCF, which represents a decrease of \$0.120 per MCF from the current GCR rate in effect for November 2014.

Very truly yours,

A handwritten signature in black ink that reads "Susan Miller".

Susan Miller

Enclosure

cc: Mr. R. J. Lehman
Mr. Robert Clark
L. Schmidt

r:\gcr/restored\cge/Monthly OHGCRLTR.doc

COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.097
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.530
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	<u>5.627</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: December 1, 2014 THROUGH January 1, 2015

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	5.097

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>0.000</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.159
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.335)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT (1)	\$/MCF	0.191
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.515
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>0.530</u>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATE FILED: November 7, 2014BY: DON WATHENTITLE: DIRECTOR,
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: DUKE ENERGY OHIO

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF December 1, 2014
PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

<u>DEMAND COSTS</u>	<u>DEMAND</u> EXPECTED GAS COST AMT (\$)	<u>MISC</u> EXPECTED GAS COST AMT (\$)	<u>TOTAL DEMAND</u> EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	15,799,817	0	15,799,817
Duke Energy Kentucky	522,072	0	522,072
Columbia Gulf Transmission Co.	2,389,275	0	2,389,275
Texas Gas Transmission Corp.	5,017,745	0	5,017,745
K O Transmission Company	786,048	0	786,048
PRODUCER/MARKETER (SCH. I - A)	248,050	0	248,050
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(10,506,730)	(10,506,730)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	24,763,007	(10,506,730)	\$14,256,277

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

25,921,782 MCF

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.550 /MCF

COMMODITY COSTS:

GAS MARKETERS
GAS STORAGE

\$2.909 /MCF

COLUMBIA GAS TRANSMISSION
TEXAS GAS TRANSMISSION

\$1.221 /MCF

PROPANE

\$0.338 /MCF

STORAGE CARRYING COSTS

\$0.028 /MCF

COMMODITY COMPONENT OF EGC RATE:

\$0.051 /MCF

\$4.547 /MCF

TOTAL EXPECTED GAS COST:

\$5.097 /MCF

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission, LLC
TARIFF SHEET REFERENCE Fourth Revised Volume No. 1 V.9/V.8
EFFECTIVE DATE OF TARIFF 02/1/2013 / 5/1/2014 RATE SCHEDULE NUMBER FSS/SST

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5090	2,598,168	3,920,636
CONTRACT DEMAND - FSS SCQ	0.0289	110,928,948	3,205,847
CONTRACT DEMAND - SST (Oct-Mar)	4.4510	1,299,084	5,782,223
CONTRACT DEMAND - SST (Apr-Sep)	4.4510	649,542	2,891,111
TOTAL DEMAND			15,799,817
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			15,799,817

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

Rate Schedule FSS	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Reservation Charge 3/	\$ 1.509	-	-	-	-	-	1.509	0.0496
Capacity 3/	¢ 2.89	-	-	-	-	-	2.89	2.89
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun 3/	¢ 10.91	-	-	-	-	-	10.91	10.91

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

Rate Schedule SST	Base Tariff Rate 1/2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	Total Effective Rate 2/ 5.898	Daily Rate 2/ 0.1938
Reservation Charge 3/4/ Commodity	\$ 4.830	0.280	0.059	0.336	0.393		
Maximum	1.02	0.00	0.50	0.00	0.00	1.52	1.52
Minimum	1.02	0.00	0.50	0.00	0.00	1.52	1.52
Overrun 4/ Maximum	16.90	0.92	0.69	1.10	1.29	20.90	20.90
Minimum	1.02	0.00	0.50	0.00	0.00	1.52	1.52

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

0152 withdrawn rate
+ .0014 ACA
0166 injection rate



1700 MacCorkle Avenue SE
Charleston, WV 25314
Phone: 304-357-2514
Fax: 304-357-2654
jsydnor@nisource.com

June 10, 2013

Mr. Jeff Kern
Duke Energy Ohio, Inc.
139 East Fourth Street
Cincinnati, OH 45202

RE: SST Service Agreement No. 79971
Discount Letter Amendment

Dear Mr. Kern:

