

LARGE FILING SEPARATOR SHEET

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FILE DATE: 11/7/2014

SECTION: 2 OF 3

NUMBER OF PAGES: 210

DESCRIPTION OF DOCUMENT:

PUCO EXHIBIT FILING/ VOLUME III

THIS FILING IS

Item 1: ☒ An Initial (Original)
Submission

OR ☐ Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature



Exact Legal Name of Respondent (Company)

Ohio Valley Electric Corporation

Year/Period of Report

End of 2014/Q2

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies".10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio Valley Electric Corporation		02 Year/Period of Report End of <u>2014/Q2</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
05 Name of Contact Person John D. Brodt		06 Title of Contact Person Secretary, Treasurer, & CFO
07 Address of Contact Person (Street, City, State, Zip Code) 3932 U.S. Route 23, Piketon, Ohio 45661		
08 Telephone of Contact Person, Including Area Code (740) 289-7200	09 This Report Is (1) ☒ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 06/30/2014

QUARTERLY CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name John D. Brodt	03 Signature John D. Brodt	04 Date Signed (Mo, Da, Yr) 08/28/2014
02 Title CFO, Secretary and Treasurer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report 06/30/2014	Year/Period of Report End of 2014/Q2
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report 2014/Q2
Ohio Valley Electric Corporation			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Not Applicable
2. Not Applicable
3. Not Applicable
4. Not Applicable
5. Not Applicable
6. None
7. Not Applicable
8. All 2013 employees shared a \$1,678,924 bonus that was paid in 2014.
9. Not Applicable
10. Not Applicable
11. Not Applicable
12. See Notes to the Financial Statements beginning on page 122.
13. None
14. Not Applicable

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,330,724,072	1,321,634,790
3	Construction Work in Progress (107)	200-201	9,069,217	16,853,538
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,339,793,289	1,338,488,328
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	591,741,290	572,037,909
6	Net Utility Plant (Enter Total of line 4 less 5)		748,051,999	766,450,419
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		748,051,999	766,450,419
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	102,657,725	104,572,665
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		96,353,747	93,118,127
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		199,011,472	197,690,792
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		12,081,079	-2,342,079
36	Special Deposits (132-134)		52,000	2,000
37	Working Fund (135)		9,750	9,750
38	Temporary Cash Investments (136)		173,007	73,077,539
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		32,003,881	31,985,366
41	Other Accounts Receivable (143)		3,585,737	6,528,381
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		637,892,890	627,244,145
45	Fuel Stock (151)	227	18,542,059	13,876,408
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	19,600,426	19,257,952
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	49,241	62,428

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		883,325	1,123,444
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		1,351,453	2,702,905
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		726,224,848	773,528,239
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		12,555,851	13,401,209
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	6,585,466	6,947,296
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,913,745	1,867,425
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		12,715	9,237
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	77,742	488,407
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	64,349,937	45,248,266
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		85,495,456	67,961,840
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,758,783,775	1,805,631,290

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Ohio Valley Electric Corporation	(1) ☒ An Original (2) ☐ A Resubmission	06/30/2014	end of 2014/Q2

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		28,902	22,847
48	Miscellaneous Current and Accrued Liabilities (242)		4,444,866	8,216,108
49	Obligations Under Capital Leases-Current (243)		139,289	238,742
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		40,150,345	52,400,336
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		8,157,405	17,916,384
57	Accumulated Deferred Investment Tax Credits (255)	266-267	3,393,146	3,393,146
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	183	-231
60	Other Regulatory Liabilities (254)	278	112,412,010	87,793,641
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		0	0
64	Accum. Deferred Income Taxes-Other (283)		0	0
65	Total Deferred Credits (lines 56 through 64)		123,962,744	109,102,940
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,758,783,775	1,805,631,290

STATEMENT OF INCOME

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	327,619,262	314,354,768	159,650,177	166,333,056
3	Operating Expenses					
4	Operation Expenses (401)	320-323	242,703,342	223,195,048	109,098,887	116,332,884
5	Maintenance Expenses (402)	320-323	26,978,935	23,604,479	16,805,370	14,445,481
6	Depreciation Expense (403)	336-337	22,293,191	17,931,220	16,519,535	8,640,853
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337				
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	3,574,426	2,736,216	1,740,611	1,187,470
15	Income Taxes - Federal (409.1)	262-263	19,101,671	4,046,555	9,278,816	3,824,027
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	-19,101,671	-3,121,733	-9,278,816	-3,121,733
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adj. - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		295,549,894	268,391,785	144,164,403	141,308,982
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		32,069,368	45,962,983	15,485,774	25,024,074

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		32,069,368	45,962,983	15,485,774	25,024,074
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		6,566,610	-4,634,242	2,980,862	-4,569,614
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)		49,710	155,266	26,154	134,086
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		6,616,320	-4,478,976	3,007,016	-4,435,528
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		8,730	11,075	2,525	775
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.5)					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		8,730	11,075	2,525	775
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		6,607,590	-4,490,051	3,004,491	-4,436,303
61	Interest Charges					
62	Interest on Long-Term Debt (427)		35,623,038	36,968,501	17,721,239	18,419,746
63	Amort. of Debt Disc. and Expense (428)		2,650,333	2,814,282	1,237,607	1,422,853
64	Amortization of Loss on Required Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)		5,521	5,521	2,760	2,761
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		105,897	494,109	26,249	134,413
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Total of lines 62 thru 69)		38,373,747	40,271,371	18,982,335	19,974,251
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		303,211	1,201,561	-492,070	613,520
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		303,211	1,201,561	-492,070	613,520

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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		6,478,234	5,293,968
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		303,211	1,201,561
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				(500,000)
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			(500,000)
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		6,781,445	5,995,529
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

[illegible]

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	303,211	1,201,561
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	22,293,191	17,931,220
5	Amortization of Debt Expense	2,644,812	2,801,761
6	Gain on Marketable Securities	-6,562,040	4,662,325
7			
8	Deferred Income Taxes (Net)		-3,121,733
9	Investment Tax Credit Adjustment (Net)		
10	Net (Increase) Decrease in Receivables	2,924,542	-2,494,005
11	Net (Increase) Decrease in Inventory	-5,008,126	-5,039,721
12	Net (Increase) Decrease in Allowances Inventory	13,187	22,449
13	Net Increase (Decrease) in Payables and Accrued Expenses	-12,077,265	-9,324,050
14	Net (Increase) Decrease in Other Regulatory Assets	371,297	2,612,734
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,507,231	-3,668,157
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Property Taxes Applicable to Subsequent Years	1,351,452	1,251,720
20	Prepaid Expenses and Other	-9,111,671	-53,615
21	Deferred Revenue		11,863,245
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	2,649,821	18,645,734
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-3,941,090	-15,850,723
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-3,941,090	-15,850,723
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	-8,733,805	-1,839,555
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	3,326,420	54,288,197
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-9,348,475	36,597,919
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Loan Origination Costs	-1,788,154	-1,770,296
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-1,788,154	-1,770,296
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-49,944,566	-58,783,573
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-500,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-51,732,720	-61,053,869
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-58,431,374	-5,810,216
87			
88	Cash and Cash Equivalents at Beginning of Period	70,747,210	19,901,605
89			
90	Cash and Cash Equivalents at End of period	12,315,836	14,091,389

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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Ohio Valley Electric Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Financial Statements are as stated with the December 31, 2013 FERC report. There have been no significant changes during the first two quarters of 2014.

This FERC Form 1 represents the financial statements of Ohio Valley Electric Corporation at December 31, 2012. Ohio Valley Electric Corporation's financial statements have been prepared in conformity with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. The following areas represent significant differences between the Uniform System of Accounts and generally accepted accounting principles: (1) the presentation of majority-owned subsidiaries, (2) the disclosure of certain significant non-cash transactions, (3) the presentation of current and non-current portions of long-term debt, deferred taxes, and certain other assets and liabilities, (4) the presentation of preliminary survey and investigation charges, and (5) the gross presentation of certain regulatory assets and regulatory liabilities.

Generally accepted accounting principles require that majority-owned subsidiaries be consolidated for financial reporting purposes. FERC requires majority-owned subsidiaries be reported as set forth in the Uniform System of Accounts and published accounting releases, which require majority-owned subsidiaries to be presented on an unconsolidated basis.

Generally accepted accounting principles require that the current and non-current portions of assets and liabilities be appropriately identified and reported as such on the balance sheet. FERC requires that certain items such as deferred taxes, long-term debt, regulatory assets, and regulatory liabilities be reported as set forth in the Uniform System of Accounts and published accounting releases, which does not recognize any segregation between the current and non-current portions of these items for reporting purposes.

Generally accepted accounting principles require that preliminary survey and investigation charges be recorded as a component of construction work in progress. FERC requires that these items be reported as set forth in the Uniform System of Accounts and published accounting releases, which require preliminary survey and investigation charges be recorded as a deferred debit.

Generally accepted accounting principles allow for net presentation of certain regulatory assets and liabilities when the legal right of offset exists. FERC requires that these items be reported as set forth in the Uniform System of Accounts and published accounting releases, which require gross presentation of certain regulatory assets and liabilities.

Ohio Valley Electric Corporation's Notes to Consolidating Financial Statements have been prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes do not tie directly to amounts in Ohio Valley Electric Corporation's Financial Statements contained herein.

OHIO VALLEY ELECTRIC CORPORATION AND SUBSIDIARY COMPANY

NOTES TO CONSOLIDATING FINANCIAL STATEMENTS AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

1. ORGANIZATION AND SIGNIFICANT ACCOUNTING POLICIES

Consolidating Financial Statements — The consolidating financial statements include the accounts of Ohio Valley Electric Corporation (OVEC) and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation (IKEC), collectively, the Companies. All intercompany transactions have been eliminated in consolidation.

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Ohio Valley Electric Corporation			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Organization — The Companies own two generating stations located in Ohio and Indiana with a combined electric production capability of approximately 2,256 megawatts. OVEC is owned by several investor-owned utilities or utility holding companies and two affiliates of generation and transmission rural electric cooperatives. These entities or their affiliates comprise the Sponsoring Companies. The Sponsoring Companies purchase power from OVEC according to the terms of the Inter-Company Power Agreement (ICPA), which has a current termination date of June 30, 2040. Approximately 27% of the Companies' employees are covered by a collective bargaining agreement that expires August 31, 2014.

Prior to 2004, OVEC's primary commercial customer was the U.S. Department of Energy (DOE). The contract to provide OVEC-generated power to the DOE was terminated in 2003 and all obligations were settled at that time. Currently, OVEC has an agreement to arrange for the purchase of power (Arranged Power), under the direction of the DOE, for resale directly to the DOE. All purchase costs are billable by OVEC to the DOE.

Rate Regulation — The proceeds from the sale of power to the Sponsoring Companies are designed to be sufficient for OVEC to meet its operating expenses and fixed costs, as well as earn a return on equity before federal income taxes. In addition, the proceeds from power sales are designed to cover debt amortization and interest expense associated with financings. The Companies have continued and expect to continue to operate pursuant to the cost plus rate of return recovery provisions at least to June 30, 2040, the date of termination of the ICPA.

The accounting guidance for Regulated Operations provides that rate-regulated utilities account for and report assets and liabilities consistent with the economic effect of the way in which rates are established, if the rates established are designed to recover the costs of providing the regulated service and it is probable that such rates can be charged and collected. The Companies follow the accounting and reporting requirements in accordance with the guidance for Regulated Operations. Certain expenses and credits subject to utility regulation or rate determination normally reflected in income are deferred on the accompanying consolidating balance sheets and are recognized in income as the related amounts are included in service rates and recovered from or refunded to customers.

The Companies' regulatory assets, liabilities, and amounts authorized for recovery through Sponsor billings at December 31, 2013 and 2012, were as follows:

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	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Regulatory assets:				
Current assets:				
Lease termination costs/liquidated damages	\$ 371,297	\$ -	\$ 5,225,467	\$ -
Unrecognized loss on coal sales	-	-	-	3,051,890
Total	371,297	-	5,225,467	3,051,890
Other assets:				
Unrecognized postemployment benefits	1,119,681	959,183	1,132,247	1,366,512
Pension benefits	4,899,859	3,642,434	17,529,976	13,031,349
Postretirement benefits	-	-	-	16,122,553
Income taxes billable to customers	-	15,828,423	14,950,738	-
Total	6,019,540	20,430,040	33,612,961	30,520,414
Total regulatory assets	\$ 6,390,837	\$20,430,040	\$38,838,428	\$33,572,304
Regulatory liabilities:				
Current liabilities:				
Deferred credit — EPA emission allowance proceeds	\$ 243,047	\$ 32,061	\$ 242,863	\$ 31,824
Deferred revenue — voluntary severance	1,119,940	390,669	-	-
Deferred revenue — advances for construction	17,916,384	5,242,248	12,257,277	7,132,103
Deferred credit — gain on coal sales	246,701	-	-	-
Deferred credit — advance collection of interest	2,215,158	-	2,311,907	-
Total	21,741,230	5,664,978	14,812,047	7,163,927
Other liabilities:				
Postretirement benefits	29,361,372	3,258,085	14,797,778	-
Decommissioning and demolition	9,169,189	9,971,541	6,939,381	7,291,078
Investment tax credits	3,393,146	-	3,393,146	-
Net antitrust settlement	673,070	1,150,859	673,070	1,150,859
Income taxes refundable to customers	44,208,705	-	-	53,596,385
Total	86,805,482	14,380,485	25,803,375	62,038,322
Total regulatory liabilities	\$108,546,712	\$20,045,463	\$40,615,422	\$69,202,249

Regulatory Assets — Regulatory assets consist primarily of pension benefit costs, postretirement benefit costs and income taxes billable to customers. Income taxes billable to customers are billed to customers in the period when the related deferred tax liabilities are realized. The fuel related costs, including railcar lease termination costs and liquidated damages, will be billed to customers in 2014. All other regulatory assets are being recovered on a long-term basis.

Regulatory Liabilities — The regulatory liabilities classified as current in the accompanying consolidating balance sheet as of December 31, 2013, consist primarily of interest expense collected from customers in advance of expense recognition, customer billings for construction in progress, and voluntary severance payments collected in advance of expense recognition. These amounts will be credited to customer bills during 2014. In October 2013, OVEC announced a voluntary severance program for active employees who would be retirement-eligible by the end of 2014. Approved employees in the program are entitled to receive a one-time severance payment and would retire on an agreed-upon date after they are retirement-eligible, but not later than January 1, 2015. Total expected costs related to the one-time payments are \$4.6 million for OVEC and \$1.6 million for IKEC, of which \$3.5 million for OVEC and \$1.2 million for IKEC has been expensed in 2013 recorded in the Other Operation under Operating Expenses. As the Companies have collected the entire expected costs from Sponsor Companies as of December 31,

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2013, the remaining \$1.1 million for OVEC and \$0.4 million for IKEC to be expensed during 2014 has been recorded as a current regulatory liability at December 31, 2013. Other regulatory liabilities consist primarily of income taxes refundable to customers, postretirement benefits, and decommissioning and demolition costs. Income taxes refundable to customers are credited to customer bills in the period when the related deferred tax assets are realized. The Companies' ratemaking policy will recover postretirement benefits in an amount equal to estimated benefit accrual cost plus amortization of unfunded liabilities, if any. As a result, related regulatory liabilities are being credited to customer bills on a long-term basis. The remaining regulatory liabilities are awaiting credit to customer bills in a future period that is yet to be determined.

In 2003, the DOE terminated the DOE Power Agreement with OVEC, entitling the Sponsoring Companies to 100% of OVEC's generating capacity under the terms of the ICPA. Under the terms of the DOE Power Agreement, OVEC was entitled to receive a "termination payment" from the DOE to recover unbilled costs upon termination of the agreement. The termination payment included unbilled postretirement benefit costs. In 2003, OVEC recorded a settlement payment of \$97 million for the DOE obligation related to postretirement benefit costs. The regulatory liability for postretirement benefits recorded at December 31, 2013 and December 31, 2012, represents amounts collected in historical billings in excess of the Generally Accepted Accounting Principles (GAAP) net periodic benefit costs, including the DOE termination payment and incremental unfunded plan obligations recognized in the balance sheets but not yet recognizable in GAAP net periodic benefit costs.

Cash and Cash Equivalents — Cash and cash equivalents primarily consist of cash and money market funds and their carrying value approximates fair value. For purposes of these statements, the Companies consider temporary cash investments to be cash equivalents since they are readily convertible into cash and have original maturities of less than three months.

Electric Plant — Property additions and replacements are charged to utility plant accounts. Depreciation expense is recorded at the time property additions and replacements are billed to customers or at the date the property is placed in service if the in-service date occurs subsequent to the customer billing. Customer billings for construction in progress are recorded as deferred revenue-advances for construction. These amounts are closed to revenue at the time the related property is placed in service. Depreciation expense and accumulated depreciation are recorded when financed property additions and replacements are recovered over a period of years through customer debt retirement billing. All depreciable property will be fully billed and depreciated prior to the expiration of the ICPA. Repairs of property are charged to maintenance expense.

Fuel in Storage, Emission Allowances, and Materials and Supplies — The Companies maintain coal, reagent, and oil inventories for use in the generation of electricity and emission allowance inventories for regulatory compliance purposes due to the generation of electricity. These inventories are valued at average cost, less reserves for obsolescence. Materials and supplies consist primarily of replacement parts necessary to maintain the generating facilities and are valued at average cost.

Long-Term Investments — Long-term investments consist of marketable securities that are held for the purpose of funding postretirement benefits and decommissioning and demolition costs. These securities have been classified as trading securities in accordance with the provisions of the accounting guidance for Investments — Debt and Equity Securities. Trading securities reflected in Long-Term Investments are carried at fair value with the unrealized gain or loss, reported in Other Income (Expense). The cost of securities sold is based on the specific identification cost method. The fair value of most investment securities is determined by reference to currently available market prices. Where quoted market prices are not available, we use the market price of similar types of securities that are traded in the market to estimate fair value. See Fair Value Measurements in Note 10. Due to tax limitations, the amounts held in the postretirement benefits portfolio have not yet been transferred to the Voluntary Employee Beneficiary Association (VEBA) trusts (see Note 8). Long-term investments primarily consist of municipal bonds, money

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market mutual fund investments, and mutual funds. Net unrealized gains (losses) recognized during 2013 and 2012 on securities still held at the balance sheets date were \$(3,698,604) and \$6,250,092, respectively.

Special Deposits — Special deposits at December 31, 2012 consisted of money market mutual funds held by trustees restricted for use in specific construction projects. The fair value of special deposits was \$0 and \$57,938,752 at December 31, 2013 and December 31, 2012, respectively.

Money market mutual funds reflected in special deposits were carried at fair value with the related investment income reported in Other Income. The cost of securities sold is based on the specific identification method. The fair value of money market mutual funds is determined by reference to currently available market prices and, as such, is considered Level 1. There were no unrealized gains or losses recognized on this portfolio during 2013 or 2012. These funds were used for construction in 2013.

Fair Value Measurements of Assets and Liabilities — The accounting guidance for Fair Value Measurements and Disclosures establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to unobservable inputs (Level 3 measurements). Where observable inputs are available, pricing may be completed using comparable securities, dealer values and general market conditions to determine fair value. Valuation models utilize various inputs that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets and other observable inputs for the asset or liability.

Unamortized Debt Expense — Unamortized debt expense relates to loan origination costs incurred to secure financing. These costs are being amortized using the effective yield method over the life of the related loans.

Asset Retirement Obligations and Asset Retirement Costs — The Companies recognize the fair value of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. The initial recognition of this liability is accompanied by a corresponding increase in depreciable electric plant. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to electric plant) and for accretion of the liability due to the passage of time.

These asset retirement obligations are primarily related to obligations associated with future asbestos abatement at certain generating stations and certain plant closure costs.

	OVEC	IKEC	Consolidated
Balance — January 1, 2012	\$7,461,167	\$12,348,149	\$19,809,316
Accretion	595,035	834,359	1,429,394
Liabilities settled	(101,659)	(175,672)	(277,331)
Balance — December 31, 2012	7,954,543	13,006,836	20,961,379
Accretion	563,898	887,045	1,450,943
Liabilities settled	(136,208)	(46,005)	(182,213)
Balance — December 31, 2013	<u>\$8,382,233</u>	<u>\$13,847,876</u>	<u>\$22,230,109</u>

The Companies do not recognize liabilities for asset retirement obligations for which the fair value cannot be reasonably estimated. The Companies have asset retirement obligations associated with transmission assets at certain generating stations. However, the retirement date for these assets cannot be determined; therefore, the fair

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value of the associated liability currently cannot be estimated and no amounts are recognized in the consolidating financial statements herein.

Income Taxes — The Companies use the liability method of accounting for income taxes. Under the liability method, the Companies provide deferred income taxes for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence. The Companies account for uncertain tax positions in accordance with the accounting guidance for Income Taxes.

Use of Estimates — The preparation of consolidating financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the consolidating financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Subsequent Events — In preparing the accompanying financial statements and disclosures, the Companies reviewed subsequent events through April 16, 2014, which is the date the consolidating financial statements were issued.

2. RELATED-PARTY TRANSACTIONS

Transactions with the Sponsoring Companies during 2013 and 2012 included the sale of all generated power to them, the purchase of Arranged Power from them and other utility systems in order to meet the Department of Energy's power requirements, contract barging services, railcar services, and minor transactions for services and materials. The Companies have Power Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, Kentucky Utilities Company, Ohio Edison Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies; and Transmission Service Agreements with Louisville Gas and Electric Company, Duke Energy Ohio, Inc., The Dayton Power and Light Company, The Toledo Edison Company, Ohio Edison Company, Kentucky Utilities Company, and American Electric Power Service Corporation as agent for the American Electric Power System Companies.

At December 31, 2013 and 2012, balances due from the Sponsoring Companies are as follows:

	2013	2012
Accounts receivable	<u>\$31,129,486</u>	<u>\$34,343,741</u>

During 2013 and 2012, American Electric Power accounted for approximately 43% of operating revenues from Sponsoring Companies and Buckeye Power accounted for approximately 18%. No other Sponsoring Company accounted for more than 10%.

American Electric Power Company, Inc. and subsidiary company owned 43.47% of the common stock of OVEC as of December 31, 2013. The following is a summary of the principal services received from the American Electric Power Service Corporation as authorized by the Companies' Boards of Directors:

	2013	2012
General services	\$ 3,384,509	\$ 3,216,482
Specific projects	<u>10,964,133</u>	<u>12,746,357</u>
Total	<u>\$14,348,642</u>	<u>\$15,962,839</u>

General services consist of regular recurring operation and maintenance services. Specific projects primarily

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represent nonrecurring plant construction projects and engineering studies, which are approved by the Companies' Boards of Directors. The services are provided in accordance with the service agreement dated December 15, 1956, between the Companies and the American Electric Power Service Corporation.

3. COAL SUPPLY

The Companies have coal supply agreements with certain nonaffiliated companies that expire at various dates from the year 2014 through 2017. Pricing for coal under these contracts is subject to contract provisions and adjustments. The Companies currently have approximately 90% of their 2014 coal requirements under contract. These contracts are based on rates in effect at the time of purchase.

4. ELECTRIC PLANT

Electric plant at December 31, 2013 and 2012, consists of the following:

	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Steam production plant	\$1,260,372,091	\$1,322,057,011	\$1,217,022,377	\$681,118,185
Transmission plant	49,751,152	27,104,610	47,748,711	27,029,283
General plant	11,492,623	1,003,168	11,648,553	1,051,445
Intangible	18,924	7,640	18,924	7,640
	1,321,634,790	1,350,172,429	1,276,438,565	709,206,553
Less accumulated depreciation	572,037,909	610,453,315	531,480,132	583,883,559
	749,596,881	739,719,114	744,958,433	125,322,994
Construction in progress	18,720,964	11,862,831	32,852,787	612,632,109
Total electric plant	<u>\$ 768,317,845</u>	<u>\$ 751,581,945</u>	<u>\$ 777,811,220</u>	<u>\$737,955,103</u>

All property additions and replacements are fully depreciated on the date the property is placed in service, unless the addition or replacement relates to a financed project. The majority of financed projects placed in service over the past 5 years have been recorded to steam production plant with depreciable lives ranging from 32 to 45 years. However, as the Companies' policy is to bill in accordance with the principal billings of the debt agreements, all financed projects are being depreciated in amounts equal to the principal payments on outstanding debt.

5. BORROWING ARRANGEMENTS AND NOTES

OVEC has an unsecured bank revolving line of credit agreement with a borrowing limit of \$275 million as of December 31, 2013 and December 31, 2012. The \$275 million line of credit has an expiration date of June 18, 2015. At December 31, 2013 and 2012, OVEC had borrowed \$30 million and \$60 million, respectively, under this line of credit. Interest expense related to line of credit borrowings was \$634,109 in 2013 and \$3,139,158 in 2012. During 2013 and 2012, OVEC incurred annual commitment fees of \$737,792 and \$412,458, respectively, based on the borrowing limits of the line of credit.