This letter will serve as an amendment to the SST Service Agreement No. 79971 between Columbia Gas Transmission, LLC (Transporter) and Duke Energy Ohio, Inc. (Shipper). Transporter and Shipper hereby agree that Section 3 of the above-referenced service agreement is amended to provide the following:

1. The rate for service, for the period from 7/01/2013 to 3/31/2020, will include a discounted demand rate, inclusive of demand surcharges, of \$4.451 for deliveries to the primary delivery points 14 (CINC Gas & Electric OP-7), 13-11 (CINC Gas & Electric-11), and 833949 (KOT DEO MLI); for deliveries to the secondary delivery point STOR (RP Storage Point TCO); and for any receipts into Columbia's pipeline system.
2. Except to the extent Federal Energy Regulatory Commission ("FERC") policies, rules and/or regulations, and/or Transporter's FERC Gas Tariff provide otherwise, for service under the above-referenced Service Agreement to secondary delivery points other than STOR, in lieu of the rate set forth above, Transporter will charge and Shipper will pay the then existing maximum Recourse Rate set forth in Transporter's FERC Gas Tariff from time to time.
3. Notwithstanding the foregoing, the charge to be paid by Shipper to Transporter will be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time.

4. The discounted reservation rate will be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
5. In addition to the reservation charges set forth above, Shipper must provide all applicable commodity charges, surcharges, overrun charges and retainage charges set forth in Transporter's FERC Gas Tariff from time to time.
6. In addition to the reservation charges set forth above, commencing on 4/1/2015, Shipper will pay all applicable Capital Cost Recovery Mechanism ("CCRM") charges.

If you are in agreement with the above amendment, please execute both originals of this letter and return one to Transporter at the above address, Attention: Jackie Sydnor, 8th floor North.

Executed and agreed to this 10 day of June, 2013.

DUKE ENERGY OHIO, INC.

COLUMBIA GAS TRANSMISSION, LLC

By: BK-7

By: Michelle S. Mraz

Its: EV and COO, REGULATED UTILITIES

Its: VP, Customer Services & Navigates

PLK
DOR
JEM

RETAINAGE PERCENTAGES

Transportation Retainage	1.917%	SS+ fuel %
Gathering Retainage	0.534%	
Storage Gas Loss Retainage	0.120%	fss fuel %
Ohio Storage Gas Lost Retainage	0.150%	
Columbia Processing Retainage/1	0.000%	

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015SUPPLIER OR TRANSPORTER NAME Duke Energy Kentucky

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF 7/25/2013

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED X NATURAL

____ LIQUIFIED

____ SYNTHETIC

UNIT OR VOLUME TYPE _____ MCF

____ CCF

X OTHER DTHPURCHASE SOURCE X INTERSTATE

____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.2417	2,160,000	522,072

TOTAL DEMAND			522,072
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			

TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-

TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			522,072

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Duke Energy Kentucky, Inc.
Docket No. PR13-56-000

Issued: October 30, 2013

Duke Energy Kentucky, Inc.
c/o Thompson Hine LLP
1919 M Street, N.W., Suite 700
Washington, DC 20036-1600

Attention: Peter C. Lesch
Attorney for Duke Energy Kentucky, Inc.