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6. LONG-TERM DEBT

The following amounts were outstanding at December 31, 2013 and 2012:

	Interest Rate	2013	2012
Senior 2006 Notes:			
2006A due February 15, 2026	5.80 %	\$ 277,326,804	\$ 292,095,074
2006B due June 15, 2040	6.40	60,418,362	61,252,481
Senior 2007 Notes:			
2007A-A due February 15, 2026	5.90	125,578,853	132,475,263
2007A-B due February 15, 2026	5.90	31,625,801	33,362,594
2007A-C due February 15, 2026	5.90	31,877,625	33,628,247
2007B-A due June 15, 2040	6.50	30,188,693	30,609,314
2007B-B due June 15, 2040	6.50	7,602,725	7,708,654
2007B-C due June 15, 2040	6.50	7,663,261	7,770,034
Senior 2008 Notes:			
2008A due February 15, 2026	5.92	39,185,975	41,334,943
2008B due February 15, 2026	6.71	78,865,206	83,014,206
2008C due February 15, 2026	6.71	80,487,688	84,578,521
2008D due June 15, 2040	6.91	43,681,707	44,242,121
2008E due June 15, 2040	6.91	44,440,700	45,010,851
Series 2009 Notes:			
2009A due February 15, 2013	1.96	-	100,000,000
Series 2009 Bonds:			
2009A due February 1, 2026	0.48	25,000,000	25,000,000
2009B due February 1, 2026	0.48	25,000,000	25,000,000
2009C due February 1, 2026	0.60	25,000,000	25,000,000
2009D due February 1, 2026	0.60	25,000,000	25,000,000
2009E due October 1, 2019	5.63	100,000,000	100,000,000
Series 2010 Bonds:			
2010A due June 29, 2014	2.16	50,000,000	50,000,000
2010B due June 29, 2016	2.16	50,000,000	50,000,000
Series 2012 Bonds:			
2012A due June 1, 2032 (a)	5.00	77,080,192	77,091,234
2012A due June 1, 2039 (a)	5.00	122,346,343	122,312,703
2012B due June 1, 2040	0.60	50,000,000	50,000,000
2012C due June 1, 2040	0.60	50,000,000	50,000,000
Series 2013 Notes:			
2013A due February 15, 2018	1.67	100,000,000	-
Total debt		1,558,369,935	1,596,486,240
Current portion of long-term debt		290,496,381	238,138,903
Total long-term debt		<u>\$1,267,873,554</u>	<u>\$1,358,347,337</u>

(a) 2012A Bonds are net of unamortized discount of \$573,465 at December 31, 2013 and \$596,063 at December 31, 2012

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All of the OVEC amortizing unsecured senior notes have maturities scheduled for February 15, 2026, or June 15, 2040, as noted in the previous table.

During 2009, OVEC issued \$100 million variable rate non-amortizing unsecured senior notes (2009A Notes) in private placement, a series of four \$25 million variable rate non-amortizing tax exempt pollution control bonds (2009A, B, C, and D Bonds), and \$100 million fixed rate non-amortizing tax exempt pollution control bonds (2009E Bonds). The variable rates listed above reflect the interest rate in effect at December 31, 2013.

The 2009 Series A, B, C, and D Bonds are secured by irrevocable transferable direct-pay letters of credit, expiring August 12, 2016, and August 21, 2016, issued for the benefit of the owners of the bonds. The interest rate on the bonds are adjusted weekly, and bondholders may require repurchase of the bonds at the time of such interest rate adjustments. OVEC has entered into an agreement to provide for the remarketing of the bonds if such repurchase is required. The 2009A, B, C, and D Series Bonds are current, as they are callable at any time.

In December 2010, OVEC established a borrowing facility under which OVEC borrowed, in 2011, \$100 million variable rate bonds due February 1, 2040. In June 2011, the \$100 million variable rate bonds were issued as two \$50 million non-amortizing pollution control revenue bonds (Series 2010A and 2010B) with initial interest periods of three years and five years, respectively.

During 2012, OVEC issued \$200 million fixed rate tax-exempt midwestern disaster relief revenue bonds (2012A Bonds) and two series of \$50 million variable rate tax-exempt midwestern disaster relief revenue bonds (2012B and 2012C Bonds). The 2012A, 2012B, and 2012C Bonds will begin amortizing June 1, 2027, to their respective maturity dates. The variable rates listed above reflect the interest rate in effect at December 31, 2013.

The 2012B and 2012C Bonds are secured by irrevocable transferable direct-pay letters of credit, expiring June 28, 2014, and June 28, 2015, issued for the benefit of the owners of the bonds. The interest rates on the bonds are adjusted weekly, and bondholders may require repurchase of the bonds at the time of such interest rate adjustments. OVEC has entered into agreements to provide for the remarketing of the bonds if such repurchase is required. The 2012B and 2012C Bonds are current, as they are callable at any time.

In 2013, the \$100 million 2009A Notes were retired on February 15, 2013, with funding from the issuance of \$100 million 2013A variable rate non-amortizing unsecured senior notes (2013A Notes). The 2013A Notes mature on February 15, 2018.

The annual maturities of long-term debt as of December 31, 2013, are as follows:

2014	\$ 290,496,381
2015	42,977,594
2016	95,536,872
2017	48,461,307
2018	51,460,006
2019-2040	<u>1,029,437,775</u>
Total	<u>\$1,558,369,935</u>

Note that the 2014 current maturities of long-term debt include \$200 million of remarketable variable-rate bonds. The Companies expect cash maturities of only \$40,496,382 to the extent the remarketing agents are successful in their ongoing efforts to remarket the bonds through the contractual maturity dates in February 2026 and June 2040.

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7. INCOME TAXES

OVEC and IKEC file a consolidated federal income tax return. The effective tax rate varied from the statutory federal income tax rate due to differences between the book and tax treatment of various transactions as follows:

	2013	2012
Income tax expense at 35% statutory rate	\$1,076,125	\$1,102,283
State income taxes — net of federal benefit	-	549
Temporary differences flowed through to customer bills	(212,144)	(224,609)
Permanent differences and other	<u>26,396</u>	<u>15,310</u>
Income tax provision	<u>\$ 890,377</u>	<u>\$ 893,533</u>

Components of the income tax provision were as follows:

	2013	2012
Current income tax (benefit)/expense	\$ -	\$ (9,609,247)
Deferred income tax expense/(benefit)	<u>890,377</u>	<u>10,502,780</u>
Total income tax provision	<u>\$890,377</u>	<u>\$ 893,533</u>

OVEC and IKEC record deferred tax assets and liabilities based on differences between book and tax basis of assets and liabilities measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. Deferred tax assets and liabilities are adjusted for changes in tax rates. The deferred tax assets recorded in the accompanying consolidating balance sheets consist primarily of the net deferred taxes on depreciation, postretirement benefits obligation, asset retirement obligations, regulatory assets, and regulatory liabilities.

To the extent that the Companies have not reflected credits in customer billings for deferred tax assets, they have recorded a regulatory liability representing income taxes refundable to customers under the applicable agreements among the parties. The regulatory liability was \$28,320,282 and \$38,645,647 at December 31, 2013 and 2012, respectively.

Deferred income tax assets (liabilities) at December 31, 2013 and 2012, consisted of the following:

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	2013	2012
Deferred tax assets:		
Deferred revenue — advances for construction	\$ 8,110,780	\$ 6,789,730
AMT credit carryforwards	2,574,572	2,574,572
Federal net operating loss	61,312,280	9,392,878
Postretirement benefit obligation	14,770,267	28,748,763
Pension liability	1,684,610	9,207,805
Postemployment benefit obligation	728,074	875,010
Asset retirement obligations	7,785,586	7,340,209
Miscellaneous accruals	2,131,262	2,742,592
Regulatory liability — other	1,288,943	-
Regulatory liability — investment tax credits	1,188,372	1,188,204
Regulatory liability — net antitrust settlement	638,789	638,700
Regulatory liability — asset retirement costs	6,703,602	4,983,191
Regulatory liability — postretirement benefits	10,283,147	-
Regulatory liability — income taxes refundable to customers	13,856,458	13,844,317
Total deferred tax assets	133,056,742	88,325,971
Deferred tax liabilities:		
Prepaid expenses	(679,165)	(622,408)
Electric plant	(85,468,227)	(29,477,415)
Unrealized gain/loss on marketable securities	(3,580,925)	(5,616,658)
Regulatory asset — postretirement benefits	-	(463,906)
Regulatory asset — pension benefits	(2,991,742)	(10,701,897)
Regulatory asset — unrecognized postemployment benefits	(728,074)	(875,010)
Total deferred tax liabilities	(93,448,133)	(47,757,294)
Valuation allowance	(10,195,362)	-
Deferred income tax assets	\$ 29,413,247	\$ 40,568,677
Current deferred income taxes	\$ 9,980,768	\$ 18,302,793
Non-current deferred income taxes	19,432,479	22,265,884

The breakout of deferred income taxes between OVEC and IKEC is as follows:

	2013		2012	
	OVEC	IKEC	OVEC	IKEC
Current deferred tax asset	\$ 7,392,140	\$ 2,588,628	\$15,008,843	\$ 3,293,950
Non-current deferred tax asset	37,856,126	-	-	50,295,839
Non-current deferred tax liability	-	18,423,647	28,029,955	-

During 2013, due to trends in market factors surrounding U.S. coal-fired generation and wholesale power prices, the Companies recorded a valuation allowance in order to recognize only those deferred tax assets that are more likely than not of realization through the end of the ICPA contract term in 2040.

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The accounting guidance for Income Taxes addresses the determination of whether the tax benefits claimed or expected to be claimed on a tax return should be recorded in the financial statements. Under this guidance, the Companies may recognize the tax benefit from an uncertain tax position only if it is more likely than not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that has a greater than fifty percent likelihood of being realized upon ultimate settlement. The Companies have not identified any uncertain tax positions as of December 31, 2013 and 2012, and accordingly, no liabilities for uncertain tax positions have been recognized.

On March 23, 2010, President Obama signed into law the Patient Protection and Affordable Care Act (the PPAC Act). The PPAC Act is a comprehensive health care reform bill that includes revenue-raising provisions of nearly \$400 billion over 10 years through tax increases on high-income individuals, excise taxes on high-cost group health plans, and new fees on selected health-care-related industries. In addition, on March 30, 2010, President Obama signed into law the reconciliation measure, which modifies certain provisions of the PPAC Act.

An employer offering retiree prescription drug coverage that is at least as valuable as Medicare Part D coverage is currently entitled to a federal retiree drug subsidy. Employers can currently claim a deduction for the entire cost of providing the prescription drug coverage even though a portion of the cost is offset by the subsidy they receive. However, the PPAC Act repealed the current rule permitting a deduction of the portion of the drug coverage expense that is offset by the Medicare Part D subsidy. This provision of the PPAC Act as modified by the reconciliation measure is effective for taxable years beginning after December 31, 2012. As the law has been in effect for 2013, there is no additional adjustment in 2013 or going forward.

During 2013 and 2012, the passage of the PPAC Act resulted in a reduction of the postemployment benefits deferred tax asset of approximately \$0 and \$80,000 and a reduction to the related regulatory liability (income taxes refundable to customers) of approximately \$0 and \$80,000, respectively.

The Companies file income tax returns with the Internal Revenue Service and the states of Ohio, Indiana, and the Commonwealth of Kentucky. The Companies are no longer subject to federal tax examinations for tax years 2007 and earlier. The Companies are currently under audit by the Internal Revenue Service for the tax years ended December 31, 2008 through December 31, 2012. The Companies are no longer subject to State of Indiana tax examinations for tax years 2007 and earlier. The Companies are no longer subject to Ohio and the Commonwealth of Kentucky examinations for tax years 2006 and earlier.

8. PENSION PLAN, OTHER POSTRETIREMENT AND POSTEMPLOYMENT BENEFITS

The Companies have a noncontributory qualified defined benefit pension plan (the Pension Plan) covering substantially all of their employees. The benefits are based on years of service and each employee's highest consecutive 36-month compensation period. Employees are vested in the Pension Plan after five years of service with the Companies.

Funding for the Pension Plan is based on actuarially determined contributions, the maximum of which is generally the amount deductible for income tax purposes and the minimum being that required by the Employee Retirement Income Security Act of 1974 (ERISA), as amended. The full cost of the pension benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 57% and 43% split between OVEC and IKEC, respectively, as of December 31, 2013, and approximately a 57% and 43% split between OVEC and IKEC, respectively, as of December 31, 2012. The Pension Plan's assets as of December 31, 2013, consist of investments in equity and debt securities.

In addition to the Pension Plan, the Companies provide certain health care and life insurance benefits (Other

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Postretirement Benefits) for retired employees. Substantially all of the Companies' employees become eligible for these benefits if they reach retirement age while working for the Companies. These and similar benefits for active employees are provided through employer funding and insurance policies. In December 2004, the Companies established Voluntary Employee Beneficiary Association (VEBA) trusts. In January 2011, the Companies established an IRC Section 401(h) account under the Pension Plan.

All of the trust funds' investments for the pension and postemployment benefit plans are diversified and managed in compliance with all laws and regulations. Management regularly reviews the actual asset allocation and periodically rebalances the investments to targeted allocation when appropriate. The investments are reported at fair value under the Fair Value Measurements and Disclosures accounting guidance.

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies, and target asset allocations by plan. Benefit plan assets are reviewed on a formal basis each quarter by the OVEC/IKEC Qualified Plan Trust Committee.

The investment philosophies for the benefit plans support the allocation of assets to minimize risks and optimize net returns.

Investment strategies include:

- ☐ Maintaining a long-term investment horizon.
- ☐ Diversifying assets to help control volatility of returns at acceptable levels.
- ☐ Managing fees, transaction costs, and tax liabilities to maximize investment earnings.
- ☐ Using active management of investments where appropriate risk/return opportunities exist.
- ☐ Keeping portfolio structure style neutral to limit volatility compared to applicable benchmarks.

The target asset allocation for each portfolio is as follows:

Pension Plan Assets	Target
Domestic equity	15.0 %
International and global equity	15.0
Fixed income	70.0
VEBA Plan Assets	Target
Domestic equity	20.0 %
International and global equity	20.0
Fixed income	57.0
Cash	3.0

Each benefit plan contains various investment limitations. These limitations are described in the investment policy statement and detailed in customized investment guidelines. These investment guidelines require appropriate portfolio diversification and define security concentration limits. Each investment manager's portfolio is compared to an appropriate diversified benchmark index.

Equity investment limitations:

- ☐ No security in excess of 5% of all equities.

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Cash equivalents must be less than 10% of each investment manager's equity portfolio.

Individual securities must be less than 15% of each manager's equity portfolio.

No investment in excess of 5% of an outstanding class of any company.

☐ No securities may be bought or sold on margin or other use of leverage.

Fixed Income Limitations — As of December 31, 2013, the Pension Plan fixed income allocation consists of managed accounts composed of U.S. Government, corporate, and municipal obligations. The VEBA benefit plans' fixed income allocation is composed of a variety of fixed income managed accounts and mutual funds. Investment limitations for these fixed income funds are defined by manager prospectus.

Cash Limitations — Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments, including money market mutual funds, certificates of deposit, treasury bills, and other types of investment-grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity. Projected Pension Plan and Other Postretirement Benefits obligations and funded status as of December 31, 2013 and 2012, are as follows:

	Pension Plan		Other Postretirement Benefits	
	2013	2012	2013	2012
Change in projected benefit obligation:				
Projected benefit obligation — beginning of year	\$195,007,159	\$192,294,158	\$190,323,891	\$171,866,123
Service cost	6,825,230	7,050,298	7,375,556	6,411,493
Interest cost	8,357,208	8,383,604	8,180,654	7,442,065
Plan participants' contributions	-	-	979,846	908,758
Benefits paid	(4,289,481)	(3,536,952)	(5,067,595)	(4,449,852)
Net actuarial (gain)/loss	(23,604,558)	(9,114,566)	(39,654,091)	7,821,460
Medicare subsidy	-	-	300,508	323,844
Plan amendments	(3,173,345)	-	305,374	-
Expenses paid from assets	(75,251)	(69,383)	-	-
Projected benefit obligation — end of year	<u>179,046,962</u>	<u>195,007,159</u>	<u>162,744,143</u>	<u>190,323,891</u>
Change in fair value of plan assets:				
Fair value of plan assets — beginning of year	164,445,834	141,371,363	108,226,268	94,948,011
Actual return on plan assets	4,000,880	21,180,806	9,279,474	10,538,257
Expenses paid from assets	(75,251)	(69,383)	-	-
Employer contributions	6,422,687	5,500,000	6,852,241	5,957,250
Plan participants' contributions	-	-	979,846	908,758
Medicare subsidy	-	-	300,508	323,844
Benefits paid	(4,289,481)	(3,536,952)	(5,067,595)	(4,449,852)
Fair value of plan assets — end of year	<u>170,504,669</u>	<u>164,445,834</u>	<u>120,570,742</u>	<u>108,226,268</u>
(Underfunded) status — end of year	<u>\$ (8,542,293)</u>	<u>\$ (30,561,325)</u>	<u>\$ (42,173,401)</u>	<u>\$ (82,097,623)</u>

See Note 1 for information regarding regulatory assets related to the Pension Plan and Other Postretirement Benefits

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plan.

On December 8, 2003, the President of the United States of America signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduced a prescription drug benefit to retirees as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is actuarially equivalent to the benefit provided by Medicare. The Companies believe that the coverage for prescription drugs is at least actuarially equivalent to the benefits provided by Medicare for most current retirees because the benefits for that group substantially exceed the benefits provided by Medicare, thereby allowing the Companies to qualify for the subsidy. The Companies' employer contributions for Other Postretirement Benefits in the above table are net of subsidies received of \$300,508 and \$323,844 for 2013 and 2012, respectively. The Companies have accounted for the subsidy as a reduction of the benefit obligation detailed in the above table. In June 2013, the Companies converted the prescription drug program for retirees over the age of 65 to a group-based company sponsored Medicare Part D program, or Employer Group Waiver Plan, or EGWP. Beginning in June 2013, the Companies use the Part D subsidies delivered through the EGWP each year to reduce net company retiree medical costs. Accordingly, the Companies no longer receive subsidies directly from the Medicare program and no subsidies have been included in the benefit obligation.

The accumulated benefit obligation for the Pension Plan was \$156,748,676 and \$167,595,378 at December 31, 2013 and 2012, respectively.

Components of Net Periodic Benefit Cost — The Companies record the expected cost of Other Postretirement Benefits over the service period during which such benefits are earned.

Pension expense is recognized as amounts are contributed to the Pension Plan and billed to customers. The accumulated difference between recorded pension expense and the yearly net periodic pension expense, as calculated under the accounting guidance for Compensation — Retirement Benefits, is billable as a cost of operations under the ICPA when contributed to the pension fund. This accumulated difference has been recorded as a regulatory asset in the accompanying consolidating balance sheets.

	Pension Plan		Other Postretirement Benefits	
	2013	2012	2013	2012
Service cost	\$ 6,825,230	\$ 7,050,298	\$ 7,375,556	\$ 6,411,493
Interest cost	8,357,208	8,383,604	8,180,654	7,442,065
Expected return on plan assets	(9,088,934)	(8,522,609)	(5,562,089)	(5,516,937)
Amortization of prior service cost	189,437	189,437	(385,000)	(379,000)
Recognized actuarial loss	428,567	2,086,365	1,828,893	1,577,730
Total benefit cost	<u>\$ 6,711,508</u>	<u>\$ 9,187,095</u>	<u>\$ 11,438,014</u>	<u>\$ 9,535,351</u>
Pension and other postretirement benefits expense recognized in the consolidating statements of income and retained earnings and billed to Sponsoring Companies under the ICPA	<u>\$ 6,422,687</u>	<u>\$ 5,500,000</u>	<u>\$ 5,400,000</u>	<u>\$ 5,500,000</u>

The following table presents the classification of Pension Plan assets within the fair value hierarchy at December 31, 2013 and 2012:

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**Fair Value Measurements at
Reporting Date Using**

	Quoted Prices in Active Market for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2013			
Domestic equity mutual funds	\$ 16,572,985	\$ -	\$ -
Common stock - domestic	8,480,137	-	-
International and global equity mutual funds	24,557,818	-	-
International and global private investment funds	-	5,102,504	-
Cash equivalents	5,211,961	-	-
U.S. Treasury securities	-	7,505,362	-
Corporate debt securities	-	94,537,258	-
Municipal debt securities	-	8,536,644	-
Total fair value	<u>\$ 54,822,901</u>	<u>\$115,681,768</u>	<u>\$ -</u>
2012			
Domestic equity	\$ 23,558,247	\$ -	\$ -
International and global equity	17,292,251	8,550,837	-
Cash equivalents	4,924,712	-	-
U.S. Treasury securities	-	6,804,928	-
Corporate debt securities	-	92,091,492	-
Municipal debt securities	-	11,223,367	-
Total fair value	<u>\$ 45,775,210</u>	<u>\$118,670,624</u>	<u>\$ -</u>

The following table presents the classification of VEBA and 401(h) account assets within the fair value hierarchy at December 31, 2013 and 2012:

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Fair Value Measurements at Reporting Date Using			
	Quoted Prices in Active Market for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2013			
Domestic equity mutual funds	\$ 40,105,729	\$ -	\$ -
International and global equity mutual funds	22,737,909	-	-
International and global private investment funds	-	4,267,427	-
Fixed income mutual funds	33,485,886	-	-
Fixed income securities	-	13,940,290	-
Cash equivalents	6,033,501	-	-
Total fair value	<u>\$102,363,025</u>	<u>\$18,207,717</u>	<u>\$ -</u>
2012			
Domestic equity mutual funds	\$ 21,360,870	\$ -	\$ -
International and global equity	22,601,305	-	-
Fixed income mutual funds	48,177,536	-	-
Fixed income securities	-	13,581,890	-
Cash equivalents	2,504,667	-	-
Total fair value	<u>\$ 94,644,378</u>	<u>\$13,581,890</u>	<u>\$ -</u>

Pension Plan and Other Postretirement Benefit Assumptions — Actuarial assumptions used to determine benefit obligations at December 31, 2013 and 2012, were as follows:

	Pension Plan		Other Postretirement Benefits			
	2013	2012	2013		2012	
			Medical	Life	Medical	Life
Discount rate	5.15 %	4.29 %	5.20 %	5.20 %	4.40 %	4.30 %
Rate of compensation increase	3.00	3.00	N/A	3.00	N/A	3.00

Actuarial assumptions used to determine net periodic benefit cost for the years ended December 31, 2013 and 2012, were as follows:

	Pension Plan		Other Postretirement Benefits			
	2013	2012	2013		2012	
			Medical	Life	Medical	Life
Discount rate	4.29 %	4.40 %	4.40 %	4.30 %	4.40 %	4.40 %
Expected long-term return on plan assets	5.50	6.00	4.95	5.75	5.60	6.50
Rate of compensation increase	3.00	4.00	N/A	3.00	N/A	4.00

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In selecting the expected long-term rate of return on assets, the Companies considered the average rate of earnings expected on the funds invested or to be invested to provide for plan benefits. This included considering the Pension Plan and VEBA trusts' asset allocation, as well as the target asset allocations for the future, and the expected returns likely to be earned over the life of the Pension Plan and the VEBAs.

Assumed health care cost trend rates at December 31, 2013 and 2012, were as follows:

	2013	2012
Health care trend rate assumed for next year — participants under 65	7.50 %	8.00 %
Health care trend rate assumed for next year — participants over 65	7.50	8.00
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants under 65	5.00	5.00
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate) — participants over 65	5.00	5.00
Year that the rate reaches the ultimate trend rate	2019	2019

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage Point Increase	One-Percentage Point Decrease
Effect on total service and interest cost	\$ 3,631,271	\$ (2,784,708)
Effect on postretirement benefit obligation	28,284,656	(22,171,247)

Pension Plan and Other Postretirement Benefit Assets — The asset allocation for the Pension Plan and VEBA trusts at December 31, 2013 and 2012, by asset category was as follows:

Asset category:	Pension Plan		VEBA Trusts	
	2013	2012	2013	2012
Equity securities	32 %	30 %	42 %	41 %
Debt securities	68	70	58	59

Pension Plan and Other Postretirement Benefit Contributions — The Companies expect to contribute \$6,600,000 to their Pension Plan and \$7,759,496 to their Other Postretirement Benefits plan in 2014.