Reference: Petition for Rate Approval

Dear Mr. Lesch:

On July 15, 2013, you filed on behalf of Duke Energy Kentucky, Inc. (DE-Kentucky) an application pursuant to section 284.123(b)(2)(i) of the Commission's regulations¹ for approval of section 311 firm transportation rates and minor changes to the Statement of Operating Conditions (SOC).² DE-Kentucky proposes to decrease its maximum reservation charge for firm transportation from \$0.2781 per Dth per month to \$0.2417 per Dth per month for section 311 transportation service. DE-Kentucky's commodity charge will remain at the present rate of \$0.0 per Dth. In a supplemental letter of transmittal filed September 16, 2013, DE-Kentucky agreed to file, on or before July 25, 2018, a rate petition, pursuant to section 284.123(b) of the regulations or to propose a new rate applicable to NGPA section 311 service. Noting DE-Kentucky's commitment to file a new rate petition by July 25, 2018, the referenced tariff record is accepted effective July 25, 2013 as proposed.

¹ 18 C.F.R. § 284.123(b)(2)(i) (2013).

² Duke Energy Kentucky, Inc., FERC NGPA Gas Tariff, Gas Tariffs, Operating Statement, Section 284.224 Service, 1.0.0.

$$.2417 \times 180,000 = 43,506 \times 12 = 522,072$$

Public notice of the filing was issued on July 17, 2013 with interventions and protests due on or before July 31, 2013. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2013)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your SOC; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date this order issues, pursuant to 18 C.F.R. § 385.713 (2013).

Sincerely,

Nils Nichols, Director
Division of Pipeline Regulation

SERVICE AGREEMENT

No. 001

THIS AGREEMENT, made and entered into this 31st day of March, 2010, by and between DUKE ENERGY KENTUCKY, INC., a Kentucky corporation, (hereinafter referred to as "Transporter"), and DUKE ENERGY OHIO, INC (hereinafter referred to as "Shipper").

WITNESSETH:

That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1

Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the applicable General Terms and Conditions of Transporter's Operating Statement on file with the Federal Energy Regulatory Commission (Commission), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission. Service hereunder shall be provided subject to the provisions of Part 284.224 of the Commission's regulations. Shipper warrants that service hereunder is being provided on behalf of the shipper.

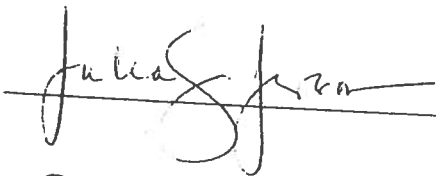
Section 2

Term. Service under this Agreement shall commence as of April 1, 2010 and shall continue in full force and effect until March 31, 2011 and from year-to-year thereafter unless terminated by either party upon thirty days written notice to the other party.

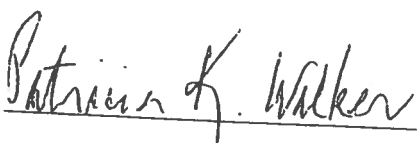
Section 3
Rates. Shipper shall pay Transporter those charges as approved by the Commission, unless otherwise agreed to by the parties in writing and specified as an amendment to the Service Agreement.

Section 4
Notices. Notices to Transporter under this Agreement shall be addressed to it at 139 East Fourth Street, Cincinnati, Ohio 45202, Attention: Patricia Walker, Senior Vice President.
Notices to Shipper under this Agreement shall be addressed to it at 139 East Fourth Street, Cincinnati, Ohio 45202, Attention: Julie Janson, President.

Shipper: Duke Energy Ohio, Inc.

By 
Title President

Duke Energy Kentucky, Inc.

By 
Title Senior Vice President, Gas Operations

Revision 001

Appendix A to Service Agreement No. 001

Between Duke Energy Kentucky, Inc. (Transporter)
and Duke Energy Ohio, Inc. (Shipper)

Transportation Quantity: 180,000 Dth/day

Primary Receipt Point: Cold Spring Station

Primary Delivery Point: Front & Rose Station
Eastern Avenue Station
Anderson Ferry Station

Shipper: Duke Energy Ohio, Inc.

By Julia S. [Signature]
Its President
Date March 26, 2010

Duke Energy Kentucky, Inc.