Estimated Future Benefit Payments — The following benefit payments, which reflect expected future service, as appropriate, are expected to be paid:

Years Ending December 31	Pension Plan	Other Postretirement Benefits
2014	\$5,416,910	\$5,923,496
2015	6,126,992	6,300,880
2016	7,042,389	6,852,055
2017	7,848,396	7,425,451
2018	8,664,325	7,890,713
Five years thereafter	56,948,180	47,510,450

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Postemployment Benefits — The Companies follow the accounting guidance in Compensation — Non-Retirement Postemployment Benefits and accrue the estimated cost of benefits provided to former or inactive employees after employment but before retirement. Such benefits include, but are not limited to, salary continuations, supplemental unemployment, severance, disability (including workers' compensation), job training, counseling, and continuation of benefits, such as health care and life insurance coverage. The cost of such benefits and related obligations has been allocated to OVEC and IKEC in the accompanying consolidating financial statements. The allocated amounts represent approximately a 56% and 44% split between OVEC and IKEC, respectively, as of December 31, 2013, and approximately a 45% and 55% split between OVEC and IKEC, respectively, as of December 31, 2012. The liability is offset with a corresponding regulatory asset and represents unrecognized postemployment benefits billable in the future to customers. The accrued cost of such benefits was \$2,078,864 and \$2,498,759 at December 31, 2013 and 2012, respectively.

Defined Contribution Plan — The Companies have a trustee-defined contribution supplemental pension and savings plan that includes 401(k) features and is available to employees who have met eligibility requirements. The Companies' contributions to the savings plan equal 100% of the first 1% and 50% of the next 5% of employee-participants' contributions. Benefits to participating employees are based solely upon amounts contributed to the participants' accounts and investment earnings. By its nature, the plan is fully funded at all times. The employer contributions for 2013 and 2012 were \$1,956,546 and \$1,942,045, respectively.

9. ENVIRONMENTAL MATTERS

Title IV of the 1990 Clean Air Act Amendments (CAAA) required the Companies to reduce sulfur dioxide (SO₂) emissions in two phases: Phase I in 1995 and Phase II in 2000. The Companies selected a fuel switching strategy to comply with the emission reduction requirements. The Companies also purchased additional SO₂ allowances. Historically, the cost of these purchased allowances has been inventoried and included on an average cost basis in the cost of fuel consumed when used.

Title IV of the 1990 CAAAs also required the Companies to comply with a nitrogen oxides (NO_x) emission rate limit of 0.84 lb/mmBtu in 2000. The Companies installed overfire air systems on all eleven units at the plants to comply with this limit. The total capital cost of the eleven overfire air systems was approximately \$8.2 million.

During 2002 and 2003, Ohio and Indiana finalized respective NO_x State Implementation Plan (SIP) Call regulations that required further significant NO_x emission reductions for coal-burning power plants during the ozone control period. The Companies installed selective catalytic reduction (SCR) systems on ten of their eleven units to comply with these rules. The total capital cost of the ten SCR systems was approximately \$355 million.

On March 10, 2005, the United States Environmental Protection Agency (the U.S. EPA) issued the Clean Air Interstate Rule (CAIR) that required further significant reductions of SO₂ and NO_x emissions from coal-burning power plants. On March 15, 2005, the U.S. EPA also issued the Clean Air Mercury Rule (CAMR) that required significant mercury emission reductions for coal-burning power plants. These emission reductions were required in two phases: 2009 and 2015 for NO_x; 2010 and 2015 for SO₂; and 2010 and 2018 for mercury. Ohio and Indiana subsequently finalized their respective versions of CAIR and CAMR. In response, the Companies determined that it would be necessary to install flue gas desulfurization (FGD) systems at both plants to comply with these new rules. Following completion of the necessary engineering and permitting, construction was started on the new FGD systems.

In February 2008, the D.C. Circuit Court of Appeals issued a decision which vacated the federal CAMR and

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remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the maximum achievable control technologies (MACT) provision of Section 112(d) of the Clean Air Act. A group of electric utilities and the U.S. EPA requested a rehearing of the decision, which was denied by the Court. Following those denials, both the group of electric utilities and the U.S. EPA requested that the U.S. Supreme Court hear the case. However, in February 2009, the U.S. EPA withdrew its request and the group of utilities' request was denied. These actions left the original court decision in place, which vacated the federal CAMR and remanded the rule to the U.S. EPA with a determination that the rule be rewritten under the MACT provision of Section 112(d) of the Clean Air Act. The U.S. EPA has subsequently written a replacement rule for the regulation of coal-fired utility emissions of mercury and other hazardous air pollutants. This replacement rule was published in the Federal Register on February 16, 2012, and it is referred to as the Mercury and Air Toxics Standards (or MATS) rule. The rule became final on April 16, 2012, and OVEC-IKEC must be in compliance with MATS emission limits by April 15, 2015. Management expects that, with the SCRs and FGD systems fully functional, OVEC-IKEC will be able to meet the emissions requirements outlined in the Mercury and Air Toxics Standards (MATS) rule by the April 15, 2015, compliance deadline.

In July 2008, the D.C. Circuit Court of Appeals issued a decision that vacated the federal CAIR and remanded the rule to the U.S. EPA. In September 2008, the U.S. EPA, a group of electric utilities and other parties filed petitions for rehearing. In December 2008, the D.C. Circuit Court of Appeals granted the U.S. EPA's petition and remanded the rule to the U.S. EPA without vacatur, allowing the federal CAIR to remain in effect while a new rule was developed and promulgated. Following the remand, the U.S. EPA promulgated a replacement rule to CAIR. This new rule is called the Cross-State Air Pollution Rule (CSAPR) and it was issued on July 6, 2011, and it was scheduled to go into effect on January 1, 2012. However, on December 30, 2011, the D.C. Circuit Court issued an indefinite "stay" of the CSAPR rule until the Court considered the numerous state, trade association, and industry petitions filed to have the rule either stayed or reviewed. The Court also instructed the U.S. EPA to keep CAIR in place while they considered the numerous petitions. On August 21, 2012, in a 2-1 decision, the D.C. Circuit Court vacated the CSAPR rule and ordered the U.S. EPA to keep CAIR in effect until a CSAPR replacement rule is promulgated. The U.S. EPA and other parties filed a petition seeking rehearing before the entire D.C. Circuit Court on October 5, 2012. That petition was denied by the D.C. Circuit Court on January 24, 2013; however, the U.S. Solicitor General petitioned the U.S. Supreme Court to review the D.C. Circuit Court's decision on CSAPR in March of 2013, and the Supreme Court granted that petition in June of 2013. Oral arguments were presented before the Supreme Court in December of 2013, and we now await a decision from the Supreme Court. That decision is expected to be issued in the summer of 2014. In the interim, CAIR will remain in effect.

The first Kyger Creek plant FGD system became fully operational in November 2011 and the second FGD system began operation in February 2012. Clifty Creek's two FGD scrubbers were placed into service in March and May of 2013. As a result, OVEC-IKEC is positioned to meet the anticipated reductions in SO₂ and NO_x emissions that are required under the CSAPR rule if the U.S. EPA ultimately prevails on its appeal and the rule is reinstated. Alternatively, OVEC-IKEC is also positioned to meet comparable emissions reductions that may be required by an equivalent replacement rule if the D.C. Circuit Court decision is ultimately upheld and the U.S. EPA is required to develop a replacement rule.

Additional SO₂ and NO_x allowances were purchased to operate the Clifty Creek generating units to comply with the reinstated CAIR environmental emission rules during the 2012 compliance period. With the Kyger Creek FGD and the Clifty Creek FGD systems now fully operational, and with the 10 SCR systems operational at both plants, management did not need to purchase additional SO₂ allowances in 2013; however, there were limited NO_x purchases and there may be a need to purchase limited NO_x allowances in 2014 and beyond.

Now that all FGD systems are fully operational, OVEC-IKEC expects to have adequate SO₂ allowances available

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without having to rely on market purchases if the CSAPR rules are upheld in their current form; however, additional NO_x allowances or additional NO_x controls may be necessary for Clifty Creek Unit 6 either under a reinstated CSAPR rule or any promulgated replacement rule.

On November 6, 2009, the Companies received a Section 114 Information Request from the U.S. EPA. The stated purpose of the information request was for the U.S. EPA to obtain the necessary information to determine if the Kyger Creek and Clifty Creek plants have been operating in compliance with the Federal Clean Air Act. Attorneys for the Companies subsequently contacted the U.S. EPA and established a schedule for submission of the requested information. Based on this schedule, all requested information was submitted to the U.S. EPA by March 8, 2010.

In late December 2011, OVEC-IKEC received a letter dated December 21, 2011, from the U.S. EPA requesting follow-up information. Specifically, the U.S. EPA asked for an update on the status of the FGD scrubber projects at both plants as well as additional information on any other new emissions controls that either have been installed or are planned for installation since the last submittal we filed on March 8, 2012. This information was prepared and filed with the U.S. EPA in late January 2012. In the fall of 2012, following an on-site visit, the U.S. EPA made an informal request that OVEC-IKEC provide the agency with a monthly email progress report on the Clifty Creek FGD project until both FGD systems are operational in 2013. As of this date, the only communication OVEC-IKEC has had with the U.S. EPA related to either the original Section 114 data submittal or the supplemental data filing made in 2011 are the monthly email progress reports. Those monthly email progress reports were discontinued once the second of the two FGD scrubbers at Clifty Creek was placed into service in May of 2013.

10. FAIR VALUE MEASUREMENTS

The accounting guidance for Financial Instruments requires disclosure of the fair value of certain financial instruments. The estimates of fair value under this guidance require the application of broad assumptions and estimates. Accordingly, any actual exchange of such financial instruments could occur at values significantly different from the amounts disclosed. As cash and cash equivalents, current receivables, current payables, and line of credit borrowings are all short term in nature, their carrying amounts approximate fair value.

OVEC utilizes its trustee's external pricing service in its estimate of the fair value of the underlying investments held in the benefit plan trusts and investment portfolios. The Companies' management reviews and validates the prices utilized by the trustee to determine fair value. Equities and fixed income securities are classified as Level 1 holdings if they are actively traded on exchanges. In addition, mutual funds are classified as Level 1 holdings because they are actively traded at quoted market prices. Certain fixed income securities do not trade on an exchange and do not have an official closing price. Pricing vendors calculate bond valuations using financial models and matrices. Fixed income securities are typically classified as Level 2 holdings because their valuation inputs are based on observable market data. Observable inputs used for valuing fixed income securities are benchmark yields, reported trades, broker/dealer quotes, issuer spreads, bids, offers, and economic events. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments.

As of December 31, 2013 and 2012, the Companies held certain assets that are required to be measured at fair value on a recurring basis. These consist of investments recorded within special deposits and long-term investments. The special deposits consist of money market mutual funds restricted for use on certain projects. The investments consist of money market mutual funds, equity mutual funds, and fixed income municipal securities. Changes in the observed trading prices and liquidity of money market funds are monitored as additional support for determining fair value, and unrealized gains and losses are recorded in earnings.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The methods described above may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Companies believe their valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

Long-Term Investments — Assets measured at fair value on a recurring basis at December 31, 2013 and 2012, were as follows:

	Fair Value Measurements at Reporting Date Using		
	Quoted Prices in Active Market for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)
2013			
Equity mutual funds	\$24,795,074	\$ -	\$ -
Fixed income municipal securities	-	88,696,555	-
Cash equivalents	3,615,039	-	-
Total fair value	<u>\$28,410,113</u>	<u>\$88,696,555</u>	<u>\$ -</u>
2012			
Equity mutual funds	\$21,192,480	\$ -	\$ -
Fixed income municipal securities	-	96,088,024	-
Cash equivalents	61,009,960	-	-
Total fair value	<u>\$82,202,440</u>	<u>\$96,088,024</u>	<u>\$ -</u>

Long-Term Debt — The fair values of the senior notes and fixed rate bonds were estimated using discounted cash flow analyses based on current incremental borrowing rates for similar types of borrowing arrangements. These fair values are not reflected in the balance sheets.

The fair values and recorded values of the senior notes and fixed and variable rate bonds as of December 31, 2013 and 2012, are as follows:

	2013		2012	
	Fair Value	Recorded Value	Fair Value	Recorded Value
Total	<u>\$1,684,165,978</u>	<u>\$1,558,369,935</u>	<u>\$1,848,202,504</u>	<u>\$1,596,486,240</u>

11. LEASES

OVEC has entered into operating leases to secure railcars for the transportation of coal in connection with the fuel switching modifications at the OVEC and the IKEC generating stations. OVEC has railcar lease agreements that extend to as long as December 31, 2025, with options to exit the leases under certain conditions. OVEC also has various other operating leases with other property and equipment. During 2013, OVEC terminated certain railcar lease agreements, which resulted in lease termination costs of \$3,497,300. As of December 31, 2013, OVEC had

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billed Sponsor Companies \$3,126,003 resulting in a balance of \$371,297 that will be recovered from the Sponsor Companies within the next 12 months. This amount is recorded in current regulatory assets (see Note 1) and is not included in the lease payments below.

The amount in property under capital leases is \$2,793,119 with accumulated depreciation of \$905,642 and \$460,693 as of December 31, 2013 and 2012, respectively.

Future minimum lease payments for capital and operating leases at December 31, 2013, are as follows:

Years Ending December 31	Operating	Capital
2014	\$1,072,266	\$ 677,352
2015	814,895	528,896
2016	13,081	264,693
2017	-	216,247
2018	-	137,643
Thereafter	-	499,596
Total future minimum lease payments	<u>\$1,900,242</u>	2,324,427
Less estimated interest element		<u>549,901</u>
Estimated present value of future minimum lease payments		<u>\$1,774,526</u>

The annual operating lease cost incurred was \$1,862,319 and \$3,310,227 for 2013 and 2012, respectively, and the annual capital lease cost incurred (depreciation expense) was \$593,456 and \$437,084 for 2013 and 2012, respectively.

12. COMMITMENTS AND CONTINGENCIES

The Companies are party to or may be affected by various matters under litigation. Management believes that the ultimate outcome of these matters will not have a significant adverse effect on either the Companies' future results of operation or financial position.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	1,328,984,631	1,328,984,631		
4	Property Under Capital Leases	1,739,441	1,739,441		
5	Plant Purchased or Sold				
6	Completed Construction not Classified				
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	1,330,724,072	1,330,724,072		
9	Leased to Others				
10	Held for Future Use				
11	Construction Work in Progress	9,069,217	9,069,217		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	1,339,793,289	1,339,793,289		
14	Accum Prov for Depr, Amort, & Depl	591,741,290	591,741,290		
15	Net Utility Plant (13 less 14)	748,051,999	748,051,999		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	519,741,290	519,741,290		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	519,741,290	519,741,290		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	519,741,290	519,741,290		

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Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	18,924	
2	Steam Production Plant	1,269,178,817	535,330,697
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production		
7	Transmission	49,695,273	11,706,296
8	Distribution		
9	Regional Transmission and Market Operation		
10	General	11,831,058	44,704,297
11	TOTAL (Total of lines 1 through 10)	1,330,724,072	591,741,290

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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
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39					
40					

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unrecognized Pension Expense					
2	per SFAS 87	4,899,859				4,899,859
3						
4	Unrecognized Postemployment Benefit Exp.					
5	per SFAS 112	1,119,681				1,119,681
6						
7	Federal income tax resulting from the					
8	difference between book and tax					
9	depreciation created by antitrust					
10	settlement refunds for the years 1965					
11	through 1969	556,459				556,459
12						
13	Deferred Debit - Postretirement Employer					
14	Insurance	9,467				9,467
15						
16	Billable FIT					
17						
18	Deferred Debit - Railcar Lease Termination					
19						
20	Deferred Debit - UP Damages					
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
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40						
41						
42						
43						
44	TOTAL	6,585,466	0		0	6,585,466

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Def. Cr - Postretirement Interest	19,662,858				19,662,858
2						
3	Def Cr- DOE Settlement Postretirement	43,097,180		120,098	2,380,377	45,357,459
4						
5	Def. Cr- Estimated FAS 106 Expense	41,248,752				41,248,752
6						
7	Antitrust Settlements Pending					
8	Final Disposition	1,229,529				1,229,529
9						
10	Federal Income Tax Benefits	54,031,560			9,278,815	63,310,375
11	per SFAS 109					
12						
13	Advance collection of interest	2,195,367	237	30,813		2,164,554
14						
15	Other Postretirement Benefits	(71,826,530)	401-20	412,950		-72,239,480
16						
17	Def Cr- SO2 Allowances	29,047			280	29,327
18						
19	Def Cr- NOx Allowances	214,000				214,000
20						
21	Demolition & Decommission	9,542,165	403		772,531	10,314,696
22						
23	Deferred Cr-VSP	1,119,940				1,119,940
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
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39						
40						
41	TOTAL	100,543,868		563,861	12,432,003	112,412,010

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ELECTRIC OPERATING REVENUES (Account 400)			
1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages. 2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total. 3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month. 4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote. 5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.			

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)	6,247,291	
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	6,247,291	
11	(447) Sales for Resale	321,371,971	
12	TOTAL Sales of Electricity	327,619,262	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	327,619,262	
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues	327,619,262	

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
106,470				5
				6
				7
				8
				9
106,470				10
5,768,278				11
5,874,748				12
				13
5,874,748				14

Line 12, column (b) includes \$ 0 of unbilled revenues.

Line 12, column (d) includes 0 MWH relating to unbilled revenues

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
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44					
45					
46	TOTAL				

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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	2,968,662			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	14,606			
42	(569) Maintenance of Structures	117,601			
43	(569.1) Maintenance of Computer Hardware				
44	(569.2) Maintenance of Computer Software				
45	(569.3) Maintenance of Communication Equipment				
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	272,890			
48	(571) Maintenance Overhead Lines	-6,567			
49	(572) Maintenance of Underground Lines				
50	(573) Maintenance of Miscellaneous Transmission Plant	10,331			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	408,861			
53	Total Transmission Expenses (Lines 39 and 52)	3,377,523			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)				
74	Distribution Maintenance Expenses (590-598)				
75	Total Distribution Expenses (Lines 73 and 74)				

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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ELECTRIC CUSTOMER ACCOUNTS, SERVICE, SALES, ADMINISTRATIVE AND GENERAL EXPENSES

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
1	(901-905) Customer Accounts Expenses	
2	(907-910) Customer Service and Information Expenses	
3	(911-917) Sales Expenses	
4	8. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operations	
6	920 Administrative and General Salaries	2,706,349
7	921 Office Supplies and Expenses	430,211
8	(Less) 922 Administrative Expenses Transferred-Credit	34,271
9	923 Outside Services Employed	2,774,937
10	924 Property Insurance	538,380
11	925 Injuries and Damages	305,269
12	926 Employee Pensions and Benefits	10,742,598
13	927 Franchise Requirements	
14	928 Regulatory Commission Expenses	12,880
15	(Less) 929 Duplicate Charges-Credit	
16	930.1 General Advertising Expenses	
17	930.2 Miscellaneous General Expenses	648,502
18	931 Rents	67,414
19	TOTAL Operation (Total of lines 6 thru 18)	18,192,269
20	Maintenance	
21	935 Maintenance of General Plant	36,644
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21)	18,228,913

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
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26				
27				
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29				
30				
31				
32				
33				
34				
	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL							

[illegible]

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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MONTHLY PEAKS AND OUTPUT

- (1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.
- (2) Report on column (b) by month the system's output in Megawatt hours for each month.
- (3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).
- (6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	1,240,853	1,193,413	1,026	22	2200
2	February	1,157,394	1,117,570	983	16	2100
3	March	1,126,193	1,090,609	1,001	2	1700
4	Total	3,524,440	3,401,592			
5	April	696,044	665,672	794	1	1000
6	May	751,311	715,844	793	14	100
7	June	1,019,239	985,170	962	17	2000
8	Total	2,466,594	2,366,686			
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Firm Network Service for Self	Firm Network Service for Others	Long-Term Firm Point-to-point Reservations	Other Long-Term Firm Service	Short-Term Firm Point-to-point Reservation	Other Service
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January	144	22	1400			2,256			
2	February	175	5	100			2,256			
3	March	158	2	1200			2,256			
4	Total for Quarter 1	477					6,768			
5	April	116	3	1400			2,256			
6	May	113	28	1280			2,256			
7	June	133	4	1200			2,256			
8	Total for Quarter 2	362					6,768			
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year	839					13,536			

Name of Respondent	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report 2014/Q2
Ohio Valley Electric Corporation			
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: b

Transmission data includes both Ohio Valley Electric Corporation and its wholly owned subsidiary, Indiana-Kentucky Electric Corporation. This information is not tracked on an individual company basis.

Name of Respondent Ohio Valley Electric Corporation	This Report Is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr) 06/30/2014	Year/Period of Report End of 2014/Q2
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MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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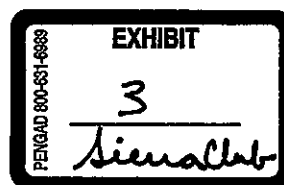
Duke Energy Ohio
Calculation of Rates for Rider DCI

Line No.	Rate Classification	Base Revenue Allocation		Allocation of Tracked Components (e)	Billing Determinants Base Period (h)	Base Per Bill Rate For Tracked Components (i) = (e) * (h)	Billing Determinants 12 ME 12/31/13 (j)	Current Revenue at Base Rates (k) = (i) * (j)	Current Revenue Required (l)	Incremental Revenue Required (m) = (l) - (k)	Calculated Rider DR (n) = (l) - (k)	Per Bill	
		Dollars (a)	Percent (b)									Per kW	Per kWh
1	Residential (RS, CUR, etc)	\$238,064,940	56.4%	\$135,595,315	7,526,140	\$18.02	7,554,716	\$136,135,982	\$146,828,092	\$10,692,110	\$1.42	Per Bill	Per kWh
2	Small Commercial (DM)	20,773,279	5.1%	12,350,690	464,869	26.57	489,337	12,470,284	13,373,826	903,542	1.93	Per Bill	Per kWh
3	Distribution Secondary (DS and DS-RTP)	118,949,991	29.4%	70,721,354	20,323,052	3.48	20,787,160	72,339,317	76,579,944	4,240,627	0.20	Per kW	Per kWh
4	Distribution Primary (DP and DP-RTP)	24,620,991	6.1%	14,638,335	5,420,784	2.70	5,088,001	13,737,603	15,850,981	2,113,378	0.42	Per kW	Per kWh
5	Unmetered Small Fixed Loads (GSFL)	648,257	0.2%	385,419	4,199	91.79	4,493	412,412	417,348	4,936	1.10	Per Bill	Per kWh
6	Electric Space Heating (EH)	1,379,127	0.3%	819,956	6,945	118.06	6,658	786,043	887,881	101,838	15.30	Per Bill	Per kWh
7	Optional Unmetered Small Load Attached Directly to PL (SFL-ADPL)	10,492	0.0%	6,238	49	127.31	48	6,111	6,755	644	13.42	Per Bill	Per kWh
8	Street Lighting (SL)	\$6,490,228	1.6%	3,858,745	39,007,820	0.098922	37,563,698	3,715,876	4,178,405	462,529	0.01	Per kWh	Per kWh
9	Traffic Lighting (TL)	185,244	0.0%	110,136	18,168,686	0.006062	15,527,375	94,127	119,260	25,133	0.00	Per kWh	Per kWh
10	Outdoor Lighting (OL)	2,118,146	0.5%	1,259,337	20,517,593	0.061378	20,112,018	1,234,435	1,363,661	129,226	0.01	Per kWh	Per kWh
11	Non-Standard Street Lighting (NSU)	119,381	0.0%	70,978	1,029,982	0.068912	923,868	63,666	76,857	13,191	0.01	Per kWh	Per kWh
12	Non-Standard Poles (NSP)	321,162	0.1%	190,946	1,339,766	0.142522	1,411,594	201,175	206,764	5,589	0.00	Per kWh	Per kWh
13	Customer-Owned Street Lighting (SC)	125,112	0.0%	74,385	21,155,286	0.003516	20,414,916	71,779	80,547	8,768	0.00	Per kWh	Per kWh
14	Overhead Equivalent Street Lighting (SE)	496,169	0.1%	294,996	4,987,426	0.059148	4,831,194	285,755	319,433	33,678	0.01	Per kWh	Per kWh
15	Unmetered Outdoor Lighting (UOLS)	98,539	0.0%	58,586	16,686,247	0.003511	16,637,320	58,414	63,439	5,025	\$0.00	Per kWh	Per kWh
16	Total Distribution Rate Schedules	\$404,401,058	100.0%	\$240,435,416				\$241,612,979	\$760,393,195	\$518,740,214			

Notes: (a) From Schedule E-4 as filed and approved in Case No. 12-1682 EL-AIR, et al.
(b) Percent of Total Column (a).
(i) Total bills for current twelve-month period.
(n) Total current revenue requirement as calculated in supporting schedules.