By Patricia K. Walker
Its Senior Vice President, Gas Operations
Date March 26, 2010

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME Columbia Gulf Transmission Corp.
TARIFF SHEET REFERENCE Third Revised Volume No. 1 V.1. Version 11.0.0
EFFECTIVE DATE OF TARIFF 10/1/2013 RATE SCHEDULE NUMBER FTS-1

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER ☐ DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FTS-1 DEMAND (NOV-MAR)	3.3300	245,000	815,850
FTS-1 DEMAND (APR-OCT)	3.3300	220,500	734,265
FTS-1 DEMAND (NOV-OCT)	3.3300	252,000	839,160
FTS-1 DEMAND (NOV-MAR)	3.3300	70,000	233,100
TOTAL DEMAND			2,389,275
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,389,275

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1) 1/	<u>Total Effective</u> <u>Rate</u> (2) 1/	<u>Daily Rate</u> (3) 1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	4.2917	4.2917	0.1411
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0109	0.0109	0.0109
Minimum	0.0109	0.0109	0.0109
Overrun			
Maximum	0.1520	0.1520	0.1520
Minimum	0.0109	0.0109	0.0109

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

.0109
+ .0014 ACA
= .0123

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
TARIFF SHEET REFERENCE Fourth Revised Volume No. 1 Section 4.4 Version 5.0.0
EFFECTIVE DATE OF TARIFF 10/1/2013 RATE SCHEDULE NUMBER NNS-4

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4190	4,718,750	1,977,156
CONTRACT DEMAND Nom&Unnom (April)	0.4190	798,210	334,450
CONTRACT DEMAND Nom (May-Sep)	0.4190	1,680,246	704,023
CONTRACT DEMAND Nom&Unnom (October)	0.4190	968,750	405,906
TOTAL DEMAND			3,421,535
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			3,421,535

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS**

	Base Tariff Rates
Zone SL	
Daily Demand	0.1800
Commodity	0.0253
Overrun	0.2053
Zone 1	
Daily Demand	0.2782
Commodity	0.0431
Overrun	0.3213
Zone 2	
Daily Demand	0.3088
Commodity	0.0460
Overrun	0.3548
Zone 3	
Daily Demand	0.3543
Commodity	0.0490
Overrun	0.4033
Zone 4	
Daily Demand	0.4190
Commodity	0.0614
Overrun	0.4804

The above rates shall be increased to include the ACA unit charge pursuant to Section 6.9[7] of the General Terms and Conditions.

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Schedule of Currently Effective Fuel Retention Percentages
 Pursuant to Section 6.9 of the General Terms and Conditions**

NNS/NNL/SGT/SGL/SNS/WNS Rate Schedules

<u>Delivery Fuel Zone</u>	<u>EFRP [1]</u>
South	2.93%
Middle	2.52%
North	3.14%

FT/STF/IT Rate Schedules

<u>Rec/Del Fuel Zone</u>	<u>EFRP</u>
South/South	1.36%
South/Middle	1.57%
South/North	2.55%
Middle/South	1.36%
Middle/Middle	0.26%
Middle/North	1.54%
North/South	1.36%
North/Middle	0.26%
North/North	1.14%

FSS/FSS-M/ISS/ISS-M Rate Schedules

<u>Injection / Withdrawal</u>
1.76%

**Swing Allocation Hybrid Rate
NNS/NNL/SGT/SGL/SNS/WNS**

<u>Delivery Fuel Zone</u>	<u>EFRP</u>
South	1.57%
Middle	1.23%
North	0.81%

[1] Effective Fuel Retention Percentage Schedule of Currently Effective Fuel Retention Percentages Pursuant to Section 6.9 of the General Terms and Conditions

Request No. 6344

Rate Schedule STF
Agreement No.: 33501
Dated: January 15, 2014

This Agreement is entered into by and between Texas Gas Transmission, LLC, ("Texas Gas") and Duke Energy Ohio, Inc., ("Customer").

Services under this Agreement are provided pursuant to Subpart B or Subpart G, Title 18, of the Code of Federal Regulations. Service is subject to and governed by the applicable Rate Schedule and the General Terms and Conditions of the Texas Gas FERC Gas Tariff ("Tariff") as they exist or may be modified from time to time and such are incorporated by reference. In the event the language of this Agreement conflicts with Texas Gas' then-current Tariff, the language of the Tariff will control.

Receipt and Delivery Points: Primary Receipt and Primary Delivery Points shall be listed on Exhibit "A".

Contract Demand(s): 42,000 MMBtu/day each November – March
14,000 MMBtu/day each April - October

Term: This Agreement shall be effective beginning April 1, 2014 and shall continue in full force and effect through October 31, 2017.

Rate: The rate for this Agreement shall be the maximum applicable rate (including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff) unless the parties have entered into an associated discounted or negotiated rate letter agreement.

Exhibit(s): The following Exhibit(s) are attached and made a part of this Agreement:

Exhibit A, Primary Points

Exhibit B, Contract Notice Address

IF YOU ARE IN AGREEMENT WITH THE FOREGOING, PLEASE INDICATE IN THE SPACE PROVIDED BELOW.

Texas Gas Transmission, LLC

Signature: *David W. Moseley*

Date: 1/27/14

Name: DAVID W. MOSELEY

Title: VP, Southern/Midwest Markets

DLK
gem
Duke Energy Ohio, Inc.

Signature: *Keith Trent*

Date: 1/30/14

Name: Keith Trent

Title: EVP, C&D Reg. Utilities

As To Form
DLK

Rate Schedule STF
Agreement No.: 33501
Discounted Rates Letter Agreement dated January 15, 2014

EXHIBIT B

Eligible Secondary Receipt Point(s)

All secondary receipt points located in Texas Gas Rate Zone(s) 1, 2, 3 and 4

Eligible Secondary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Lebanon-Dominion	1247	4
Lebanon-Columbia Gas	1715	4
Lebanon-Texas Eastern	1859	4
Duke Energy KY Shipper DE	1872	4

Rate(s)

The rates identified on Exhibit A shall be applicable to any transaction utilizing (i) a Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) a Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 5 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME Texas Gas Transmission, LLC
 TARIFF SHEET REFERENCE N/A
 EFFECTIVE DATE OF TARIFF 4/1/2014 RATE SCHEDULE NUMBER STF

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
 PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
STF - DEMAND (Nov - Mar)	0.1950	6,342,000	1,236,690
STF - DEMAND (Apr - Oct)	0.1200	2,996,000	359,520
			0
TOTAL DEMAND			1,596,210
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			1,596,210

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.



3800 Frederica Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

January 15, 2014

Mr. Jeff Kern
Duke Energy Ohio, Inc.
139 E 4th St EX460
Cincinnati, OH 45202-4003

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 33501
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY OHIO, INC.
dated January 15, 2014

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Ohio, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Contract Demand(s) for this Agreement shall be: 42,000 MMBtu per day each November – March
14,000 MMBtu per day each April - October

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s) specifically listed on Exhibit A, up to Customer's Contract Demand. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's Contract Demand.

3. This Agreement shall be effective beginning April 1, 2014 and shall continue in full force and effect through October 31, 2017.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make

changes effective in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Texas Gas.

Very Truly Yours,

TEXAS GAS TRANSMISSION, LLC

By: 

Name: DAVID W MASELEY

Title: V.P., Southern/Midwest Markets

Date: 1/27/14

ACCEPTED AND AGREED TO this 30th day of January, 2014.

DUKE ENERGY OHIO, INC.

By: 

Name: Keith Trent

Title: EVP & COO - Reg. Utilities

As To Form
OK

Signature page to Discounted Rates Letter Agreement, Agreement No. 33501, dated January 15, 2014.

Rate Schedule STF
Agreement No.: 33501
Discounted Rates Letter Agreement dated January 15, 2014

EXHIBIT A

Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract.