Duke Energy Ohio**Revenue Requirement for Rider DCI**

	<u>March 31, 2012</u>	<u>December 31, 2013</u>
Gross Plant	\$2,070,246,027	\$2,246,979,574
Accumulated Depreciation	746,082,535	799,309,122
Net Plant in Service	<u>\$1,324,163,492</u>	<u>\$1,447,670,452</u>
Accumulated Deferred Income Taxes	<u>(\$257,173,857)</u>	<u>(\$307,404,937)</u>
Rate Base for Rider	\$1,066,989,635	\$1,140,265,515
Return on Rate Base (Pre-Tax %)	10.68%	10.68%
Return on Rate Base (Pre-Tax)	\$113,954,493	\$121,780,357
Depreciation Expense	\$58,555,292	\$64,466,804
Property Tax Expense (Excludes M&S)	<u>\$67,300,499</u>	<u>\$73,429,115</u>
Revenue Requirement Before CAT	\$239,810,284	\$259,676,277
Commercial Activities Tax (CAT)	<u>625,132</u>	<u>676,918</u>
Total Revenue Requirement	<u><u>\$240,435,416</u></u>	<u><u>\$260,353,195</u></u>



State	Facility Name	Unit ID	Year	Date	Hour	Gross Load (MW)
IN	Clifty Creek	1	2014	1/1/2014	0	88
IN	Clifty Creek	1	2014	1/1/2014	1	89
IN	Clifty Creek	1	2014	1/1/2014	2	89
IN	Clifty Creek	1	2014	1/1/2014	3	89
IN	Clifty Creek	1	2014	1/1/2014	4	89
IN	Clifty Creek	1	2014	1/1/2014	5	91
IN	Clifty Creek	1	2014	1/1/2014	6	110
IN	Clifty Creek	1	2014	1/1/2014	7	113
IN	Clifty Creek	1	2014	1/1/2014	8	127
IN	Clifty Creek	1	2014	1/1/2014	9	147
IN	Clifty Creek	1	2014	1/1/2014	10	151
IN	Clifty Creek	1	2014	1/1/2014	11	150
IN	Clifty Creek	1	2014	1/1/2014	12	150
IN	Clifty Creek	1	2014	1/1/2014	13	139
IN	Clifty Creek	1	2014	1/1/2014	14	140
IN	Clifty Creek	1	2014	1/1/2014	15	146
IN	Clifty Creek	1	2014	1/1/2014	16	190
IN	Clifty Creek	1	2014	1/1/2014	17	207
IN	Clifty Creek	1	2014	1/1/2014	18	206
IN	Clifty Creek	1	2014	1/1/2014	19	206
IN	Clifty Creek	1	2014	1/1/2014	20	206
IN	Clifty Creek	1	2014	1/1/2014	21	206
IN	Clifty Creek	1	2014	1/1/2014	22	181
IN	Clifty Creek	1	2014	1/1/2014	23	114
IN	Clifty Creek	1	2014	1/2/2014	0	106
IN	Clifty Creek	1	2014	1/2/2014	1	95
IN	Clifty Creek	1	2014	1/2/2014	2	94
IN	Clifty Creek	1	2014	1/2/2014	3	94
IN	Clifty Creek	1	2014	1/2/2014	4	99
IN	Clifty Creek	1	2014	1/2/2014	5	150
IN	Clifty Creek	1	2014	1/2/2014	6	203
IN	Clifty Creek	1	2014	1/2/2014	7	205
IN	Clifty Creek	1	2014	1/2/2014	8	205
IN	Clifty Creek	1	2014	1/2/2014	9	205
IN	Clifty Creek	1	2014	1/2/2014	10	206
IN	Clifty Creek	1	2014	1/2/2014	11	207
IN	Clifty Creek	1	2014	1/2/2014	12	208
IN	Clifty Creek	1	2014	1/2/2014	13	208
IN	Clifty Creek	1	2014	1/2/2014	14	206
IN	Clifty Creek	1	2014	1/2/2014	15	208
IN	Clifty Creek	1	2014	1/2/2014	16	209
IN	Clifty Creek	1	2014	1/2/2014	17	208
IN	Clifty Creek	1	2014	1/2/2014	18	208
IN	Clifty Creek	1	2014	1/2/2014	19	208
IN	Clifty Creek	1	2014	1/2/2014	20	208
IN	Clifty Creek	1	2014	1/2/2014	21	208
IN	Clifty Creek	1	2014	1/2/2014	22	208
IN	Clifty Creek	1	2014	1/2/2014	23	177
IN	Clifty Creek	1	2014	1/3/2014	0	144
IN	Clifty Creek	1	2014	1/3/2014	1	146
IN	Clifty Creek	1	2014	1/3/2014	2	146
IN	Clifty Creek	1	2014	1/3/2014	3	148
IN	Clifty Creek	1	2014	1/3/2014	4	171
IN	Clifty Creek	1	2014	1/3/2014	5	172
IN	Clifty Creek	1	2014	1/3/2014	6	192
IN	Clifty Creek	1	2014	1/3/2014	7	193
IN	Clifty Creek	1	2014	1/3/2014	8	172
IN	Clifty Creek	1	2014	1/3/2014	9	13
IN	Clifty Creek	1	2014	1/3/2014	10	0
IN	Clifty Creek	1	2014	1/3/2014	11	1
IN	Clifty Creek	1	2014	1/3/2014	12	1

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IN	Clifty Creek	1	2014	1/3/2014	13	1
IN	Clifty Creek	1	2014	1/3/2014	14	1
IN	Clifty Creek	1	2014	1/3/2014	15	6
IN	Clifty Creek	1	2014	1/3/2014	16	56
IN	Clifty Creek	1	2014	1/3/2014	17	124
IN	Clifty Creek	1	2014	1/3/2014	18	173
IN	Clifty Creek	1	2014	1/3/2014	19	189
IN	Clifty Creek	1	2014	1/3/2014	20	201
IN	Clifty Creek	1	2014	1/3/2014	21	188
IN	Clifty Creek	1	2014	1/3/2014	22	185
IN	Clifty Creek	1	2014	1/3/2014	23	185
IN	Clifty Creek	1	2014	1/4/2014	0	185
IN	Clifty Creek	1	2014	1/4/2014	1	189
IN	Clifty Creek	1	2014	1/4/2014	2	190
IN	Clifty Creek	1	2014	1/4/2014	3	190
IN	Clifty Creek	1	2014	1/4/2014	4	190
IN	Clifty Creek	1	2014	1/4/2014	5	190
IN	Clifty Creek	1	2014	1/4/2014	6	187
IN	Clifty Creek	1	2014	1/4/2014	7	210
IN	Clifty Creek	1	2014	1/4/2014	8	210
IN	Clifty Creek	1	2014	1/4/2014	9	213
IN	Clifty Creek	1	2014	1/4/2014	10	213
IN	Clifty Creek	1	2014	1/4/2014	11	213
IN	Clifty Creek	1	2014	1/4/2014	12	194
IN	Clifty Creek	1	2014	1/4/2014	13	193
IN	Clifty Creek	1	2014	1/4/2014	14	193
IN	Clifty Creek	1	2014	1/4/2014	15	178
IN	Clifty Creek	1	2014	1/4/2014	16	209
IN	Clifty Creek	1	2014	1/4/2014	17	214
IN	Clifty Creek	1	2014	1/4/2014	18	214
IN	Clifty Creek	1	2014	1/4/2014	19	214
IN	Clifty Creek	1	2014	1/4/2014	20	214
IN	Clifty Creek	1	2014	1/4/2014	21	214
IN	Clifty Creek	1	2014	1/4/2014	22	208
IN	Clifty Creek	1	2014	1/4/2014	23	151
IN	Clifty Creek	1	2014	1/5/2014	0	131
IN	Clifty Creek	1	2014	1/5/2014	1	131
IN	Clifty Creek	1	2014	1/5/2014	2	131
IN	Clifty Creek	1	2014	1/5/2014	3	131
IN	Clifty Creek	1	2014	1/5/2014	4	131
IN	Clifty Creek	1	2014	1/5/2014	5	131
IN	Clifty Creek	1	2014	1/5/2014	6	142
IN	Clifty Creek	1	2014	1/5/2014	7	171
IN	Clifty Creek	1	2014	1/5/2014	8	171
IN	Clifty Creek	1	2014	1/5/2014	9	171
IN	Clifty Creek	1	2014	1/5/2014	10	171
IN	Clifty Creek	1	2014	1/5/2014	11	171
IN	Clifty Creek	1	2014	1/5/2014	12	171
IN	Clifty Creek	1	2014	1/5/2014	13	175
IN	Clifty Creek	1	2014	1/5/2014	14	192
IN	Clifty Creek	1	2014	1/5/2014	15	191
IN	Clifty Creek	1	2014	1/5/2014	16	192
IN	Clifty Creek	1	2014	1/5/2014	17	208
IN	Clifty Creek	1	2014	1/5/2014	18	209
IN	Clifty Creek	1	2014	1/5/2014	19	211
IN	Clifty Creek	1	2014	1/5/2014	20	211
IN	Clifty Creek	1	2014	1/5/2014	21	212
IN	Clifty Creek	1	2014	1/5/2014	22	206
IN	Clifty Creek	1	2014	1/5/2014	23	193
IN	Clifty Creek	1	2014	1/6/2014	0	193
IN	Clifty Creek	1	2014	1/6/2014	1	193
IN	Clifty Creek	1	2014	1/6/2014	2	193
IN	Clifty Creek	1	2014	1/6/2014	3	193

IN	Clifty Creek	1	2014	1/6/2014	4	193
IN	Clifty Creek	1	2014	1/6/2014	5	194
IN	Clifty Creek	1	2014	1/6/2014	6	203
IN	Clifty Creek	1	2014	1/6/2014	7	205
IN	Clifty Creek	1	2014	1/6/2014	8	201
IN	Clifty Creek	1	2014	1/6/2014	9	192
IN	Clifty Creek	1	2014	1/6/2014	10	192
IN	Clifty Creek	1	2014	1/6/2014	11	196
IN	Clifty Creek	1	2014	1/6/2014	12	201
IN	Clifty Creek	1	2014	1/6/2014	13	202
IN	Clifty Creek	1	2014	1/6/2014	14	202
IN	Clifty Creek	1	2014	1/6/2014	15	201
IN	Clifty Creek	1	2014	1/6/2014	16	198
IN	Clifty Creek	1	2014	1/6/2014	17	202
IN	Clifty Creek	1	2014	1/6/2014	18	199
IN	Clifty Creek	1	2014	1/6/2014	19	202
IN	Clifty Creek	1	2014	1/6/2014	20	203
IN	Clifty Creek	1	2014	1/6/2014	21	204
IN	Clifty Creek	1	2014	1/6/2014	22	204
IN	Clifty Creek	1	2014	1/6/2014	23	204
IN	Clifty Creek	1	2014	1/7/2014	0	204
IN	Clifty Creek	1	2014	1/7/2014	1	210
IN	Clifty Creek	1	2014	1/7/2014	2	215
IN	Clifty Creek	1	2014	1/7/2014	3	215
IN	Clifty Creek	1	2014	1/7/2014	4	216
IN	Clifty Creek	1	2014	1/7/2014	5	215
IN	Clifty Creek	1	2014	1/7/2014	6	216
IN	Clifty Creek	1	2014	1/7/2014	7	218
IN	Clifty Creek	1	2014	1/7/2014	8	221
IN	Clifty Creek	1	2014	1/7/2014	9	221
IN	Clifty Creek	1	2014	1/7/2014	10	222
IN	Clifty Creek	1	2014	1/7/2014	11	222
IN	Clifty Creek	1	2014	1/7/2014	12	222
IN	Clifty Creek	1	2014	1/7/2014	13	221
IN	Clifty Creek	1	2014	1/7/2014	14	222
IN	Clifty Creek	1	2014	1/7/2014	15	222
IN	Clifty Creek	1	2014	1/7/2014	16	225
IN	Clifty Creek	1	2014	1/7/2014	17	225
IN	Clifty Creek	1	2014	1/7/2014	18	225
IN	Clifty Creek	1	2014	1/7/2014	19	224
IN	Clifty Creek	1	2014	1/7/2014	20	224
IN	Clifty Creek	1	2014	1/7/2014	21	224
IN	Clifty Creek	1	2014	1/7/2014	22	224
IN	Clifty Creek	1	2014	1/7/2014	23	224
IN	Clifty Creek	1	2014	1/8/2014	0	224
IN	Clifty Creek	1	2014	1/8/2014	1	224
IN	Clifty Creek	1	2014	1/8/2014	2	224
IN	Clifty Creek	1	2014	1/8/2014	3	224
IN	Clifty Creek	1	2014	1/8/2014	4	224
IN	Clifty Creek	1	2014	1/8/2014	5	223
IN	Clifty Creek	1	2014	1/8/2014	6	222
IN	Clifty Creek	1	2014	1/8/2014	7	222
IN	Clifty Creek	1	2014	1/8/2014	8	222
IN	Clifty Creek	1	2014	1/8/2014	9	221
IN	Clifty Creek	1	2014	1/8/2014	10	222
IN	Clifty Creek	1	2014	1/8/2014	11	222
IN	Clifty Creek	1	2014	1/8/2014	12	222
IN	Clifty Creek	1	2014	1/8/2014	13	222
IN	Clifty Creek	1	2014	1/8/2014	14	222
IN	Clifty Creek	1	2014	1/8/2014	15	222
IN	Clifty Creek	1	2014	1/8/2014	16	222
IN	Clifty Creek	1	2014	1/8/2014	17	222
IN	Clifty Creek	1	2014	1/8/2014	18	222

IN	Clifty Creek	1	2014	1/8/2014	19	222
IN	Clifty Creek	1	2014	1/8/2014	20	222
IN	Clifty Creek	1	2014	1/8/2014	21	222
IN	Clifty Creek	1	2014	1/8/2014	22	222
IN	Clifty Creek	1	2014	1/8/2014	23	221
IN	Clifty Creek	1	2014	1/9/2014	0	222
IN	Clifty Creek	1	2014	1/9/2014	1	222
IN	Clifty Creek	1	2014	1/9/2014	2	222
IN	Clifty Creek	1	2014	1/9/2014	3	222
IN	Clifty Creek	1	2014	1/9/2014	4	222
IN	Clifty Creek	1	2014	1/9/2014	5	222
IN	Clifty Creek	1	2014	1/9/2014	6	222
IN	Clifty Creek	1	2014	1/9/2014	7	222
IN	Clifty Creek	1	2014	1/9/2014	8	222
IN	Clifty Creek	1	2014	1/9/2014	9	222
IN	Clifty Creek	1	2014	1/9/2014	10	220
IN	Clifty Creek	1	2014	1/9/2014	11	219
IN	Clifty Creek	1	2014	1/9/2014	12	222
IN	Clifty Creek	1	2014	1/9/2014	13	222
IN	Clifty Creek	1	2014	1/9/2014	14	222
IN	Clifty Creek	1	2014	1/9/2014	15	222
IN	Clifty Creek	1	2014	1/9/2014	16	222
IN	Clifty Creek	1	2014	1/9/2014	17	222
IN	Clifty Creek	1	2014	1/9/2014	18	222
IN	Clifty Creek	1	2014	1/9/2014	19	222
IN	Clifty Creek	1	2014	1/9/2014	20	222
IN	Clifty Creek	1	2014	1/9/2014	21	222
IN	Clifty Creek	1	2014	1/9/2014	22	221
IN	Clifty Creek	1	2014	1/9/2014	23	208
IN	Clifty Creek	1	2014	1/10/2014	0	159
IN	Clifty Creek	1	2014	1/10/2014	1	138
IN	Clifty Creek	1	2014	1/10/2014	2	138
IN	Clifty Creek	1	2014	1/10/2014	3	138
IN	Clifty Creek	1	2014	1/10/2014	4	148
IN	Clifty Creek	1	2014	1/10/2014	5	201
IN	Clifty Creek	1	2014	1/10/2014	6	210
IN	Clifty Creek	1	2014	1/10/2014	7	207
IN	Clifty Creek	1	2014	1/10/2014	8	209
IN	Clifty Creek	1	2014	1/10/2014	9	214
IN	Clifty Creek	1	2014	1/10/2014	10	214
IN	Clifty Creek	1	2014	1/10/2014	11	214
IN	Clifty Creek	1	2014	1/10/2014	12	215
IN	Clifty Creek	1	2014	1/10/2014	13	216
IN	Clifty Creek	1	2014	1/10/2014	14	216
IN	Clifty Creek	1	2014	1/10/2014	15	216
IN	Clifty Creek	1	2014	1/10/2014	16	216
IN	Clifty Creek	1	2014	1/10/2014	17	216
IN	Clifty Creek	1	2014	1/10/2014	18	216
IN	Clifty Creek	1	2014	1/10/2014	19	216
IN	Clifty Creek	1	2014	1/10/2014	20	216
IN	Clifty Creek	1	2014	1/10/2014	21	213
IN	Clifty Creek	1	2014	1/10/2014	22	162
IN	Clifty Creek	1	2014	1/10/2014	23	130
IN	Clifty Creek	1	2014	1/11/2014	0	109
IN	Clifty Creek	1	2014	1/11/2014	1	117
IN	Clifty Creek	1	2014	1/11/2014	2	116
IN	Clifty Creek	1	2014	1/11/2014	3	117
IN	Clifty Creek	1	2014	1/11/2014	4	118
IN	Clifty Creek	1	2014	1/11/2014	5	118
IN	Clifty Creek	1	2014	1/11/2014	6	137
IN	Clifty Creek	1	2014	1/11/2014	7	175
IN	Clifty Creek	1	2014	1/11/2014	8	208
IN	Clifty Creek	1	2014	1/11/2014	9	210

IN	Clifty Creek	1	2014 1/11/2014	10	212
IN	Clifty Creek	1	2014 1/11/2014	11	213
IN	Clifty Creek	1	2014 1/11/2014	12	213
IN	Clifty Creek	1	2014 1/11/2014	13	214
IN	Clifty Creek	1	2014 1/11/2014	14	186
IN	Clifty Creek	1	2014 1/11/2014	15	185
IN	Clifty Creek	1	2014 1/11/2014	16	204
IN	Clifty Creek	1	2014 1/11/2014	17	205
IN	Clifty Creek	1	2014 1/11/2014	18	205
IN	Clifty Creek	1	2014 1/11/2014	19	205
IN	Clifty Creek	1	2014 1/11/2014	20	205
IN	Clifty Creek	1	2014 1/11/2014	21	205
IN	Clifty Creek	1	2014 1/11/2014	22	186
IN	Clifty Creek	1	2014 1/11/2014	23	142
IN	Clifty Creek	1	2014 1/12/2014	0	134
IN	Clifty Creek	1	2014 1/12/2014	1	134
IN	Clifty Creek	1	2014 1/12/2014	2	134
IN	Clifty Creek	1	2014 1/12/2014	3	134
IN	Clifty Creek	1	2014 1/12/2014	4	134
IN	Clifty Creek	1	2014 1/12/2014	5	134
IN	Clifty Creek	1	2014 1/12/2014	6	134
IN	Clifty Creek	1	2014 1/12/2014	7	134
IN	Clifty Creek	1	2014 1/12/2014	8	166
IN	Clifty Creek	1	2014 1/12/2014	9	204
IN	Clifty Creek	1	2014 1/12/2014	10	207
IN	Clifty Creek	1	2014 1/12/2014	11	167
IN	Clifty Creek	1	2014 1/12/2014	12	141
IN	Clifty Creek	1	2014 1/12/2014	13	124
IN	Clifty Creek	1	2014 1/12/2014	14	126
IN	Clifty Creek	1	2014 1/12/2014	15	125
IN	Clifty Creek	1	2014 1/12/2014	16	170
IN	Clifty Creek	1	2014 1/12/2014	17	203
IN	Clifty Creek	1	2014 1/12/2014	18	208
IN	Clifty Creek	1	2014 1/12/2014	19	211
IN	Clifty Creek	1	2014 1/12/2014	20	212
IN	Clifty Creek	1	2014 1/12/2014	21	211
IN	Clifty Creek	1	2014 1/12/2014	22	188
IN	Clifty Creek	1	2014 1/12/2014	23	148
IN	Clifty Creek	1	2014 1/13/2014	0	129
IN	Clifty Creek	1	2014 1/13/2014	1	120
IN	Clifty Creek	1	2014 1/13/2014	2	102
IN	Clifty Creek	1	2014 1/13/2014	3	102
IN	Clifty Creek	1	2014 1/13/2014	4	105
IN	Clifty Creek	1	2014 1/13/2014	5	155
IN	Clifty Creek	1	2014 1/13/2014	6	203
IN	Clifty Creek	1	2014 1/13/2014	7	215
IN	Clifty Creek	1	2014 1/13/2014	8	216
IN	Clifty Creek	1	2014 1/13/2014	9	215
IN	Clifty Creek	1	2014 1/13/2014	10	215
IN	Clifty Creek	1	2014 1/13/2014	11	215
IN	Clifty Creek	1	2014 1/13/2014	12	215
IN	Clifty Creek	1	2014 1/13/2014	13	215
IN	Clifty Creek	1	2014 1/13/2014	14	215
IN	Clifty Creek	1	2014 1/13/2014	15	215
IN	Clifty Creek	1	2014 1/13/2014	16	215
IN	Clifty Creek	1	2014 1/13/2014	17	215
IN	Clifty Creek	1	2014 1/13/2014	18	215
IN	Clifty Creek	1	2014 1/13/2014	19	216
IN	Clifty Creek	1	2014 1/13/2014	20	216
IN	Clifty Creek	1	2014 1/13/2014	21	195
IN	Clifty Creek	1	2014 1/13/2014	22	157
IN	Clifty Creek	1	2014 1/13/2014	23	106
IN	Clifty Creek	1	2014 1/14/2014	0	88