Primary Delivery Point(s)

<u>Meter Name</u>	<u>Meter No.</u>	<u>Zone</u>
Duke Energy OH Shipper DE	1229	4

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) a Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) a Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: \$0.1950 per MMBtu/day each November - March
 \$0.1200 per MMBtu/day each April - October

Commodity: Texas Gas' minimum tariff rate per MMBtu plus applicable surcharges and fuel retention

Discount Qualification: Customer may select Primary Receipt Point capacity up to 120% of Daily Contract Demand in the Winter Season and in the Summer Season with no impact on the discounted demand rates. If Customer selects Primary Receipt Point capacity greater than 120% of Daily Demand in the Winter Season or the Summer Season, then the maximum applicable rate shall apply to all of the Contract Demand.

The discounted demand and commodity rates are applicable for deliveries to the Primary and Eligible Secondary Delivery Points. To the extent Customer or its replacement shipper delivers gas to any other delivery point, or delivers more than the daily contract demand on any day and such volumes are not daily overrun, then Customer shall pay both the maximum demand and commodity rates for all gas quantities on that day.

**Currently Effective Minimum Transportation Rates (\$ per MMBtu)
For Service Under Rate Schedules FT, STF, and IT**

Receipt-Delivery Zone	Minimum Base Rate
SL-SL	0.0028
SL-1	0.0110
SL-2	0.0162
SL-3	0.0218
SL-4	0.0226
1-1	0.0087
1-2	0.0145
1-3	0.0190
1-4	0.0200
2-2	0.0071
2-3	0.0116
2-4	0.0126
3-3	0.0058
3-4	0.0068
4-4	0.0023

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 6 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME K O Transmission Company
 TARIFF SHEET REFERENCE Part 3
 EFFECTIVE DATE OF TARIFF 10/1/2014 RATE SCHEDULE NUMBER FTS

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
 UNIT OR VOLUME TYPE MCF CCF X OTHER DTH
 PURCHASE SOURCE X INTERSTATE INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
FT - DEMAND	0.3560	2,208,000	786,048
TOTAL DEMAND			786,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			786,048

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
 INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
 AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

KO Transmission Company

Effective Date: 04/01/2014

FERC Docket: RP14-00560-001

FERC Order: Delegated Letter Order

Part 3, Currently Effective Rates, 8.0.0

Status: Effective

Order Date: 03/26/2014

**CURRENTLY EFFECTIVE RATES
APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate^{1/}
RATE SCHEDULE FTS	
Reservation Charge ^{2/}	
Maximum 1	\$0.3560
Maximum 2	\$0.3560
Daily Rate - Maximum 1	\$0.0117
Daily Rate - Maximum 2	\$0.0117
 Commodity	
Maximum	\$0.0000
Minimum	\$0.0000
Overrun	\$0.0117
 RATE SCHEDULE ITS	
Commodity	
Maximum	\$0.0117
Minimum	\$0.0000

^{1/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made and posted on the Commission's website (<http://www.ferc.gov>).

^{2/} Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.885%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 7 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015SUPPLIER OR TRANSPORTER NAME Various Producers / Marketers

TARIFF SHEET REFERENCE _____

EFFECTIVE DATE OF TARIFF _____

RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED X NATURAL

____ LIQUIFIED

____ SYNTHETIC

UNIT OR VOLUME TYPE _____ MCF

____ CCF

X OTHER DTHPURCHASE SOURCE X INTERSTATE

____ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
Various Producers/Marketers	-	12,744,400	72,550
Needle Peaking @ City Gate (Various Suppliers)	-	875,000	175,500
TOTAL DEMAND			248,050
COMMODITY			
See Commodity Costs sheet, Page 8 of 8.			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	-	-
TOTAL MISCELLANEOUS			0
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			248,050