IN	Clifty Creek	1	2014	1/14/2014	1	88
IN	Clifty Creek	1	2014	1/14/2014	2	89
IN	Clifty Creek	1	2014	1/14/2014	3	89
IN	Clifty Creek	1	2014	1/14/2014	4	88
IN	Clifty Creek	1	2014	1/14/2014	5	133
IN	Clifty Creek	1	2014	1/14/2014	6	193
IN	Clifty Creek	1	2014	1/14/2014	7	210
IN	Clifty Creek	1	2014	1/14/2014	8	208
IN	Clifty Creek	1	2014	1/14/2014	9	194
IN	Clifty Creek	1	2014	1/14/2014	10	192
IN	Clifty Creek	1	2014	1/14/2014	11	208
IN	Clifty Creek	1	2014	1/14/2014	12	210
IN	Clifty Creek	1	2014	1/14/2014	13	210
IN	Clifty Creek	1	2014	1/14/2014	14	210
IN	Clifty Creek	1	2014	1/14/2014	15	210
IN	Clifty Creek	1	2014	1/14/2014	16	210
IN	Clifty Creek	1	2014	1/14/2014	17	212
IN	Clifty Creek	1	2014	1/14/2014	18	216
IN	Clifty Creek	1	2014	1/14/2014	19	218
IN	Clifty Creek	1	2014	1/14/2014	20	217
IN	Clifty Creek	1	2014	1/14/2014	21	167
IN	Clifty Creek	1	2014	1/14/2014	22	150
IN	Clifty Creek	1	2014	1/14/2014	23	124
IN	Clifty Creek	1	2014	1/15/2014	0	89
IN	Clifty Creek	1	2014	1/15/2014	1	88
IN	Clifty Creek	1	2014	1/15/2014	2	88
IN	Clifty Creek	1	2014	1/15/2014	3	88
IN	Clifty Creek	1	2014	1/15/2014	4	95
IN	Clifty Creek	1	2014	1/15/2014	5	162
IN	Clifty Creek	1	2014	1/15/2014	6	210
IN	Clifty Creek	1	2014	1/15/2014	7	212
IN	Clifty Creek	1	2014	1/15/2014	8	212
IN	Clifty Creek	1	2014	1/15/2014	9	212
IN	Clifty Creek	1	2014	1/15/2014	10	210
IN	Clifty Creek	1	2014	1/15/2014	11	210
IN	Clifty Creek	1	2014	1/15/2014	12	210
IN	Clifty Creek	1	2014	1/15/2014	13	216
IN	Clifty Creek	1	2014	1/15/2014	14	221
IN	Clifty Creek	1	2014	1/15/2014	15	221
IN	Clifty Creek	1	2014	1/15/2014	16	220
IN	Clifty Creek	1	2014	1/15/2014	17	219
IN	Clifty Creek	1	2014	1/15/2014	18	218
IN	Clifty Creek	1	2014	1/15/2014	19	218
IN	Clifty Creek	1	2014	1/15/2014	20	218
IN	Clifty Creek	1	2014	1/15/2014	21	218
IN	Clifty Creek	1	2014	1/15/2014	22	218
IN	Clifty Creek	1	2014	1/15/2014	23	200
IN	Clifty Creek	1	2014	1/16/2014	0	144
IN	Clifty Creek	1	2014	1/16/2014	1	95
IN	Clifty Creek	1	2014	1/16/2014	2	89
IN	Clifty Creek	1	2014	1/16/2014	3	92
IN	Clifty Creek	1	2014	1/16/2014	4	112
IN	Clifty Creek	1	2014	1/16/2014	5	145
IN	Clifty Creek	1	2014	1/16/2014	6	196
IN	Clifty Creek	1	2014	1/16/2014	7	214
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IN	Clifty Creek	1	2014	1/16/2014	9	214
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IN	Clifty Creek	1	2014	1/16/2014	13	214
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IN	Clifty Creek	1	2014 1/16/2014	18	215
IN	Clifty Creek	1	2014 1/16/2014	19	215
IN	Clifty Creek	1	2014 1/16/2014	20	216
IN	Clifty Creek	1	2014 1/16/2014	21	217
IN	Clifty Creek	1	2014 1/16/2014	22	217
IN	Clifty Creek	1	2014 1/16/2014	23	212
IN	Clifty Creek	1	2014 1/17/2014	0	167
IN	Clifty Creek	1	2014 1/17/2014	1	121
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IN	Clifty Creek	1	2014 1/17/2014	3	119
IN	Clifty Creek	1	2014 1/17/2014	4	166
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IN	Clifty Creek	1	2014 1/17/2014	10	214
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IN	Clifty Creek	1	2014 1/17/2014	12	214
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IN	Clifty Creek	1	2014 1/17/2014	16	215
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IN	Clifty Creek	1	2014 1/17/2014	19	216
IN	Clifty Creek	1	2014 1/17/2014	20	216
IN	Clifty Creek	1	2014 1/17/2014	21	216
IN	Clifty Creek	1	2014 1/17/2014	22	216
IN	Clifty Creek	1	2014 1/17/2014	23	195
IN	Clifty Creek	1	2014 1/18/2014	0	155
IN	Clifty Creek	1	2014 1/18/2014	1	146
IN	Clifty Creek	1	2014 1/18/2014	2	152
IN	Clifty Creek	1	2014 1/18/2014	3	152
IN	Clifty Creek	1	2014 1/18/2014	4	152
IN	Clifty Creek	1	2014 1/18/2014	5	184
IN	Clifty Creek	1	2014 1/18/2014	6	206
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IN	Clifty Creek	1	2014 1/18/2014	20	215
IN	Clifty Creek	1	2014 1/18/2014	21	215
IN	Clifty Creek	1	2014 1/18/2014	22	203
IN	Clifty Creek	1	2014 1/18/2014	23	201
IN	Clifty Creek	1	2014 1/19/2014	0	185
IN	Clifty Creek	1	2014 1/19/2014	1	172
IN	Clifty Creek	1	2014 1/19/2014	2	172
IN	Clifty Creek	1	2014 1/19/2014	3	172
IN	Clifty Creek	1	2014 1/19/2014	4	172
IN	Clifty Creek	1	2014 1/19/2014	5	191
IN	Clifty Creek	1	2014 1/19/2014	6	208

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IN	Clifty Creek	1	2014 1/19/2014	9	220
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IN	Clifty Creek	1	2014 1/19/2014	11	219
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IN	Clifty Creek	1	2014 1/19/2014	13	218
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IN	Clifty Creek	1	2014 1/19/2014	15	198
IN	Clifty Creek	1	2014 1/19/2014	16	215
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IN	Clifty Creek	1	2014 1/19/2014	18	218
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IN	Clifty Creek	1	2014 1/20/2014	0	200
IN	Clifty Creek	1	2014 1/20/2014	1	184
IN	Clifty Creek	1	2014 1/20/2014	2	181
IN	Clifty Creek	1	2014 1/20/2014	3	181
IN	Clifty Creek	1	2014 1/20/2014	4	196
IN	Clifty Creek	1	2014 1/20/2014	5	214
IN	Clifty Creek	1	2014 1/20/2014	6	215
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IN	Clifty Creek	1	2014 1/20/2014	10	214
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IN	Clifty Creek	1	2014 1/20/2014	14	188
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IN	Clifty Creek	1	2014 1/20/2014	18	188
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IN	Clifty Creek	1	2014 1/20/2014	23	212
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IN	Clifty Creek	1	2014 1/21/2014	17	220
IN	Clifty Creek	1	2014 1/21/2014	18	220
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IN	Clifty Creek	1	2014 1/22/2014	2	220
IN	Clifty Creek	1	2014 1/22/2014	3	220
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IN	Clifty Creek	1	2014 1/22/2014	16	212
IN	Clifty Creek	1	2014 1/22/2014	17	214
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IN	Clifty Creek	1	2014 1/22/2014	20	209
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IN	Clifty Creek	1	2014 1/23/2014	21	206
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IN	Clifty Creek	1	2014 1/24/2014	2	206
IN	Clifty Creek	1	2014 1/24/2014	3	206
IN	Clifty Creek	1	2014 1/24/2014	4	206
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IN	Clifty Creek	1	2014 1/24/2014	6	206
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IN	Clifty Creek	1	2014	1/24/2014	16	212
IN	Clifty Creek	1	2014	1/24/2014	17	214
IN	Clifty Creek	1	2014	1/24/2014	18	211
IN	Clifty Creek	1	2014	1/24/2014	19	215
IN	Clifty Creek	1	2014	1/24/2014	20	215
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IN	Clifty Creek	1	2014	1/24/2014	22	215
IN	Clifty Creek	1	2014	1/24/2014	23	212
IN	Clifty Creek	1	2014	1/25/2014	0	210
IN	Clifty Creek	1	2014	1/25/2014	1	210
IN	Clifty Creek	1	2014	1/25/2014	2	210
IN	Clifty Creek	1	2014	1/25/2014	3	209
IN	Clifty Creek	1	2014	1/25/2014	4	182
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IN	Clifty Creek	1	2014	1/25/2014	9	216
IN	Clifty Creek	1	2014	1/25/2014	10	218
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IN	Clifty Creek	1	2014	1/25/2014	15	205
IN	Clifty Creek	1	2014	1/25/2014	16	205
IN	Clifty Creek	1	2014	1/25/2014	17	205
IN	Clifty Creek	1	2014	1/25/2014	18	207
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IN	Clifty Creek	1	2014	1/25/2014	20	211
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IN	Clifty Creek	1	2014	1/25/2014	22	200
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IN	Clifty Creek	1	2014	1/26/2014	1	121
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IN	Clifty Creek	1	2014	1/26/2014	3	122
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IN	Clifty Creek	1	2014	1/27/2014	2	148
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IN	Clifty Creek	1	2014 1/27/2014	14	205
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IN	Clifty Creek	1	2014 1/27/2014	23	209
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IN	Clifty Creek	1	2014 1/28/2014	3	214
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IN	Clifty Creek	1	2014 1/28/2014	13	218
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IN	Clifty Creek	1	2014 1/28/2014	15	216
IN	Clifty Creek	1	2014 1/28/2014	16	213
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IN	Clifty Creek	1	2014 1/28/2014	18	213
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IN	Clifty Creek	1	2014 1/28/2014	20	213
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IN	Clifty Creek	1	2014 1/28/2014	22	204
IN	Clifty Creek	1	2014 1/28/2014	23	208
IN	Clifty Creek	1	2014 1/29/2014	0	211
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IN	Clifty Creek	1	2014 1/29/2014	2	211
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IN	Clifty Creek	1	2014 1/29/2014	15	207
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IN	Clifty Creek	1	2014 1/31/2014	16	0
IN	Clifty Creek	1	2014 1/31/2014	17	0
IN	Clifty Creek	1	2014 1/31/2014	18	0
IN	Clifty Creek	1	2014 1/31/2014	19	0
IN	Clifty Creek	1	2014 1/31/2014	20	0
IN	Clifty Creek	1	2014 1/31/2014	21	0
IN	Clifty Creek	1	2014 1/31/2014	22	0
IN	Clifty Creek	1	2014 1/31/2014	23	0
IN	Clifty Creek	2	2014 1/1/2014	0	92
IN	Clifty Creek	2	2014 1/1/2014	1	90
IN	Clifty Creek	2	2014 1/1/2014	2	90
IN	Clifty Creek	2	2014 1/1/2014	3	90
IN	Clifty Creek	2	2014 1/1/2014	4	90
IN	Clifty Creek	2	2014 1/1/2014	5	94
IN	Clifty Creek	2	2014 1/1/2014	6	107
IN	Clifty Creek	2	2014 1/1/2014	7	108
IN	Clifty Creek	2	2014 1/1/2014	8	129
IN	Clifty Creek	2	2014 1/1/2014	9	144

IN	Clifty Creek	2	2014	1/1/2014	10	148
IN	Clifty Creek	2	2014	1/1/2014	11	148
IN	Clifty Creek	2	2014	1/1/2014	12	148
IN	Clifty Creek	2	2014	1/1/2014	13	139
IN	Clifty Creek	2	2014	1/1/2014	14	139
IN	Clifty Creek	2	2014	1/1/2014	15	143
IN	Clifty Creek	2	2014	1/1/2014	16	177
IN	Clifty Creek	2	2014	1/1/2014	17	204
IN	Clifty Creek	2	2014	1/1/2014	18	210
IN	Clifty Creek	2	2014	1/1/2014	19	209
IN	Clifty Creek	2	2014	1/1/2014	20	208
IN	Clifty Creek	2	2014	1/1/2014	21	208
IN	Clifty Creek	2	2014	1/1/2014	22	184
IN	Clifty Creek	2	2014	1/1/2014	23	125
IN	Clifty Creek	2	2014	1/2/2014	0	99
IN	Clifty Creek	2	2014	1/2/2014	1	100
IN	Clifty Creek	2	2014	1/2/2014	2	100
IN	Clifty Creek	2	2014	1/2/2014	3	100
IN	Clifty Creek	2	2014	1/2/2014	4	106
IN	Clifty Creek	2	2014	1/2/2014	5	159
IN	Clifty Creek	2	2014	1/2/2014	6	209
IN	Clifty Creek	2	2014	1/2/2014	7	212
IN	Clifty Creek	2	2014	1/2/2014	8	212
IN	Clifty Creek	2	2014	1/2/2014	9	212
IN	Clifty Creek	2	2014	1/2/2014	10	212
IN	Clifty Creek	2	2014	1/2/2014	11	212
IN	Clifty Creek	2	2014	1/2/2014	12	212
IN	Clifty Creek	2	2014	1/2/2014	13	212
IN	Clifty Creek	2	2014	1/2/2014	14	212
IN	Clifty Creek	2	2014	1/2/2014	15	212
IN	Clifty Creek	2	2014	1/2/2014	16	212
IN	Clifty Creek	2	2014	1/2/2014	17	212
IN	Clifty Creek	2	2014	1/2/2014	18	212
IN	Clifty Creek	2	2014	1/2/2014	19	212
IN	Clifty Creek	2	2014	1/2/2014	20	212
IN	Clifty Creek	2	2014	1/2/2014	21	212
IN	Clifty Creek	2	2014	1/2/2014	22	211
IN	Clifty Creek	2	2014	1/2/2014	23	183
IN	Clifty Creek	2	2014	1/3/2014	0	150
IN	Clifty Creek	2	2014	1/3/2014	1	154
IN	Clifty Creek	2	2014	1/3/2014	2	155
IN	Clifty Creek	2	2014	1/3/2014	3	156
IN	Clifty Creek	2	2014	1/3/2014	4	174
IN	Clifty Creek	2	2014	1/3/2014	5	175
IN	Clifty Creek	2	2014	1/3/2014	6	191
IN	Clifty Creek	2	2014	1/3/2014	7	195
IN	Clifty Creek	2	2014	1/3/2014	8	170
IN	Clifty Creek	2	2014	1/3/2014	9	5
IN	Clifty Creek	2	2014	1/3/2014	10	0
IN	Clifty Creek	2	2014	1/3/2014	11	1
IN	Clifty Creek	2	2014	1/3/2014	12	1
IN	Clifty Creek	2	2014	1/3/2014	13	19
IN	Clifty Creek	2	2014	1/3/2014	14	90
IN	Clifty Creek	2	2014	1/3/2014	15	166
IN	Clifty Creek	2	2014	1/3/2014	16	209
IN	Clifty Creek	2	2014	1/3/2014	17	207
IN	Clifty Creek	2	2014	1/3/2014	18	204
IN	Clifty Creek	2	2014	1/3/2014	19	205
IN	Clifty Creek	2	2014	1/3/2014	20	205
IN	Clifty Creek	2	2014	1/3/2014	21	205
IN	Clifty Creek	2	2014	1/3/2014	22	205
IN	Clifty Creek	2	2014	1/3/2014	23	205
IN	Clifty Creek	2	2014	1/4/2014	0	205

IN	Clifty Creek	2	2014	1/4/2014	1	205
IN	Clifty Creek	2	2014	1/4/2014	2	205
IN	Clifty Creek	2	2014	1/4/2014	3	205
IN	Clifty Creek	2	2014	1/4/2014	4	205
IN	Clifty Creek	2	2014	1/4/2014	5	205
IN	Clifty Creek	2	2014	1/4/2014	6	200
IN	Clifty Creek	2	2014	1/4/2014	7	204
IN	Clifty Creek	2	2014	1/4/2014	8	202
IN	Clifty Creek	2	2014	1/4/2014	9	203
IN	Clifty Creek	2	2014	1/4/2014	10	203
IN	Clifty Creek	2	2014	1/4/2014	11	203
IN	Clifty Creek	2	2014	1/4/2014	12	184
IN	Clifty Creek	2	2014	1/4/2014	13	182
IN	Clifty Creek	2	2014	1/4/2014	14	182
IN	Clifty Creek	2	2014	1/4/2014	15	166
IN	Clifty Creek	2	2014	1/4/2014	16	195
IN	Clifty Creek	2	2014	1/4/2014	17	204
IN	Clifty Creek	2	2014	1/4/2014	18	203
IN	Clifty Creek	2	2014	1/4/2014	19	203
IN	Clifty Creek	2	2014	1/4/2014	20	203
IN	Clifty Creek	2	2014	1/4/2014	21	203
IN	Clifty Creek	2	2014	1/4/2014	22	198
IN	Clifty Creek	2	2014	1/4/2014	23	141
IN	Clifty Creek	2	2014	1/5/2014	0	122
IN	Clifty Creek	2	2014	1/5/2014	1	110
IN	Clifty Creek	2	2014	1/5/2014	2	102
IN	Clifty Creek	2	2014	1/5/2014	3	102
IN	Clifty Creek	2	2014	1/5/2014	4	102
IN	Clifty Creek	2	2014	1/5/2014	5	102
IN	Clifty Creek	2	2014	1/5/2014	6	126
IN	Clifty Creek	2	2014	1/5/2014	7	164
IN	Clifty Creek	2	2014	1/5/2014	8	166
IN	Clifty Creek	2	2014	1/5/2014	9	166
IN	Clifty Creek	2	2014	1/5/2014	10	179
IN	Clifty Creek	2	2014	1/5/2014	11	182
IN	Clifty Creek	2	2014	1/5/2014	12	182
IN	Clifty Creek	2	2014	1/5/2014	13	185
IN	Clifty Creek	2	2014	1/5/2014	14	199
IN	Clifty Creek	2	2014	1/5/2014	15	199
IN	Clifty Creek	2	2014	1/5/2014	16	201
IN	Clifty Creek	2	2014	1/5/2014	17	202
IN	Clifty Creek	2	2014	1/5/2014	18	202
IN	Clifty Creek	2	2014	1/5/2014	19	202
IN	Clifty Creek	2	2014	1/5/2014	20	184
IN	Clifty Creek	2	2014	1/5/2014	21	182
IN	Clifty Creek	2	2014	1/5/2014	22	182
IN	Clifty Creek	2	2014	1/5/2014	23	185
IN	Clifty Creek	2	2014	1/6/2014	0	199
IN	Clifty Creek	2	2014	1/6/2014	1	202
IN	Clifty Creek	2	2014	1/6/2014	2	202
IN	Clifty Creek	2	2014	1/6/2014	3	202
IN	Clifty Creek	2	2014	1/6/2014	4	202
IN	Clifty Creek	2	2014	1/6/2014	5	201
IN	Clifty Creek	2	2014	1/6/2014	6	202
IN	Clifty Creek	2	2014	1/6/2014	7	202
IN	Clifty Creek	2	2014	1/6/2014	8	202
IN	Clifty Creek	2	2014	1/6/2014	9	202
IN	Clifty Creek	2	2014	1/6/2014	10	203
IN	Clifty Creek	2	2014	1/6/2014	11	203
IN	Clifty Creek	2	2014	1/6/2014	12	203
IN	Clifty Creek	2	2014	1/6/2014	13	203
IN	Clifty Creek	2	2014	1/6/2014	14	203
IN	Clifty Creek	2	2014	1/6/2014	15	203

IN	Clifty Creek	2	2014	1/6/2014	16	203
IN	Clifty Creek	2	2014	1/6/2014	17	203
IN	Clifty Creek	2	2014	1/6/2014	18	203
IN	Clifty Creek	2	2014	1/6/2014	19	204
IN	Clifty Creek	2	2014	1/6/2014	20	203
IN	Clifty Creek	2	2014	1/6/2014	21	203
IN	Clifty Creek	2	2014	1/6/2014	22	203
IN	Clifty Creek	2	2014	1/6/2014	23	203
IN	Clifty Creek	2	2014	1/7/2014	0	206
IN	Clifty Creek	2	2014	1/7/2014	1	207
IN	Clifty Creek	2	2014	1/7/2014	2	207
IN	Clifty Creek	2	2014	1/7/2014	3	207
IN	Clifty Creek	2	2014	1/7/2014	4	207
IN	Clifty Creek	2	2014	1/7/2014	5	208
IN	Clifty Creek	2	2014	1/7/2014	6	212
IN	Clifty Creek	2	2014	1/7/2014	7	213
IN	Clifty Creek	2	2014	1/7/2014	8	213
IN	Clifty Creek	2	2014	1/7/2014	9	213
IN	Clifty Creek	2	2014	1/7/2014	10	213
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IN	Clifty Creek	2	2014	1/7/2014	13	213
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IN	Clifty Creek	2	2014	1/7/2014	16	214
IN	Clifty Creek	2	2014	1/7/2014	17	214
IN	Clifty Creek	2	2014	1/7/2014	18	215
IN	Clifty Creek	2	2014	1/7/2014	19	218
IN	Clifty Creek	2	2014	1/7/2014	20	214
IN	Clifty Creek	2	2014	1/7/2014	21	210
IN	Clifty Creek	2	2014	1/7/2014	22	211
IN	Clifty Creek	2	2014	1/7/2014	23	217
IN	Clifty Creek	2	2014	1/8/2014	0	217
IN	Clifty Creek	2	2014	1/8/2014	1	217
IN	Clifty Creek	2	2014	1/8/2014	2	217
IN	Clifty Creek	2	2014	1/8/2014	3	217
IN	Clifty Creek	2	2014	1/8/2014	4	215
IN	Clifty Creek	2	2014	1/8/2014	5	217
IN	Clifty Creek	2	2014	1/8/2014	6	217
IN	Clifty Creek	2	2014	1/8/2014	7	217
IN	Clifty Creek	2	2014	1/8/2014	8	217
IN	Clifty Creek	2	2014	1/8/2014	9	217
IN	Clifty Creek	2	2014	1/8/2014	10	217
IN	Clifty Creek	2	2014	1/8/2014	11	216
IN	Clifty Creek	2	2014	1/8/2014	12	216
IN	Clifty Creek	2	2014	1/8/2014	13	215
IN	Clifty Creek	2	2014	1/8/2014	14	214
IN	Clifty Creek	2	2014	1/8/2014	15	216
IN	Clifty Creek	2	2014	1/8/2014	16	217
IN	Clifty Creek	2	2014	1/8/2014	17	217
IN	Clifty Creek	2	2014	1/8/2014	18	217
IN	Clifty Creek	2	2014	1/8/2014	19	217
IN	Clifty Creek	2	2014	1/8/2014	20	217
IN	Clifty Creek	2	2014	1/8/2014	21	217
IN	Clifty Creek	2	2014	1/8/2014	22	217
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IN	Clifty Creek	2	2014	1/9/2014	0	216
IN	Clifty Creek	2	2014	1/9/2014	1	215
IN	Clifty Creek	2	2014	1/9/2014	2	217
IN	Clifty Creek	2	2014	1/9/2014	3	217
IN	Clifty Creek	2	2014	1/9/2014	4	217
IN	Clifty Creek	2	2014	1/9/2014	5	217
IN	Clifty Creek	2	2014	1/9/2014	6	217

IN	Clifty Creek	2	2014	1/9/2014	7	217
IN	Clifty Creek	2	2014	1/9/2014	8	217
IN	Clifty Creek	2	2014	1/9/2014	9	217
IN	Clifty Creek	2	2014	1/9/2014	10	216
IN	Clifty Creek	2	2014	1/9/2014	11	217
IN	Clifty Creek	2	2014	1/9/2014	12	217
IN	Clifty Creek	2	2014	1/9/2014	13	217
IN	Clifty Creek	2	2014	1/9/2014	14	217
IN	Clifty Creek	2	2014	1/9/2014	15	217
IN	Clifty Creek	2	2014	1/9/2014	16	217
IN	Clifty Creek	2	2014	1/9/2014	17	217
IN	Clifty Creek	2	2014	1/9/2014	18	217
IN	Clifty Creek	2	2014	1/9/2014	19	217
IN	Clifty Creek	2	2014	1/9/2014	20	217
IN	Clifty Creek	2	2014	1/9/2014	21	189
IN	Clifty Creek	2	2014	1/9/2014	22	176
IN	Clifty Creek	2	2014	1/9/2014	23	165
IN	Clifty Creek	2	2014	1/10/2014	0	135
IN	Clifty Creek	2	2014	1/10/2014	1	132
IN	Clifty Creek	2	2014	1/10/2014	2	132
IN	Clifty Creek	2	2014	1/10/2014	3	132
IN	Clifty Creek	2	2014	1/10/2014	4	145
IN	Clifty Creek	2	2014	1/10/2014	5	180
IN	Clifty Creek	2	2014	1/10/2014	6	180
IN	Clifty Creek	2	2014	1/10/2014	7	179
IN	Clifty Creek	2	2014	1/10/2014	8	143
IN	Clifty Creek	2	2014	1/10/2014	9	140
IN	Clifty Creek	2	2014	1/10/2014	10	140
IN	Clifty Creek	2	2014	1/10/2014	11	140
IN	Clifty Creek	2	2014	1/10/2014	12	140
IN	Clifty Creek	2	2014	1/10/2014	13	140
IN	Clifty Creek	2	2014	1/10/2014	14	146
IN	Clifty Creek	2	2014	1/10/2014	15	203
IN	Clifty Creek	2	2014	1/10/2014	16	212
IN	Clifty Creek	2	2014	1/10/2014	17	213
IN	Clifty Creek	2	2014	1/10/2014	18	213
IN	Clifty Creek	2	2014	1/10/2014	19	213
IN	Clifty Creek	2	2014	1/10/2014	20	213
IN	Clifty Creek	2	2014	1/10/2014	21	208
IN	Clifty Creek	2	2014	1/10/2014	22	160
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IN	Clifty Creek	2	2014	1/11/2014	0	67
IN	Clifty Creek	2	2014	1/11/2014	1	0
IN	Clifty Creek	2	2014	1/11/2014	2	0
IN	Clifty Creek	2	2014	1/11/2014	3	0
IN	Clifty Creek	2	2014	1/11/2014	4	0
IN	Clifty Creek	2	2014	1/11/2014	5	0
IN	Clifty Creek	2	2014	1/11/2014	6	0
IN	Clifty Creek	2	2014	1/11/2014	7	0
IN	Clifty Creek	2	2014	1/11/2014	8	0
IN	Clifty Creek	2	2014	1/11/2014	9	0
IN	Clifty Creek	2	2014	1/11/2014	10	0
IN	Clifty Creek	2	2014	1/11/2014	11	0
IN	Clifty Creek	2	2014	1/11/2014	12	0
IN	Clifty Creek	2	2014	1/11/2014	13	0
IN	Clifty Creek	2	2014	1/11/2014	14	0
IN	Clifty Creek	2	2014	1/11/2014	15	0
IN	Clifty Creek	2	2014	1/11/2014	16	0
IN	Clifty Creek	2	2014	1/11/2014	17	0
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IN	Clifty Creek	2	2014	1/11/2014	19	0
IN	Clifty Creek	2	2014	1/11/2014	20	0
IN	Clifty Creek	2	2014	1/11/2014	21	0

IN	Clifty Creek	2	2014 1/11/2014	22	0
IN	Clifty Creek	2	2014 1/11/2014	23	0
IN	Clifty Creek	2	2014 1/12/2014	0	0
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IN	Clifty Creek	2	2014 1/12/2014	2	0
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IN	Clifty Creek	2	2014 1/12/2014	7	0
IN	Clifty Creek	2	2014 1/12/2014	8	0
IN	Clifty Creek	2	2014 1/12/2014	9	0
IN	Clifty Creek	2	2014 1/12/2014	10	0
IN	Clifty Creek	2	2014 1/12/2014	11	0
IN	Clifty Creek	2	2014 1/12/2014	12	0
IN	Clifty Creek	2	2014 1/12/2014	13	0
IN	Clifty Creek	2	2014 1/12/2014	14	0
IN	Clifty Creek	2	2014 1/12/2014	15	0
IN	Clifty Creek	2	2014 1/12/2014	16	0
IN	Clifty Creek	2	2014 1/12/2014	17	0
IN	Clifty Creek	2	2014 1/12/2014	18	0
IN	Clifty Creek	2	2014 1/12/2014	19	0
IN	Clifty Creek	2	2014 1/12/2014	20	0
IN	Clifty Creek	2	2014 1/12/2014	21	1
IN	Clifty Creek	2	2014 1/12/2014	22	1
IN	Clifty Creek	2	2014 1/12/2014	23	1
IN	Clifty Creek	2	2014 1/13/2014	0	2
IN	Clifty Creek	2	2014 1/13/2014	1	29
IN	Clifty Creek	2	2014 1/13/2014	2	82
IN	Clifty Creek	2	2014 1/13/2014	3	84
IN	Clifty Creek	2	2014 1/13/2014	4	89
IN	Clifty Creek	2	2014 1/13/2014	5	124
IN	Clifty Creek	2	2014 1/13/2014	6	186
IN	Clifty Creek	2	2014 1/13/2014	7	219
IN	Clifty Creek	2	2014 1/13/2014	8	208
IN	Clifty Creek	2	2014 1/13/2014	9	204
IN	Clifty Creek	2	2014 1/13/2014	10	204
IN	Clifty Creek	2	2014 1/13/2014	11	205
IN	Clifty Creek	2	2014 1/13/2014	12	205
IN	Clifty Creek	2	2014 1/13/2014	13	194
IN	Clifty Creek	2	2014 1/13/2014	14	185
IN	Clifty Creek	2	2014 1/13/2014	15	185
IN	Clifty Creek	2	2014 1/13/2014	16	185
IN	Clifty Creek	2	2014 1/13/2014	17	188
IN	Clifty Creek	2	2014 1/13/2014	18	206
IN	Clifty Creek	2	2014 1/13/2014	19	208
IN	Clifty Creek	2	2014 1/13/2014	20	208
IN	Clifty Creek	2	2014 1/13/2014	21	188
IN	Clifty Creek	2	2014 1/13/2014	22	150
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IN	Clifty Creek	2	2014 1/14/2014	1	88
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IN	Clifty Creek	2	2014 1/14/2014	3	88
IN	Clifty Creek	2	2014 1/14/2014	4	88
IN	Clifty Creek	2	2014 1/14/2014	5	125
IN	Clifty Creek	2	2014 1/14/2014	6	187
IN	Clifty Creek	2	2014 1/14/2014	7	205
IN	Clifty Creek	2	2014 1/14/2014	8	206
IN	Clifty Creek	2	2014 1/14/2014	9	207
IN	Clifty Creek	2	2014 1/14/2014	10	207
IN	Clifty Creek	2	2014 1/14/2014	11	207
IN	Clifty Creek	2	2014 1/14/2014	12	207

IN	Clifty Creek	2	2014	1/14/2014	13	207
IN	Clifty Creek	2	2014	1/14/2014	14	207
IN	Clifty Creek	2	2014	1/14/2014	15	207
IN	Clifty Creek	2	2014	1/14/2014	16	207
IN	Clifty Creek	2	2014	1/14/2014	17	207
IN	Clifty Creek	2	2014	1/14/2014	18	207
IN	Clifty Creek	2	2014	1/14/2014	19	207
IN	Clifty Creek	2	2014	1/14/2014	20	207
IN	Clifty Creek	2	2014	1/14/2014	21	207
IN	Clifty Creek	2	2014	1/14/2014	22	181
IN	Clifty Creek	2	2014	1/14/2014	23	116
IN	Clifty Creek	2	2014	1/15/2014	0	88
IN	Clifty Creek	2	2014	1/15/2014	1	87
IN	Clifty Creek	2	2014	1/15/2014	2	88
IN	Clifty Creek	2	2014	1/15/2014	3	86
IN	Clifty Creek	2	2014	1/15/2014	4	88
IN	Clifty Creek	2	2014	1/15/2014	5	132
IN	Clifty Creek	2	2014	1/15/2014	6	186
IN	Clifty Creek	2	2014	1/15/2014	7	205
IN	Clifty Creek	2	2014	1/15/2014	8	205
IN	Clifty Creek	2	2014	1/15/2014	9	205
IN	Clifty Creek	2	2014	1/15/2014	10	205
IN	Clifty Creek	2	2014	1/15/2014	11	205
IN	Clifty Creek	2	2014	1/15/2014	12	205
IN	Clifty Creek	2	2014	1/15/2014	13	205
IN	Clifty Creek	2	2014	1/15/2014	14	205
IN	Clifty Creek	2	2014	1/15/2014	15	205
IN	Clifty Creek	2	2014	1/15/2014	16	206
IN	Clifty Creek	2	2014	1/15/2014	17	206
IN	Clifty Creek	2	2014	1/15/2014	18	206
IN	Clifty Creek	2	2014	1/15/2014	19	207
IN	Clifty Creek	2	2014	1/15/2014	20	208
IN	Clifty Creek	2	2014	1/15/2014	21	208
IN	Clifty Creek	2	2014	1/15/2014	22	209
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IN	Clifty Creek	2	2014	1/16/2014	0	142
IN	Clifty Creek	2	2014	1/16/2014	1	92
IN	Clifty Creek	2	2014	1/16/2014	2	88
IN	Clifty Creek	2	2014	1/16/2014	3	88
IN	Clifty Creek	2	2014	1/16/2014	4	93
IN	Clifty Creek	2	2014	1/16/2014	5	128
IN	Clifty Creek	2	2014	1/16/2014	6	176
IN	Clifty Creek	2	2014	1/16/2014	7	197
IN	Clifty Creek	2	2014	1/16/2014	8	211
IN	Clifty Creek	2	2014	1/16/2014	9	213
IN	Clifty Creek	2	2014	1/16/2014	10	213
IN	Clifty Creek	2	2014	1/16/2014	11	213
IN	Clifty Creek	2	2014	1/16/2014	12	212
IN	Clifty Creek	2	2014	1/16/2014	13	212
IN	Clifty Creek	2	2014	1/16/2014	14	212
IN	Clifty Creek	2	2014	1/16/2014	15	212
IN	Clifty Creek	2	2014	1/16/2014	16	212
IN	Clifty Creek	2	2014	1/16/2014	17	212
IN	Clifty Creek	2	2014	1/16/2014	18	212
IN	Clifty Creek	2	2014	1/16/2014	19	212
IN	Clifty Creek	2	2014	1/16/2014	20	212
IN	Clifty Creek	2	2014	1/16/2014	21	212
IN	Clifty Creek	2	2014	1/16/2014	22	212
IN	Clifty Creek	2	2014	1/16/2014	23	208
IN	Clifty Creek	2	2014	1/17/2014	0	165
IN	Clifty Creek	2	2014	1/17/2014	1	111
IN	Clifty Creek	2	2014	1/17/2014	2	110
IN	Clifty Creek	2	2014	1/17/2014	3	110

IN	Clifty Creek	2	2014 1/17/2014	4	152
IN	Clifty Creek	2	2014 1/17/2014	5	210
IN	Clifty Creek	2	2014 1/17/2014	6	213
IN	Clifty Creek	2	2014 1/17/2014	7	213
IN	Clifty Creek	2	2014 1/17/2014	8	211
IN	Clifty Creek	2	2014 1/17/2014	9	206
IN	Clifty Creek	2	2014 1/17/2014	10	209
IN	Clifty Creek	2	2014 1/17/2014	11	209
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IN	Clifty Creek	2	2014 1/17/2014	13	210
IN	Clifty Creek	2	2014 1/17/2014	14	210
IN	Clifty Creek	2	2014 1/17/2014	15	210
IN	Clifty Creek	2	2014 1/17/2014	16	210
IN	Clifty Creek	2	2014 1/17/2014	17	210
IN	Clifty Creek	2	2014 1/17/2014	18	210
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IN	Clifty Creek	2	2014 1/17/2014	21	210
IN	Clifty Creek	2	2014 1/17/2014	22	206
IN	Clifty Creek	2	2014 1/17/2014	23	98
IN	Clifty Creek	2	2014 1/18/2014	0	17
IN	Clifty Creek	2	2014 1/18/2014	1	0
IN	Clifty Creek	2	2014 1/18/2014	2	0
IN	Clifty Creek	2	2014 1/18/2014	3	0
IN	Clifty Creek	2	2014 1/18/2014	4	0
IN	Clifty Creek	2	2014 1/18/2014	5	0
IN	Clifty Creek	2	2014 1/18/2014	6	0
IN	Clifty Creek	2	2014 1/18/2014	7	0
IN	Clifty Creek	2	2014 1/18/2014	8	0
IN	Clifty Creek	2	2014 1/18/2014	9	0
IN	Clifty Creek	2	2014 1/18/2014	10	0
IN	Clifty Creek	2	2014 1/18/2014	11	0
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IN	Clifty Creek	2	2014 1/18/2014	20	0
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IN	Clifty Creek	2	2014 1/18/2014	22	0
IN	Clifty Creek	2	2014 1/18/2014	23	0
IN	Clifty Creek	2	2014 1/19/2014	0	0
IN	Clifty Creek	2	2014 1/19/2014	1	0
IN	Clifty Creek	2	2014 1/19/2014	2	0
IN	Clifty Creek	2	2014 1/19/2014	3	0
IN	Clifty Creek	2	2014 1/19/2014	4	0
IN	Clifty Creek	2	2014 1/19/2014	5	0
IN	Clifty Creek	2	2014 1/19/2014	6	0
IN	Clifty Creek	2	2014 1/19/2014	7	0
IN	Clifty Creek	2	2014 1/19/2014	8	0
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IN	Clifty Creek	2	2014 1/19/2014	11	0
IN	Clifty Creek	2	2014 1/19/2014	12	0
IN	Clifty Creek	2	2014 1/19/2014	13	0
IN	Clifty Creek	2	2014 1/19/2014	14	0
IN	Clifty Creek	2	2014 1/19/2014	15	0
IN	Clifty Creek	2	2014 1/19/2014	16	0
IN	Clifty Creek	2	2014 1/19/2014	17	0
IN	Clifty Creek	2	2014 1/19/2014	18	0

IN	Clifty Creek	2	2014	1/19/2014	19	0
IN	Clifty Creek	2	2014	1/19/2014	20	0
IN	Clifty Creek	2	2014	1/19/2014	21	0
IN	Clifty Creek	2	2014	1/19/2014	22	0
IN	Clifty Creek	2	2014	1/19/2014	23	0
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IN	Clifty Creek	2	2014	1/20/2014	4	0
IN	Clifty Creek	2	2014	1/20/2014	5	0
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IN	Clifty Creek	2	2014	1/20/2014	22	0
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IN	Clifty Creek	2	2014	1/21/2014	3	0
IN	Clifty Creek	2	2014	1/21/2014	4	0
IN	Clifty Creek	2	2014	1/21/2014	5	0
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IN	Clifty Creek	2	2014	1/21/2014	10	0
IN	Clifty Creek	2	2014	1/21/2014	11	0
IN	Clifty Creek	2	2014	1/21/2014	12	0
IN	Clifty Creek	2	2014	1/21/2014	13	0
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IN	Clifty Creek	2	2014	1/21/2014	17	0
IN	Clifty Creek	2	2014	1/21/2014	18	0
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IN	Clifty Creek	2	2014	1/21/2014	20	0
IN	Clifty Creek	2	2014	1/21/2014	21	0
IN	Clifty Creek	2	2014	1/21/2014	22	1
IN	Clifty Creek	2	2014	1/21/2014	23	1
IN	Clifty Creek	2	2014	1/22/2014	0	1
IN	Clifty Creek	2	2014	1/22/2014	1	1
IN	Clifty Creek	2	2014	1/22/2014	2	1
IN	Clifty Creek	2	2014	1/22/2014	3	1
IN	Clifty Creek	2	2014	1/22/2014	4	21
IN	Clifty Creek	2	2014	1/22/2014	5	77
IN	Clifty Creek	2	2014	1/22/2014	6	88
IN	Clifty Creek	2	2014	1/22/2014	7	112
IN	Clifty Creek	2	2014	1/22/2014	8	166
IN	Clifty Creek	2	2014	1/22/2014	9	203

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IN	Clifty Creek	2	2014 1/22/2014	11	205
IN	Clifty Creek	2	2014 1/22/2014	12	206
IN	Clifty Creek	2	2014 1/22/2014	13	206
IN	Clifty Creek	2	2014 1/22/2014	14	206
IN	Clifty Creek	2	2014 1/22/2014	15	206
IN	Clifty Creek	2	2014 1/22/2014	16	206
IN	Clifty Creek	2	2014 1/22/2014	17	207
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IN	Clifty Creek	2	2014 1/22/2014	23	207
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IN	Clifty Creek	2	2014 1/23/2014	4	206
IN	Clifty Creek	2	2014 1/23/2014	5	206
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IN	Clifty Creek	2	2014 1/23/2014	7	208
IN	Clifty Creek	2	2014 1/23/2014	8	211
IN	Clifty Creek	2	2014 1/23/2014	9	208
IN	Clifty Creek	2	2014 1/23/2014	10	204
IN	Clifty Creek	2	2014 1/23/2014	11	209
IN	Clifty Creek	2	2014 1/23/2014	12	212
IN	Clifty Creek	2	2014 1/23/2014	13	210
IN	Clifty Creek	2	2014 1/23/2014	14	210
IN	Clifty Creek	2	2014 1/23/2014	15	210
IN	Clifty Creek	2	2014 1/23/2014	16	210
IN	Clifty Creek	2	2014 1/23/2014	17	210
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IN	Clifty Creek	2	2014 1/24/2014	8	215
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IN	Clifty Creek	2	2014 1/24/2014	10	197
IN	Clifty Creek	2	2014 1/24/2014	11	211
IN	Clifty Creek	2	2014 1/24/2014	12	213
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IN	Clifty Creek	2	2014 1/24/2014	14	204
IN	Clifty Creek	2	2014 1/24/2014	15	213
IN	Clifty Creek	2	2014 1/24/2014	16	213
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IN	Clifty Creek	2	2014 1/24/2014	19	213
IN	Clifty Creek	2	2014 1/24/2014	20	213
IN	Clifty Creek	2	2014 1/24/2014	21	213
IN	Clifty Creek	2	2014 1/24/2014	22	213
IN	Clifty Creek	2	2014 1/24/2014	23	213
IN	Clifty Creek	2	2014 1/25/2014	0	213

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IN	Clifty Creek	2	2014 1/25/2014	2	213
IN	Clifty Creek	2	2014 1/25/2014	3	206
IN	Clifty Creek	2	2014 1/25/2014	4	182
IN	Clifty Creek	2	2014 1/25/2014	5	182
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IN	Clifty Creek	2	2014 1/25/2014	8	193
IN	Clifty Creek	2	2014 1/25/2014	9	211
IN	Clifty Creek	2	2014 1/25/2014	10	213
IN	Clifty Creek	2	2014 1/25/2014	11	214
IN	Clifty Creek	2	2014 1/25/2014	12	214
IN	Clifty Creek	2	2014 1/25/2014	13	214
IN	Clifty Creek	2	2014 1/25/2014	14	214
IN	Clifty Creek	2	2014 1/25/2014	15	214
IN	Clifty Creek	2	2014 1/25/2014	16	214
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IN	Clifty Creek	2	2014 1/25/2014	18	214
IN	Clifty Creek	2	2014 1/25/2014	19	214
IN	Clifty Creek	2	2014 1/25/2014	20	214
IN	Clifty Creek	2	2014 1/25/2014	21	214
IN	Clifty Creek	2	2014 1/25/2014	22	198
IN	Clifty Creek	2	2014 1/25/2014	23	166
IN	Clifty Creek	2	2014 1/26/2014	0	121
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IN	Clifty Creek	2	2014 1/26/2014	2	120
IN	Clifty Creek	2	2014 1/26/2014	3	120
IN	Clifty Creek	2	2014 1/26/2014	4	120
IN	Clifty Creek	2	2014 1/26/2014	5	154
IN	Clifty Creek	2	2014 1/26/2014	6	181
IN	Clifty Creek	2	2014 1/26/2014	7	203
IN	Clifty Creek	2	2014 1/26/2014	8	214
IN	Clifty Creek	2	2014 1/26/2014	9	214
IN	Clifty Creek	2	2014 1/26/2014	10	213
IN	Clifty Creek	2	2014 1/26/2014	11	213
IN	Clifty Creek	2	2014 1/26/2014	12	209
IN	Clifty Creek	2	2014 1/26/2014	13	210
IN	Clifty Creek	2	2014 1/26/2014	14	210
IN	Clifty Creek	2	2014 1/26/2014	15	210
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IN	Clifty Creek	2	2014 1/26/2014	18	210
IN	Clifty Creek	2	2014 1/26/2014	19	210
IN	Clifty Creek	2	2014 1/26/2014	20	210
IN	Clifty Creek	2	2014 1/26/2014	21	210
IN	Clifty Creek	2	2014 1/26/2014	22	210
IN	Clifty Creek	2	2014 1/26/2014	23	170
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IN	Clifty Creek	2	2014 1/27/2014	2	146
IN	Clifty Creek	2	2014 1/27/2014	3	146
IN	Clifty Creek	2	2014 1/27/2014	4	170
IN	Clifty Creek	2	2014 1/27/2014	5	209
IN	Clifty Creek	2	2014 1/27/2014	6	212
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IN	Clifty Creek	2	2014 1/27/2014	12	212
IN	Clifty Creek	2	2014 1/27/2014	13	211
IN	Clifty Creek	2	2014 1/27/2014	14	211
IN	Clifty Creek	2	2014 1/27/2014	15	211

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IN	Clifty Creek	2	2014 1/27/2014	18	211
IN	Clifty Creek	2	2014 1/27/2014	19	211
IN	Clifty Creek	2	2014 1/27/2014	20	211
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IN	Clifty Creek	2	2014 1/27/2014	23	215
IN	Clifty Creek	2	2014 1/28/2014	0	214
IN	Clifty Creek	2	2014 1/28/2014	1	213
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IN	Clifty Creek	2	2014 1/28/2014	3	213
IN	Clifty Creek	2	2014 1/28/2014	4	213
IN	Clifty Creek	2	2014 1/28/2014	5	213
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IN	Clifty Creek	2	2014 1/28/2014	18	211
IN	Clifty Creek	2	2014 1/28/2014	19	215
IN	Clifty Creek	2	2014 1/28/2014	20	213
IN	Clifty Creek	2	2014 1/28/2014	21	213
IN	Clifty Creek	2	2014 1/28/2014	22	213
IN	Clifty Creek	2	2014 1/28/2014	23	213
IN	Clifty Creek	2	2014 1/29/2014	0	212
IN	Clifty Creek	2	2014 1/29/2014	1	213
IN	Clifty Creek	2	2014 1/29/2014	2	212
IN	Clifty Creek	2	2014 1/29/2014	3	212
IN	Clifty Creek	2	2014 1/29/2014	4	212
IN	Clifty Creek	2	2014 1/29/2014	5	212
IN	Clifty Creek	2	2014 1/29/2014	6	213
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IN	Clifty Creek	2	2014 1/29/2014	8	214
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IN	Clifty Creek	2	2014 1/29/2014	10	215
IN	Clifty Creek	2	2014 1/29/2014	11	215
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IN	Clifty Creek	2	2014 1/29/2014	21	216
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IN	Clifty Creek	2	2014 1/30/2014	3	216
IN	Clifty Creek	2	2014 1/30/2014	4	216
IN	Clifty Creek	2	2014 1/30/2014	5	216
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IN	Clifty Creek	2	2014 1/30/2014	9	216
IN	Clifty Creek	2	2014 1/30/2014	10	216
IN	Clifty Creek	2	2014 1/30/2014	11	216
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IN	Clifty Creek	2	2014 1/31/2014	2	214
IN	Clifty Creek	2	2014 1/31/2014	3	207
IN	Clifty Creek	2	2014 1/31/2014	4	210
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IN	Clifty Creek	2	2014 1/31/2014	6	211
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IN	Clifty Creek	2	2014 1/31/2014	8	211
IN	Clifty Creek	2	2014 1/31/2014	9	211
IN	Clifty Creek	2	2014 1/31/2014	10	210
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IN	Clifty Creek	2	2014 1/31/2014	12	211
IN	Clifty Creek	2	2014 1/31/2014	13	211
IN	Clifty Creek	2	2014 1/31/2014	14	206
IN	Clifty Creek	2	2014 1/31/2014	15	211
IN	Clifty Creek	2	2014 1/31/2014	16	212
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IN	Clifty Creek	2	2014 1/31/2014	18	212
IN	Clifty Creek	2	2014 1/31/2014	19	209
IN	Clifty Creek	2	2014 1/31/2014	20	210
IN	Clifty Creek	2	2014 1/31/2014	21	209
IN	Clifty Creek	2	2014 1/31/2014	22	208
IN	Clifty Creek	2	2014 1/31/2014	23	208
IN	Clifty Creek	3	2014 1/1/2014	0	93
IN	Clifty Creek	3	2014 1/1/2014	1	91
IN	Clifty Creek	3	2014 1/1/2014	2	91
IN	Clifty Creek	3	2014 1/1/2014	3	91
IN	Clifty Creek	3	2014 1/1/2014	4	91
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IN	Clifty Creek	3	2014 1/1/2014	12	152
IN	Clifty Creek	3	2014 1/1/2014	13	142
IN	Clifty Creek	3	2014 1/1/2014	14	142
IN	Clifty Creek	3	2014 1/1/2014	15	150
IN	Clifty Creek	3	2014 1/1/2014	16	176
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IN	Clifty Creek	3	2014 1/1/2014	18	181
IN	Clifty Creek	3	2014 1/1/2014	19	181
IN	Clifty Creek	3	2014 1/1/2014	20	181
IN	Clifty Creek	3	2014 1/1/2014	21	181

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IN	Clifty Creek	3	2014	1/1/2014	23	110
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IN	Clifty Creek	3	2014	1/2/2014	1	102
IN	Clifty Creek	3	2014	1/2/2014	2	103
IN	Clifty Creek	3	2014	1/2/2014	3	103
IN	Clifty Creek	3	2014	1/2/2014	4	103
IN	Clifty Creek	3	2014	1/2/2014	5	139
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IN	Clifty Creek	3	2014	1/2/2014	7	180
IN	Clifty Creek	3	2014	1/2/2014	8	180
IN	Clifty Creek	3	2014	1/2/2014	9	180
IN	Clifty Creek	3	2014	1/2/2014	10	180
IN	Clifty Creek	3	2014	1/2/2014	11	179
IN	Clifty Creek	3	2014	1/2/2014	12	170
IN	Clifty Creek	3	2014	1/2/2014	13	170
IN	Clifty Creek	3	2014	1/2/2014	14	170
IN	Clifty Creek	3	2014	1/2/2014	15	167
IN	Clifty Creek	3	2014	1/2/2014	16	168
IN	Clifty Creek	3	2014	1/2/2014	17	167
IN	Clifty Creek	3	2014	1/2/2014	18	166
IN	Clifty Creek	3	2014	1/2/2014	19	163
IN	Clifty Creek	3	2014	1/2/2014	20	163
IN	Clifty Creek	3	2014	1/2/2014	21	164
IN	Clifty Creek	3	2014	1/2/2014	22	164
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IN	Clifty Creek	3	2014	1/3/2014	1	139
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IN	Clifty Creek	3	2014	1/3/2014	4	159
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IN	Clifty Creek	3	2014	1/3/2014	7	186
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IN	Clifty Creek	3	2014	1/9/2014	17	0
IN	Clifty Creek	3	2014	1/9/2014	18	0