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 8 OF 8

COMPANY NAME: DUKE ENERGY OHIO

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED X NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER _____
PURCHASE SOURCE X INTERSTATE _____ INTRASTATE _____

GAS COMMODITY RATE FOR DECEMBER 2014:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$4.2737	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0556	\$4.3293	\$/Dth
DTH TO MCF CONVERSION	1.0288	\$0.1247	\$4.4540	\$/Mcf
ESTIMATED WEIGHTING FACTOR	65.300%		\$2.9085	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$2.909	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$4.3388	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$4.3541	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.917%	\$0.0835	\$4.4376	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0152	\$4.4528	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0014	\$4.4542	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0579	\$4.5121	\$/Dth
DTH TO MCF CONVERSION	1.0288	\$0.1299	\$4.6420	\$/Mcf
ESTIMATED WEIGHTING FACTOR	26.300%		\$1.2208	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$1.221	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE			\$3.8882	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0628	\$3.9510	\$/Dth
DUKE ENERGY OHIO FUEL	1.300%	\$0.0514	\$4.0024	\$/Dth
DTH TO MCF CONVERSION	1.0288	\$0.1153	\$4.1177	\$/Mcf
ESTIMATED WEIGHTING FACTOR	8.200%		\$0.3377	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.338	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.91427	\$/Gal
GALLON TO MCF CONVERSION	15.38	\$13.1472	\$14.0615	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.200%		\$0.0281	\$/Mcf
PROPANE COMMODITY RATE			\$0.028	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 11/5/14 and contracted hedging prices.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2014 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED November 30, 2015

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Firm Balancing Service (FBS) Credit (1)	0.173 *	20,298,568	(3,511,652)
Contract Commitment Cost Recovery (CCCR) Credit (1)	0.032 *	25,740,299	(821,670)
EFBS Demand Credit	6.28	388,800	(2,441,664)
EFBS Volumetric Credit (1)	0.021	5,441,732	(114,276)
FRAS Capacity Assignment (CGT FTS-1)	3.33	532,356	(1,772,745)
FRAS Capacity Assignment (KO FT)	0.356	527,640	(187,840)
FRAS Capacity Assignment (TGT STF)	0.195	8,496,835	(1,656,883)
TOTAL SELF-HELP ARRANGEMENT			(10,506,730)
<u>SPECIAL PURCHASES</u>			

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT
DUKE ENERGY OHIO
ATTACHMENT TO SCHEDULE I

Page 1 of 1

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.86958
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>September 30, 2014</u> (GALS)	2,463,609
	SUB TOTAL	<u>2,142,305</u>

INCLUDABLE PROPANE (PEAK SHAVING @ DICKS CREEK PLANTS) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34842
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>September 30, 2014</u> (GALS)	-
	SUB TOTAL	<u>-</u>

INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT) :

BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		1.01045
INCLUDABLE PROPANE FOR 12 MO. ENDED	<u>September 30, 2014</u> (GALS)	1,144,639
	SUB TOTAL	<u>1,156,600</u>

TOTAL DOLLARS 3,298,905

TOTAL GALLONS 3,608,248

See Commodity Costs sheet, Page 8 of 8.

WEIGHTED AVERAGE RATE \$0.91427

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of December 1, 2014

<u>Month</u>	<u>Beginning Storage Inventory</u>	<u>Monthly Storage Activity</u>		<u>Ending Storage Inventory</u>
		<u>Injected</u>	<u>Withdrawn</u>	
October 2014	\$37,375,911	\$1,355,200		\$38,731,111
November 2014	\$38,731,111	\$0	\$1,988,520	\$36,742,591
December 2014	\$36,742,591	\$0	\$5,488,140	\$31,254,451

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of December 1, 2014

Line No.	Ending Storage Balance Month	Estimated Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Average Storage Balance times Monthly Cost of Capital (1) 0.8333%	Estimated Monthly MCF	\$/MCF
1	October 2014	\$38,731,111				
2	November 2014	\$36,742,591	\$37,736,851			
3	December 2014	\$31,254,451	\$33,998,521	\$283,310	5,565,923	\$0.051