[illegible]

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[illegible]

[illegible]

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IN	Clifty Creek	3	2014 1/29/2014	7	215
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IN	Clifty Creek	4	2014	1/1/2014	13	1
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IN	Clifty Creek	4	2014	1/1/2014	15	1
IN	Clifty Creek	4	2014	1/1/2014	16	1
IN	Clifty Creek	4	2014	1/1/2014	17	1
IN	Clifty Creek	4	2014	1/1/2014	18	1
IN	Clifty Creek	4	2014	1/1/2014	19	13
IN	Clifty Creek	4	2014	1/1/2014	20	46
IN	Clifty Creek	4	2014	1/1/2014	21	77
IN	Clifty Creek	4	2014	1/1/2014	22	78
IN	Clifty Creek	4	2014	1/1/2014	23	84
IN	Clifty Creek	4	2014	1/2/2014	0	85
IN	Clifty Creek	4	2014	1/2/2014	1	85
IN	Clifty Creek	4	2014	1/2/2014	2	85
IN	Clifty Creek	4	2014	1/2/2014	3	85
IN	Clifty Creek	4	2014	1/2/2014	4	89
IN	Clifty Creek	4	2014	1/2/2014	5	154
IN	Clifty Creek	4	2014	1/2/2014	6	192
IN	Clifty Creek	4	2014	1/2/2014	7	196
IN	Clifty Creek	4	2014	1/2/2014	8	198
IN	Clifty Creek	4	2014	1/2/2014	9	201

IN	Clifty Creek	4	2014	1/2/2014	10	204
IN	Clifty Creek	4	2014	1/2/2014	11	205
IN	Clifty Creek	4	2014	1/2/2014	12	206
IN	Clifty Creek	4	2014	1/2/2014	13	206
IN	Clifty Creek	4	2014	1/2/2014	14	208
IN	Clifty Creek	4	2014	1/2/2014	15	210
IN	Clifty Creek	4	2014	1/2/2014	16	213
IN	Clifty Creek	4	2014	1/2/2014	17	214
IN	Clifty Creek	4	2014	1/2/2014	18	217
IN	Clifty Creek	4	2014	1/2/2014	19	220
IN	Clifty Creek	4	2014	1/2/2014	20	224
IN	Clifty Creek	4	2014	1/2/2014	21	214
IN	Clifty Creek	4	2014	1/2/2014	22	211
IN	Clifty Creek	4	2014	1/2/2014	23	166
IN	Clifty Creek	4	2014	1/3/2014	0	141
IN	Clifty Creek	4	2014	1/3/2014	1	145
IN	Clifty Creek	4	2014	1/3/2014	2	145
IN	Clifty Creek	4	2014	1/3/2014	3	146
IN	Clifty Creek	4	2014	1/3/2014	4	175
IN	Clifty Creek	4	2014	1/3/2014	5	176
IN	Clifty Creek	4	2014	1/3/2014	6	207
IN	Clifty Creek	4	2014	1/3/2014	7	223
IN	Clifty Creek	4	2014	1/3/2014	8	207
IN	Clifty Creek	4	2014	1/3/2014	9	22
IN	Clifty Creek	4	2014	1/3/2014	10	0
IN	Clifty Creek	4	2014	1/3/2014	11	0
IN	Clifty Creek	4	2014	1/3/2014	12	0
IN	Clifty Creek	4	2014	1/3/2014	13	0
IN	Clifty Creek	4	2014	1/3/2014	14	0
IN	Clifty Creek	4	2014	1/3/2014	15	0
IN	Clifty Creek	4	2014	1/3/2014	16	1
IN	Clifty Creek	4	2014	1/3/2014	17	1
IN	Clifty Creek	4	2014	1/3/2014	18	5
IN	Clifty Creek	4	2014	1/3/2014	19	58
IN	Clifty Creek	4	2014	1/3/2014	20	86
IN	Clifty Creek	4	2014	1/3/2014	21	109
IN	Clifty Creek	4	2014	1/3/2014	22	120
IN	Clifty Creek	4	2014	1/3/2014	23	117
IN	Clifty Creek	4	2014	1/4/2014	0	116
IN	Clifty Creek	4	2014	1/4/2014	1	116
IN	Clifty Creek	4	2014	1/4/2014	2	116
IN	Clifty Creek	4	2014	1/4/2014	3	117
IN	Clifty Creek	4	2014	1/4/2014	4	116
IN	Clifty Creek	4	2014	1/4/2014	5	116
IN	Clifty Creek	4	2014	1/4/2014	6	118
IN	Clifty Creek	4	2014	1/4/2014	7	118
IN	Clifty Creek	4	2014	1/4/2014	8	118
IN	Clifty Creek	4	2014	1/4/2014	9	118
IN	Clifty Creek	4	2014	1/4/2014	10	120
IN	Clifty Creek	4	2014	1/4/2014	11	120
IN	Clifty Creek	4	2014	1/4/2014	12	120
IN	Clifty Creek	4	2014	1/4/2014	13	120
IN	Clifty Creek	4	2014	1/4/2014	14	120
IN	Clifty Creek	4	2014	1/4/2014	15	120
IN	Clifty Creek	4	2014	1/4/2014	16	120
IN	Clifty Creek	4	2014	1/4/2014	17	121
IN	Clifty Creek	4	2014	1/4/2014	18	119
IN	Clifty Creek	4	2014	1/4/2014	19	116
IN	Clifty Creek	4	2014	1/4/2014	20	116
IN	Clifty Creek	4	2014	1/4/2014	21	118
IN	Clifty Creek	4	2014	1/4/2014	22	115
IN	Clifty Creek	4	2014	1/4/2014	23	94
IN	Clifty Creek	4	2014	1/5/2014	0	94

IN	Clifty Creek	4	2014	1/5/2014	1	93
IN	Clifty Creek	4	2014	1/5/2014	2	93
IN	Clifty Creek	4	2014	1/5/2014	3	93
IN	Clifty Creek	4	2014	1/5/2014	4	93
IN	Clifty Creek	4	2014	1/5/2014	5	92
IN	Clifty Creek	4	2014	1/5/2014	6	108
IN	Clifty Creek	4	2014	1/5/2014	7	124
IN	Clifty Creek	4	2014	1/5/2014	8	125
IN	Clifty Creek	4	2014	1/5/2014	9	125
IN	Clifty Creek	4	2014	1/5/2014	10	126
IN	Clifty Creek	4	2014	1/5/2014	11	124
IN	Clifty Creek	4	2014	1/5/2014	12	125
IN	Clifty Creek	4	2014	1/5/2014	13	125
IN	Clifty Creek	4	2014	1/5/2014	14	125
IN	Clifty Creek	4	2014	1/5/2014	15	123
IN	Clifty Creek	4	2014	1/5/2014	16	123
IN	Clifty Creek	4	2014	1/5/2014	17	126
IN	Clifty Creek	4	2014	1/5/2014	18	125
IN	Clifty Creek	4	2014	1/5/2014	19	133
IN	Clifty Creek	4	2014	1/5/2014	20	192
IN	Clifty Creek	4	2014	1/5/2014	21	217
IN	Clifty Creek	4	2014	1/5/2014	22	220
IN	Clifty Creek	4	2014	1/5/2014	23	212
IN	Clifty Creek	4	2014	1/6/2014	0	203
IN	Clifty Creek	4	2014	1/6/2014	1	203
IN	Clifty Creek	4	2014	1/6/2014	2	203
IN	Clifty Creek	4	2014	1/6/2014	3	203
IN	Clifty Creek	4	2014	1/6/2014	4	203
IN	Clifty Creek	4	2014	1/6/2014	5	205
IN	Clifty Creek	4	2014	1/6/2014	6	217
IN	Clifty Creek	4	2014	1/6/2014	7	219
IN	Clifty Creek	4	2014	1/6/2014	8	221
IN	Clifty Creek	4	2014	1/6/2014	9	221
IN	Clifty Creek	4	2014	1/6/2014	10	221
IN	Clifty Creek	4	2014	1/6/2014	11	220
IN	Clifty Creek	4	2014	1/6/2014	12	221
IN	Clifty Creek	4	2014	1/6/2014	13	221
IN	Clifty Creek	4	2014	1/6/2014	14	221
IN	Clifty Creek	4	2014	1/6/2014	15	221
IN	Clifty Creek	4	2014	1/6/2014	16	221
IN	Clifty Creek	4	2014	1/6/2014	17	221
IN	Clifty Creek	4	2014	1/6/2014	18	220
IN	Clifty Creek	4	2014	1/6/2014	19	220
IN	Clifty Creek	4	2014	1/6/2014	20	213
IN	Clifty Creek	4	2014	1/6/2014	21	220
IN	Clifty Creek	4	2014	1/6/2014	22	221
IN	Clifty Creek	4	2014	1/6/2014	23	211
IN	Clifty Creek	4	2014	1/7/2014	0	216
IN	Clifty Creek	4	2014	1/7/2014	1	218
IN	Clifty Creek	4	2014	1/7/2014	2	218
IN	Clifty Creek	4	2014	1/7/2014	3	217
IN	Clifty Creek	4	2014	1/7/2014	4	217
IN	Clifty Creek	4	2014	1/7/2014	5	220
IN	Clifty Creek	4	2014	1/7/2014	6	223
IN	Clifty Creek	4	2014	1/7/2014	7	225
IN	Clifty Creek	4	2014	1/7/2014	8	227
IN	Clifty Creek	4	2014	1/7/2014	9	230
IN	Clifty Creek	4	2014	1/7/2014	10	230
IN	Clifty Creek	4	2014	1/7/2014	11	226
IN	Clifty Creek	4	2014	1/7/2014	12	207
IN	Clifty Creek	4	2014	1/7/2014	13	216
IN	Clifty Creek	4	2014	1/7/2014	14	202
IN	Clifty Creek	4	2014	1/7/2014	15	211

IN	Clifty Creek	4	2014	1/7/2014	16	201
IN	Clifty Creek	4	2014	1/7/2014	17	208
IN	Clifty Creek	4	2014	1/7/2014	18	209
IN	Clifty Creek	4	2014	1/7/2014	19	209
IN	Clifty Creek	4	2014	1/7/2014	20	211
IN	Clifty Creek	4	2014	1/7/2014	21	211
IN	Clifty Creek	4	2014	1/7/2014	22	212
IN	Clifty Creek	4	2014	1/7/2014	23	212
IN	Clifty Creek	4	2014	1/8/2014	0	209
IN	Clifty Creek	4	2014	1/8/2014	1	207
IN	Clifty Creek	4	2014	1/8/2014	2	207
IN	Clifty Creek	4	2014	1/8/2014	3	208
IN	Clifty Creek	4	2014	1/8/2014	4	207
IN	Clifty Creek	4	2014	1/8/2014	5	207
IN	Clifty Creek	4	2014	1/8/2014	6	206
IN	Clifty Creek	4	2014	1/8/2014	7	207
IN	Clifty Creek	4	2014	1/8/2014	8	211
IN	Clifty Creek	4	2014	1/8/2014	9	213
IN	Clifty Creek	4	2014	1/8/2014	10	207
IN	Clifty Creek	4	2014	1/8/2014	11	199
IN	Clifty Creek	4	2014	1/8/2014	12	203
IN	Clifty Creek	4	2014	1/8/2014	13	208
IN	Clifty Creek	4	2014	1/8/2014	14	204
IN	Clifty Creek	4	2014	1/8/2014	15	209
IN	Clifty Creek	4	2014	1/8/2014	16	210
IN	Clifty Creek	4	2014	1/8/2014	17	210
IN	Clifty Creek	4	2014	1/8/2014	18	201
IN	Clifty Creek	4	2014	1/8/2014	19	200
IN	Clifty Creek	4	2014	1/8/2014	20	205
IN	Clifty Creek	4	2014	1/8/2014	21	209
IN	Clifty Creek	4	2014	1/8/2014	22	198
IN	Clifty Creek	4	2014	1/8/2014	23	197
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IN	Clifty Creek	4	2014	1/9/2014	2	208
IN	Clifty Creek	4	2014	1/9/2014	3	209
IN	Clifty Creek	4	2014	1/9/2014	4	211
IN	Clifty Creek	4	2014	1/9/2014	5	211
IN	Clifty Creek	4	2014	1/9/2014	6	211
IN	Clifty Creek	4	2014	1/9/2014	7	210
IN	Clifty Creek	4	2014	1/9/2014	8	211
IN	Clifty Creek	4	2014	1/9/2014	9	212
IN	Clifty Creek	4	2014	1/9/2014	10	216
IN	Clifty Creek	4	2014	1/9/2014	11	220
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IN	Clifty Creek	4	2014	1/9/2014	13	220
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IN	Clifty Creek	4	2014	1/9/2014	16	220
IN	Clifty Creek	4	2014	1/9/2014	17	224
IN	Clifty Creek	4	2014	1/9/2014	18	225
IN	Clifty Creek	4	2014	1/9/2014	19	219
IN	Clifty Creek	4	2014	1/9/2014	20	224
IN	Clifty Creek	4	2014	1/9/2014	21	224
IN	Clifty Creek	4	2014	1/9/2014	22	224
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IN	Clifty Creek	4	2014	1/10/2014	0	158
IN	Clifty Creek	4	2014	1/10/2014	1	139
IN	Clifty Creek	4	2014	1/10/2014	2	139
IN	Clifty Creek	4	2014	1/10/2014	3	139
IN	Clifty Creek	4	2014	1/10/2014	4	149
IN	Clifty Creek	4	2014	1/10/2014	5	205
IN	Clifty Creek	4	2014	1/10/2014	6	222

IN	Clifty Creek	4	2014	1/10/2014	7	222
IN	Clifty Creek	4	2014	1/10/2014	8	209
IN	Clifty Creek	4	2014	1/10/2014	9	189
IN	Clifty Creek	4	2014	1/10/2014	10	190
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IN	Clifty Creek	4	2014	1/10/2014	12	222
IN	Clifty Creek	4	2014	1/10/2014	13	222
IN	Clifty Creek	4	2014	1/10/2014	14	222
IN	Clifty Creek	4	2014	1/10/2014	15	222
IN	Clifty Creek	4	2014	1/10/2014	16	222
IN	Clifty Creek	4	2014	1/10/2014	17	222
IN	Clifty Creek	4	2014	1/10/2014	18	222
IN	Clifty Creek	4	2014	1/10/2014	19	222
IN	Clifty Creek	4	2014	1/10/2014	20	222
IN	Clifty Creek	4	2014	1/10/2014	21	218
IN	Clifty Creek	4	2014	1/10/2014	22	164
IN	Clifty Creek	4	2014	1/10/2014	23	127
IN	Clifty Creek	4	2014	1/11/2014	0	116
IN	Clifty Creek	4	2014	1/11/2014	1	122
IN	Clifty Creek	4	2014	1/11/2014	2	122
IN	Clifty Creek	4	2014	1/11/2014	3	122
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IN	Clifty Creek	4	2014	1/11/2014	5	122
IN	Clifty Creek	4	2014	1/11/2014	6	150
IN	Clifty Creek	4	2014	1/11/2014	7	185
IN	Clifty Creek	4	2014	1/11/2014	8	213
IN	Clifty Creek	4	2014	1/11/2014	9	217
IN	Clifty Creek	4	2014	1/11/2014	10	221
IN	Clifty Creek	4	2014	1/11/2014	11	221
IN	Clifty Creek	4	2014	1/11/2014	12	221
IN	Clifty Creek	4	2014	1/11/2014	13	221
IN	Clifty Creek	4	2014	1/11/2014	14	202
IN	Clifty Creek	4	2014	1/11/2014	15	202
IN	Clifty Creek	4	2014	1/11/2014	16	221
IN	Clifty Creek	4	2014	1/11/2014	17	221
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IN	Clifty Creek	4	2014	1/11/2014	19	221
IN	Clifty Creek	4	2014	1/11/2014	20	221
IN	Clifty Creek	4	2014	1/11/2014	21	220
IN	Clifty Creek	4	2014	1/11/2014	22	197
IN	Clifty Creek	4	2014	1/11/2014	23	146
IN	Clifty Creek	4	2014	1/12/2014	0	135
IN	Clifty Creek	4	2014	1/12/2014	1	135
IN	Clifty Creek	4	2014	1/12/2014	2	135
IN	Clifty Creek	4	2014	1/12/2014	3	135
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IN	Clifty Creek	4	2014	1/12/2014	8	162
IN	Clifty Creek	4	2014	1/12/2014	9	196
IN	Clifty Creek	4	2014	1/12/2014	10	197
IN	Clifty Creek	4	2014	1/12/2014	11	162
IN	Clifty Creek	4	2014	1/12/2014	12	134
IN	Clifty Creek	4	2014	1/12/2014	13	115
IN	Clifty Creek	4	2014	1/12/2014	14	115
IN	Clifty Creek	4	2014	1/12/2014	15	91
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IN	Clifty Creek	4	2014	1/12/2014	17	125
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IN	Clifty Creek	4	2014	1/12/2014	19	125
IN	Clifty Creek	4	2014	1/12/2014	20	125
IN	Clifty Creek	4	2014	1/12/2014	21	125

IN	Clifty Creek	4	2014 1/12/2014	22	124
IN	Clifty Creek	4	2014 1/12/2014	23	101
IN	Clifty Creek	4	2014 1/13/2014	0	101
IN	Clifty Creek	4	2014 1/13/2014	1	101
IN	Clifty Creek	4	2014 1/13/2014	2	101
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IN	Clifty Creek	4	2014 1/13/2014	4	105
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IN	Clifty Creek	4	2014 1/13/2014	6	125
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IN	Clifty Creek	4	2014 1/13/2014	12	220
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IN	Clifty Creek	4	2014 1/13/2014	14	220
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IN	Clifty Creek	4	2014 1/13/2014	16	220
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IN	Clifty Creek	4	2014 1/13/2014	20	133
IN	Clifty Creek	4	2014 1/13/2014	21	49
IN	Clifty Creek	4	2014 1/13/2014	22	0
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IN	Clifty Creek	4	2014 1/14/2014	22	0
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IN	Clifty Creek	4	2014 1/15/2014	15	0
IN	Clifty Creek	4	2014 1/15/2014	16	0
IN	Clifty Creek	4	2014 1/15/2014	17	0
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IN	Clifty Creek	4	2014 1/15/2014	21	0
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IN	Clifty Creek	4	2014 1/15/2014	23	1
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IN	Clifty Creek	4	2014 1/16/2014	1	1
IN	Clifty Creek	4	2014 1/16/2014	2	1
IN	Clifty Creek	4	2014 1/16/2014	3	4
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IN	Clifty Creek	4	2014 1/16/2014	7	206
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IN	Clifty Creek	4	2014 1/16/2014	9	222
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IN	Clifty Creek	4	2014 1/16/2014	11	222
IN	Clifty Creek	4	2014 1/16/2014	12	222
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IN	Clifty Creek	4	2014 1/16/2014	14	222
IN	Clifty Creek	4	2014 1/16/2014	15	222
IN	Clifty Creek	4	2014 1/16/2014	16	222
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IN	Clifty Creek	4	2014 1/16/2014	18	222
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IN	Clifty Creek	4	2014 1/16/2014	20	221
IN	Clifty Creek	4	2014 1/16/2014	21	221
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IN	Clifty Creek	4	2014 1/16/2014	23	214
IN	Clifty Creek	4	2014 1/17/2014	0	155
IN	Clifty Creek	4	2014 1/17/2014	1	96
IN	Clifty Creek	4	2014 1/17/2014	2	96
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IN	Clifty Creek	4	2014 1/17/2014	4	150
IN	Clifty Creek	4	2014 1/17/2014	5	205
IN	Clifty Creek	4	2014 1/17/2014	6	218
IN	Clifty Creek	4	2014 1/17/2014	7	221
IN	Clifty Creek	4	2014 1/17/2014	8	221
IN	Clifty Creek	4	2014 1/17/2014	9	221
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IN	Clifty Creek	4	2014 1/17/2014	12	221
IN	Clifty Creek	4	2014 1/17/2014	13	222
IN	Clifty Creek	4	2014 1/17/2014	14	223
IN	Clifty Creek	4	2014 1/17/2014	15	222
IN	Clifty Creek	4	2014 1/17/2014	16	222
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IN	Clifty Creek	4	2014 1/17/2014	18	222
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IN	Clifty Creek	4	2014 1/17/2014	21	222
IN	Clifty Creek	4	2014 1/17/2014	22	219
IN	Clifty Creek	4	2014 1/17/2014	23	185
IN	Clifty Creek	4	2014 1/18/2014	0	161
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IN	Clifty Creek	4	2014 1/18/2014	2	109
IN	Clifty Creek	4	2014 1/18/2014	3	109

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IN	Clifty Creek	4	2014 1/18/2014	8	121
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IN	Clifty Creek	4	2014 1/18/2014	10	121
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IN	Clifty Creek	4	2014 1/18/2014	13	119
IN	Clifty Creek	4	2014 1/18/2014	14	119
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IN	Clifty Creek	4	2014 1/18/2014	19	222
IN	Clifty Creek	4	2014 1/18/2014	20	222
IN	Clifty Creek	4	2014 1/18/2014	21	221
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IN	Clifty Creek	4	2014 1/18/2014	23	207
IN	Clifty Creek	4	2014 1/19/2014	0	168
IN	Clifty Creek	4	2014 1/19/2014	1	132
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IN	Clifty Creek	4	2014 1/19/2014	3	127
IN	Clifty Creek	4	2014 1/19/2014	4	132
IN	Clifty Creek	4	2014 1/19/2014	5	167
IN	Clifty Creek	4	2014 1/19/2014	6	205
IN	Clifty Creek	4	2014 1/19/2014	7	205
IN	Clifty Creek	4	2014 1/19/2014	8	224
IN	Clifty Creek	4	2014 1/19/2014	9	225
IN	Clifty Creek	4	2014 1/19/2014	10	225
IN	Clifty Creek	4	2014 1/19/2014	11	225
IN	Clifty Creek	4	2014 1/19/2014	12	224
IN	Clifty Creek	4	2014 1/19/2014	13	223
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IN	Clifty Creek	4	2014 1/19/2014	15	205
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IN	Clifty Creek	4	2014 1/20/2014	2	105
IN	Clifty Creek	4	2014 1/20/2014	3	106
IN	Clifty Creek	4	2014 1/20/2014	4	153
IN	Clifty Creek	4	2014 1/20/2014	5	203
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IN	Clifty Creek	4	2014 1/20/2014	7	221
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IN	Clifty Creek	4	2014 1/20/2014	9	221
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IN	Clifty Creek	4	2014 1/20/2014	17	198
IN	Clifty Creek	4	2014 1/20/2014	18	198

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IN	Clifty Creek	4	2014	1/20/2014	21	188
IN	Clifty Creek	4	2014	1/20/2014	22	189
IN	Clifty Creek	4	2014	1/20/2014	23	217
IN	Clifty Creek	4	2014	1/21/2014	0	222
IN	Clifty Creek	4	2014	1/21/2014	1	223
IN	Clifty Creek	4	2014	1/21/2014	2	225
IN	Clifty Creek	4	2014	1/21/2014	3	225
IN	Clifty Creek	4	2014	1/21/2014	4	228
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IN	Clifty Creek	4	2014	1/21/2014	9	229
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IN	Clifty Creek	4	2014	1/21/2014	16	229
IN	Clifty Creek	4	2014	1/21/2014	17	229
IN	Clifty Creek	4	2014	1/21/2014	18	230
IN	Clifty Creek	4	2014	1/21/2014	19	230
IN	Clifty Creek	4	2014	1/21/2014	20	230
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IN	Clifty Creek	4	2014	1/22/2014	3	230
IN	Clifty Creek	4	2014	1/22/2014	4	229
IN	Clifty Creek	4	2014	1/22/2014	5	210
IN	Clifty Creek	4	2014	1/22/2014	6	219
IN	Clifty Creek	4	2014	1/22/2014	7	229
IN	Clifty Creek	4	2014	1/22/2014	8	230
IN	Clifty Creek	4	2014	1/22/2014	9	230
IN	Clifty Creek	4	2014	1/22/2014	10	153
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IN	Clifty Creek	4	2014	1/22/2014	12	104
IN	Clifty Creek	4	2014	1/22/2014	13	104
IN	Clifty Creek	4	2014	1/22/2014	14	104
IN	Clifty Creek	4	2014	1/22/2014	15	104
IN	Clifty Creek	4	2014	1/22/2014	16	119
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IN	Clifty Creek	4	2014	1/22/2014	20	223
IN	Clifty Creek	4	2014	1/22/2014	21	223
IN	Clifty Creek	4	2014	1/22/2014	22	223
IN	Clifty Creek	4	2014	1/22/2014	23	223
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IN	Clifty Creek	4	2014	1/23/2014	2	225
IN	Clifty Creek	4	2014	1/23/2014	3	227
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IN	Clifty Creek	4	2014	1/23/2014	5	227
IN	Clifty Creek	4	2014	1/23/2014	6	228
IN	Clifty Creek	4	2014	1/23/2014	7	228
IN	Clifty Creek	4	2014	1/23/2014	8	228
IN	Clifty Creek	4	2014	1/23/2014	9	228