Note (1): 10% divided by 12 months = 0.8333%

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED August 31, 2014

PARTICULARS	UNIT	AMOUNT
PROJECTED SALES: TWELVE MONTHS ENDED November 30, 2015	MCF	25,698,781
TOTAL PROJECTED SALES: TWELVE MONTHS ENDED November 30, 2015	MCF	25,698,781
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ADJUSTMENTS ORDERED DURING THE THREE MONTH PERIOD August 31, 2014	\$	<u>(1,772.23)</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS	\$	(1,772.23)
INTEREST FACTOR		1.0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS, INCLUDING INTEREST	\$	(1,869.70)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED November 30, 2015	MCF	25,698,781
CURRENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$/MCF	<u><u>0.000</u></u>

DETAILS OF REFUNDS / ADJUSTMENTS
RECEIVED DURING THE THREE MONTH PERIOD ENDED August 31, 2014

PARTICULARS (SPECIFY)	UNIT	AMOUNT
SUPPLIER Columbia Gulf Transmission Refund - August 21, 2014		\$ 1,772.23
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCR	\$	<u><u>1,772.23</u></u>

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

August 31, 2014

PARTICULARS	UNIT	JUNE	JULY	AUGUST
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	728,537	873,918	754,841
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	7,237	7,300	25,974
TOTAL SUPPLY VOLUMES	MCF	735,774	881,218	780,815
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	4,944,182	4,849,798	4,146,078
TRANSITION COSTS	\$	0	0	0
GAS STORAGE CARRYING COSTS	\$	172,674	212,306	254,857
INCLUDABLE PROPANE	\$	0	0	0
OTHER COSTS (SPECIFY):				
MANAGEMENT FEE	\$	(72,420)	(72,420)	(72,420)
CONTRACT COMMITMENT COSTS RIDER	\$	225	227	20
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	(3,667)	(4,175)	50,084
CUSTOMER POOL USAGE COST	\$	(448,975)	(363,591)	(341,815)
LOSSES - DAMAGED LINES	\$	(1,140)	(3,760)	(445)
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	4,590,879	4,618,385	4,036,359
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	532,430.3	417,236.5	408,759.5
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	532,430.3	417,236.5	408,759.5
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	8.622	11.069	9.875
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	5.632	5.796	5.443
DIFFERENCE	\$/MCF	2.990	5.273	4.432
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	532,430.3	417,236.5	408,759.5
EQUALS MONTHLY COST DIFFERENCE	\$	1,591,966.60	2,200,088.06	1,811,622.10

PARTICULARS	UNIT	AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	5,603,676.76
PRIOR PERIOD ADJUSTMENT	\$	0.00
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$	(1,523,810.75)
TOTAL COST DIFFERENCE FOR USE IN THE CURRENT AA CALCULATION	\$	4,079,866.01
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>November 30, 2015</u>	MCF	25,698,781
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.159

PURCHASE GAS ADJUSTMENT
DUKE ENERGY OHIO
BALANCE ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED

August 31, 2014

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2013)	\$	(10,690,364.22)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.412) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 22,248,916 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(9,166,553.47)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(1,523,810.75)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2013)	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 /MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 22,248,916 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u>0.00</u>
DOLLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2013)	\$	0.00
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.000 /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>0.00</u>
TOTAL BALANCE ADJUSTMENT AMOUNT TO BE INCLUDED WITH CURRENT AA ON SCHEDULE III	\$	<u><u>(1,523,810.75)</u></u>

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Case No(s). 14-0218-GA-GCR, 89-8002-GA-TRF

Summary: Tariff Duke Energy Ohio GCR Filing 1 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Miller, Susan and Lee, Julie Ann Mrs.