IN	Clifty Creek	4	2014 1/23/2014	10	228
IN	Clifty Creek	4	2014 1/23/2014	11	228
IN	Clifty Creek	4	2014 1/23/2014	12	228
IN	Clifty Creek	4	2014 1/23/2014	13	228
IN	Clifty Creek	4	2014 1/23/2014	14	228
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IN	Clifty Creek	4	2014 1/23/2014	23	228
IN	Clifty Creek	4	2014 1/24/2014	0	228
IN	Clifty Creek	4	2014 1/24/2014	1	228
IN	Clifty Creek	4	2014 1/24/2014	2	228
IN	Clifty Creek	4	2014 1/24/2014	3	230
IN	Clifty Creek	4	2014 1/24/2014	4	230
IN	Clifty Creek	4	2014 1/24/2014	5	233
IN	Clifty Creek	4	2014 1/24/2014	6	233
IN	Clifty Creek	4	2014 1/24/2014	7	233
IN	Clifty Creek	4	2014 1/24/2014	8	222
IN	Clifty Creek	4	2014 1/24/2014	9	219
IN	Clifty Creek	4	2014 1/24/2014	10	158
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IN	Clifty Creek	4	2014 1/24/2014	13	105
IN	Clifty Creek	4	2014 1/24/2014	14	105
IN	Clifty Creek	4	2014 1/24/2014	15	105
IN	Clifty Creek	4	2014 1/24/2014	16	105
IN	Clifty Creek	4	2014 1/24/2014	17	105
IN	Clifty Creek	4	2014 1/24/2014	18	105
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IN	Clifty Creek	4	2014 1/25/2014	14	135
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IN	Clifty Creek	4	2014 1/25/2014	16	223
IN	Clifty Creek	4	2014 1/25/2014	17	224
IN	Clifty Creek	4	2014 1/25/2014	18	223
IN	Clifty Creek	4	2014 1/25/2014	19	223
IN	Clifty Creek	4	2014 1/25/2014	20	223
IN	Clifty Creek	4	2014 1/25/2014	21	222
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IN	Clifty Creek	4	2014 1/26/2014	0	119

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IN	Clifty Creek	4	2014	1/26/2014	4	120
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IN	Clifty Creek	4	2014	1/26/2014	6	182
IN	Clifty Creek	4	2014	1/26/2014	7	203
IN	Clifty Creek	4	2014	1/26/2014	8	222
IN	Clifty Creek	4	2014	1/26/2014	9	226
IN	Clifty Creek	4	2014	1/26/2014	10	226
IN	Clifty Creek	4	2014	1/26/2014	11	226
IN	Clifty Creek	4	2014	1/26/2014	12	226
IN	Clifty Creek	4	2014	1/26/2014	13	226
IN	Clifty Creek	4	2014	1/26/2014	14	226
IN	Clifty Creek	4	2014	1/26/2014	15	224
IN	Clifty Creek	4	2014	1/26/2014	16	224
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IN	Clifty Creek	4	2014	1/26/2014	18	224
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IN	Clifty Creek	4	2014	1/26/2014	22	221
IN	Clifty Creek	4	2014	1/26/2014	23	176
IN	Clifty Creek	4	2014	1/27/2014	0	159
IN	Clifty Creek	4	2014	1/27/2014	1	160
IN	Clifty Creek	4	2014	1/27/2014	2	160
IN	Clifty Creek	4	2014	1/27/2014	3	160
IN	Clifty Creek	4	2014	1/27/2014	4	182
IN	Clifty Creek	4	2014	1/27/2014	5	221
IN	Clifty Creek	4	2014	1/27/2014	6	226
IN	Clifty Creek	4	2014	1/27/2014	7	228
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IN	Clifty Creek	4	2014	1/27/2014	17	229
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IN	Clifty Creek	4	2014	1/27/2014	22	229
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IN	Clifty Creek	4	2014	1/28/2014	2	229
IN	Clifty Creek	4	2014	1/28/2014	3	229
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IN	Clifty Creek	4	2014	1/28/2014	5	229
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IN	Clifty Creek	4	2014	1/28/2014	12	231
IN	Clifty Creek	4	2014	1/28/2014	13	231
IN	Clifty Creek	4	2014	1/28/2014	14	230
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IN	Clifty Creek	4	2014 1/28/2014	18	230
IN	Clifty Creek	4	2014 1/28/2014	19	230
IN	Clifty Creek	4	2014 1/28/2014	20	230
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IN	Clifty Creek	4	2014 1/29/2014	8	220
IN	Clifty Creek	4	2014 1/29/2014	9	10
IN	Clifty Creek	4	2014 1/29/2014	10	0
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IN	Clifty Creek	4	2014 1/29/2014	12	16
IN	Clifty Creek	4	2014 1/29/2014	13	103
IN	Clifty Creek	4	2014 1/29/2014	14	116
IN	Clifty Creek	4	2014 1/29/2014	15	114
IN	Clifty Creek	4	2014 1/29/2014	16	116
IN	Clifty Creek	4	2014 1/29/2014	17	121
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IN	Clifty Creek	4	2014 1/29/2014	20	121
IN	Clifty Creek	4	2014 1/29/2014	21	121
IN	Clifty Creek	4	2014 1/29/2014	22	127
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IN	Clifty Creek	4	2014 1/30/2014	16	222
IN	Clifty Creek	4	2014 1/30/2014	17	223
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IN	Clifty Creek	4	2014 1/30/2014	19	225
IN	Clifty Creek	4	2014 1/30/2014	20	225
IN	Clifty Creek	4	2014 1/30/2014	21	225
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IN	Clifty Creek	4	2014 1/31/2014	1	225
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IN	Clifty Creek	4	2014 1/31/2014	3	225
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IN	Clifty Creek	4	2014 1/31/2014	5	225
IN	Clifty Creek	4	2014 1/31/2014	6	225

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IN	Clifty Creek	4	2014	1/31/2014	9	225
IN	Clifty Creek	4	2014	1/31/2014	10	225
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IN	Clifty Creek	4	2014	1/31/2014	18	225
IN	Clifty Creek	4	2014	1/31/2014	19	229
IN	Clifty Creek	4	2014	1/31/2014	20	228
IN	Clifty Creek	4	2014	1/31/2014	21	228
IN	Clifty Creek	4	2014	1/31/2014	22	229
IN	Clifty Creek	4	2014	1/31/2014	23	228
IN	Clifty Creek	5	2014	1/1/2014	0	95
IN	Clifty Creek	5	2014	1/1/2014	1	89
IN	Clifty Creek	5	2014	1/1/2014	2	90
IN	Clifty Creek	5	2014	1/1/2014	3	89
IN	Clifty Creek	5	2014	1/1/2014	4	90
IN	Clifty Creek	5	2014	1/1/2014	5	96
IN	Clifty Creek	5	2014	1/1/2014	6	105
IN	Clifty Creek	5	2014	1/1/2014	7	105
IN	Clifty Creek	5	2014	1/1/2014	8	130
IN	Clifty Creek	5	2014	1/1/2014	9	154
IN	Clifty Creek	5	2014	1/1/2014	10	160
IN	Clifty Creek	5	2014	1/1/2014	11	160
IN	Clifty Creek	5	2014	1/1/2014	12	160
IN	Clifty Creek	5	2014	1/1/2014	13	150
IN	Clifty Creek	5	2014	1/1/2014	14	150
IN	Clifty Creek	5	2014	1/1/2014	15	154
IN	Clifty Creek	5	2014	1/1/2014	16	209
IN	Clifty Creek	5	2014	1/1/2014	17	223
IN	Clifty Creek	5	2014	1/1/2014	18	221
IN	Clifty Creek	5	2014	1/1/2014	19	220
IN	Clifty Creek	5	2014	1/1/2014	20	220
IN	Clifty Creek	5	2014	1/1/2014	21	209
IN	Clifty Creek	5	2014	1/1/2014	22	168
IN	Clifty Creek	5	2014	1/1/2014	23	110
IN	Clifty Creek	5	2014	1/2/2014	0	89
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IN	Clifty Creek	5	2014	1/2/2014	2	90
IN	Clifty Creek	5	2014	1/2/2014	3	90
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IN	Clifty Creek	5	2014	1/2/2014	5	157
IN	Clifty Creek	5	2014	1/2/2014	6	207
IN	Clifty Creek	5	2014	1/2/2014	7	220
IN	Clifty Creek	5	2014	1/2/2014	8	222
IN	Clifty Creek	5	2014	1/2/2014	9	221
IN	Clifty Creek	5	2014	1/2/2014	10	222
IN	Clifty Creek	5	2014	1/2/2014	11	223
IN	Clifty Creek	5	2014	1/2/2014	12	224
IN	Clifty Creek	5	2014	1/2/2014	13	224
IN	Clifty Creek	5	2014	1/2/2014	14	222
IN	Clifty Creek	5	2014	1/2/2014	15	221
IN	Clifty Creek	5	2014	1/2/2014	16	223
IN	Clifty Creek	5	2014	1/2/2014	17	224
IN	Clifty Creek	5	2014	1/2/2014	18	221
IN	Clifty Creek	5	2014	1/2/2014	19	220
IN	Clifty Creek	5	2014	1/2/2014	20	218
IN	Clifty Creek	5	2014	1/2/2014	21	210

IN	Clifty Creek	5	2014	1/2/2014	22	209
IN	Clifty Creek	5	2014	1/2/2014	23	180
IN	Clifty Creek	5	2014	1/3/2014	0	146
IN	Clifty Creek	5	2014	1/3/2014	1	145
IN	Clifty Creek	5	2014	1/3/2014	2	145
IN	Clifty Creek	5	2014	1/3/2014	3	145
IN	Clifty Creek	5	2014	1/3/2014	4	165
IN	Clifty Creek	5	2014	1/3/2014	5	165
IN	Clifty Creek	5	2014	1/3/2014	6	185
IN	Clifty Creek	5	2014	1/3/2014	7	185
IN	Clifty Creek	5	2014	1/3/2014	8	185
IN	Clifty Creek	5	2014	1/3/2014	9	202
IN	Clifty Creek	5	2014	1/3/2014	10	218
IN	Clifty Creek	5	2014	1/3/2014	11	221
IN	Clifty Creek	5	2014	1/3/2014	12	221
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IN	Clifty Creek	5	2014	1/3/2014	15	221
IN	Clifty Creek	5	2014	1/3/2014	16	221
IN	Clifty Creek	5	2014	1/3/2014	17	221
IN	Clifty Creek	5	2014	1/3/2014	18	221
IN	Clifty Creek	5	2014	1/3/2014	19	221
IN	Clifty Creek	5	2014	1/3/2014	20	221
IN	Clifty Creek	5	2014	1/3/2014	21	221
IN	Clifty Creek	5	2014	1/3/2014	22	203
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IN	Clifty Creek	5	2014	1/4/2014	7	221
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IN	Clifty Creek	5	2014	1/4/2014	12	195
IN	Clifty Creek	5	2014	1/4/2014	13	187
IN	Clifty Creek	5	2014	1/4/2014	14	186
IN	Clifty Creek	5	2014	1/4/2014	15	174
IN	Clifty Creek	5	2014	1/4/2014	16	214
IN	Clifty Creek	5	2014	1/4/2014	17	221
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IN	Clifty Creek	5	2014	1/4/2014	22	214
IN	Clifty Creek	5	2014	1/4/2014	23	153
IN	Clifty Creek	5	2014	1/5/2014	0	136
IN	Clifty Creek	5	2014	1/5/2014	1	136
IN	Clifty Creek	5	2014	1/5/2014	2	136
IN	Clifty Creek	5	2014	1/5/2014	3	127
IN	Clifty Creek	5	2014	1/5/2014	4	123
IN	Clifty Creek	5	2014	1/5/2014	5	121
IN	Clifty Creek	5	2014	1/5/2014	6	149
IN	Clifty Creek	5	2014	1/5/2014	7	180
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IN	Clifty Creek	5	2014	1/5/2014	12	181

IN	Clifty Creek	5	2014	1/5/2014	13	185
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IN	Clifty Creek	5	2014	1/5/2014	16	202
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IN	Clifty Creek	5	2014	1/5/2014	21	221
IN	Clifty Creek	5	2014	1/5/2014	22	208
IN	Clifty Creek	5	2014	1/5/2014	23	186
IN	Clifty Creek	5	2014	1/6/2014	0	181
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IN	Clifty Creek	5	2014	1/6/2014	2	181
IN	Clifty Creek	5	2014	1/6/2014	3	181
IN	Clifty Creek	5	2014	1/6/2014	4	181
IN	Clifty Creek	5	2014	1/6/2014	5	182
IN	Clifty Creek	5	2014	1/6/2014	6	211
IN	Clifty Creek	5	2014	1/6/2014	7	218
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IN	Clifty Creek	5	2014	1/6/2014	17	217
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IN	Clifty Creek	5	2014	1/6/2014	19	211
IN	Clifty Creek	5	2014	1/6/2014	20	208
IN	Clifty Creek	5	2014	1/6/2014	21	206
IN	Clifty Creek	5	2014	1/6/2014	22	204
IN	Clifty Creek	5	2014	1/6/2014	23	210
IN	Clifty Creek	5	2014	1/7/2014	0	209
IN	Clifty Creek	5	2014	1/7/2014	1	205
IN	Clifty Creek	5	2014	1/7/2014	2	199
IN	Clifty Creek	5	2014	1/7/2014	3	201
IN	Clifty Creek	5	2014	1/7/2014	4	207
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IN	Clifty Creek	5	2014	1/7/2014	6	208
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IN	Clifty Creek	5	2014	1/7/2014	10	209
IN	Clifty Creek	5	2014	1/7/2014	11	208
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IN	Clifty Creek	5	2014	1/7/2014	15	207
IN	Clifty Creek	5	2014	1/7/2014	16	211
IN	Clifty Creek	5	2014	1/7/2014	17	211
IN	Clifty Creek	5	2014	1/7/2014	18	209
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IN	Clifty Creek	5	2014	1/7/2014	20	150
IN	Clifty Creek	5	2014	1/7/2014	21	134
IN	Clifty Creek	5	2014	1/7/2014	22	209
IN	Clifty Creek	5	2014	1/7/2014	23	210
IN	Clifty Creek	5	2014	1/8/2014	0	213
IN	Clifty Creek	5	2014	1/8/2014	1	215
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IN	Clifty Creek	5	2014	1/8/2014	3	216

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IN	Clifty Creek	5	2014	1/8/2014	10	214
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IN	Clifty Creek	5	2014	1/8/2014	12	205
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IN	Clifty Creek	5	2014	1/8/2014	15	202
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IN	Clifty Creek	5	2014	1/8/2014	17	210
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IN	Clifty Creek	5	2014	1/8/2014	20	211
IN	Clifty Creek	5	2014	1/8/2014	21	211
IN	Clifty Creek	5	2014	1/8/2014	22	211
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IN	Clifty Creek	5	2014	1/9/2014	2	211
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IN	Clifty Creek	5	2014	1/9/2014	15	211
IN	Clifty Creek	5	2014	1/9/2014	16	213
IN	Clifty Creek	5	2014	1/9/2014	17	212
IN	Clifty Creek	5	2014	1/9/2014	18	212
IN	Clifty Creek	5	2014	1/9/2014	19	212
IN	Clifty Creek	5	2014	1/9/2014	20	214
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IN	Clifty Creek	5	2014	1/9/2014	22	214
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IN	Clifty Creek	5	2014	1/10/2014	0	161
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IN	Clifty Creek	5	2014	1/10/2014	9	196
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IN	Clifty Creek	5	2014	1/10/2014	22	150
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IN	Clifty Creek	5	2014	1/12/2014	1	128
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IN	Clifty Creek	5	2014	1/17/2014	12	218
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IN	Clifty Creek	5	2014	1/17/2014	14	218
IN	Clifty Creek	5	2014	1/17/2014	15	218
IN	Clifty Creek	5	2014	1/17/2014	16	219
IN	Clifty Creek	5	2014	1/17/2014	17	221
IN	Clifty Creek	5	2014	1/17/2014	18	218
IN	Clifty Creek	5	2014	1/17/2014	19	218
IN	Clifty Creek	5	2014	1/17/2014	20	217
IN	Clifty Creek	5	2014	1/17/2014	21	217
IN	Clifty Creek	5	2014	1/17/2014	22	216
IN	Clifty Creek	5	2014	1/17/2014	23	201
IN	Clifty Creek	5	2014	1/18/2014	0	180
IN	Clifty Creek	5	2014	1/18/2014	1	126
IN	Clifty Creek	5	2014	1/18/2014	2	125
IN	Clifty Creek	5	2014	1/18/2014	3	125
IN	Clifty Creek	5	2014	1/18/2014	4	134
IN	Clifty Creek	5	2014	1/18/2014	5	163
IN	Clifty Creek	5	2014	1/18/2014	6	208
IN	Clifty Creek	5	2014	1/18/2014	7	221
IN	Clifty Creek	5	2014	1/18/2014	8	222
IN	Clifty Creek	5	2014	1/18/2014	9	222
IN	Clifty Creek	5	2014	1/18/2014	10	221
IN	Clifty Creek	5	2014	1/18/2014	11	220
IN	Clifty Creek	5	2014	1/18/2014	12	221
IN	Clifty Creek	5	2014	1/18/2014	13	222
IN	Clifty Creek	5	2014	1/18/2014	14	222
IN	Clifty Creek	5	2014	1/18/2014	15	221

IN	Clifty Creek	5	2014 1/18/2014	16	221
IN	Clifty Creek	5	2014 1/18/2014	17	222
IN	Clifty Creek	5	2014 1/18/2014	18	221
IN	Clifty Creek	5	2014 1/18/2014	19	220
IN	Clifty Creek	5	2014 1/18/2014	20	220
IN	Clifty Creek	5	2014 1/18/2014	21	219
IN	Clifty Creek	5	2014 1/18/2014	22	207
IN	Clifty Creek	5	2014 1/18/2014	23	202
IN	Clifty Creek	5	2014 1/19/2014	0	173
IN	Clifty Creek	5	2014 1/19/2014	1	134
IN	Clifty Creek	5	2014 1/19/2014	2	129
IN	Clifty Creek	5	2014 1/19/2014	3	129
IN	Clifty Creek	5	2014 1/19/2014	4	135
IN	Clifty Creek	5	2014 1/19/2014	5	167
IN	Clifty Creek	5	2014 1/19/2014	6	202
IN	Clifty Creek	5	2014 1/19/2014	7	204
IN	Clifty Creek	5	2014 1/19/2014	8	218
IN	Clifty Creek	5	2014 1/19/2014	9	221
IN	Clifty Creek	5	2014 1/19/2014	10	221
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IN	Clifty Creek	5	2014 1/19/2014	12	222
IN	Clifty Creek	5	2014 1/19/2014	13	221
IN	Clifty Creek	5	2014 1/19/2014	14	203
IN	Clifty Creek	5	2014 1/19/2014	15	204
IN	Clifty Creek	5	2014 1/19/2014	16	222
IN	Clifty Creek	5	2014 1/19/2014	17	222
IN	Clifty Creek	5	2014 1/19/2014	18	220
IN	Clifty Creek	5	2014 1/19/2014	19	219
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IN	Clifty Creek	5	2014 1/19/2014	21	218
IN	Clifty Creek	5	2014 1/19/2014	22	194
IN	Clifty Creek	5	2014 1/19/2014	23	181
IN	Clifty Creek	5	2014 1/20/2014	0	151
IN	Clifty Creek	5	2014 1/20/2014	1	104
IN	Clifty Creek	5	2014 1/20/2014	2	102
IN	Clifty Creek	5	2014 1/20/2014	3	104
IN	Clifty Creek	5	2014 1/20/2014	4	155
IN	Clifty Creek	5	2014 1/20/2014	5	203
IN	Clifty Creek	5	2014 1/20/2014	6	204
IN	Clifty Creek	5	2014 1/20/2014	7	213
IN	Clifty Creek	5	2014 1/20/2014	8	211
IN	Clifty Creek	5	2014 1/20/2014	9	198
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IN	Clifty Creek	5	2014 1/20/2014	17	172
IN	Clifty Creek	5	2014 1/20/2014	18	174
IN	Clifty Creek	5	2014 1/20/2014	19	195
IN	Clifty Creek	5	2014 1/20/2014	20	202
IN	Clifty Creek	5	2014 1/20/2014	21	202
IN	Clifty Creek	5	2014 1/20/2014	22	205
IN	Clifty Creek	5	2014 1/20/2014	23	211
IN	Clifty Creek	5	2014 1/21/2014	0	213
IN	Clifty Creek	5	2014 1/21/2014	1	217
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IN	Clifty Creek	5	2014 1/21/2014	3	217
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IN	Clifty Creek	5	2014 1/21/2014	5	217
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IN	Clifty Creek	5	2014	1/21/2014	7	220
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IN	Clifty Creek	5	2014	1/21/2014	10	220
IN	Clifty Creek	5	2014	1/21/2014	11	220
IN	Clifty Creek	5	2014	1/21/2014	12	219
IN	Clifty Creek	5	2014	1/21/2014	13	220
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IN	Clifty Creek	5	2014	1/21/2014	15	221
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IN	Clifty Creek	5	2014	1/21/2014	17	218
IN	Clifty Creek	5	2014	1/21/2014	18	219
IN	Clifty Creek	5	2014	1/21/2014	19	219
IN	Clifty Creek	5	2014	1/21/2014	20	218
IN	Clifty Creek	5	2014	1/21/2014	21	219
IN	Clifty Creek	5	2014	1/21/2014	22	219
IN	Clifty Creek	5	2014	1/21/2014	23	218
IN	Clifty Creek	5	2014	1/22/2014	0	218
IN	Clifty Creek	5	2014	1/22/2014	1	219
IN	Clifty Creek	5	2014	1/22/2014	2	218
IN	Clifty Creek	5	2014	1/22/2014	3	219
IN	Clifty Creek	5	2014	1/22/2014	4	218
IN	Clifty Creek	5	2014	1/22/2014	5	215
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IN	Clifty Creek	5	2014	1/22/2014	15	213
IN	Clifty Creek	5	2014	1/22/2014	16	213
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IN	Clifty Creek	5	2014	1/23/2014	2	222
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IN	Clifty Creek	5	2014	1/23/2014	6	222
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IN	Clifty Creek	5	2014	1/23/2014	12	220
IN	Clifty Creek	5	2014	1/23/2014	13	221
IN	Clifty Creek	5	2014	1/23/2014	14	222
IN	Clifty Creek	5	2014	1/23/2014	15	222
IN	Clifty Creek	5	2014	1/23/2014	16	222
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IN	Clifty Creek	5	2014	1/23/2014	19	223
IN	Clifty Creek	5	2014	1/23/2014	20	224
IN	Clifty Creek	5	2014	1/23/2014	21	224

IN	Clifty Creek	5	2014 1/23/2014	22	225
IN	Clifty Creek	5	2014 1/23/2014	23	225
IN	Clifty Creek	5	2014 1/24/2014	0	224
IN	Clifty Creek	5	2014 1/24/2014	1	225
IN	Clifty Creek	5	2014 1/24/2014	2	225
IN	Clifty Creek	5	2014 1/24/2014	3	225
IN	Clifty Creek	5	2014 1/24/2014	4	226
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IN	Clifty Creek	5	2014 1/24/2014	6	224
IN	Clifty Creek	5	2014 1/24/2014	7	224
IN	Clifty Creek	5	2014 1/24/2014	8	223
IN	Clifty Creek	5	2014 1/24/2014	9	224
IN	Clifty Creek	5	2014 1/24/2014	10	224
IN	Clifty Creek	5	2014 1/24/2014	11	220
IN	Clifty Creek	5	2014 1/24/2014	12	218
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IN	Clifty Creek	5	2014 1/24/2014	15	217
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IN	Clifty Creek	5	2014 1/24/2014	17	219
IN	Clifty Creek	5	2014 1/24/2014	18	217
IN	Clifty Creek	5	2014 1/24/2014	19	218
IN	Clifty Creek	5	2014 1/24/2014	20	216
IN	Clifty Creek	5	2014 1/24/2014	21	213
IN	Clifty Creek	5	2014 1/24/2014	22	212
IN	Clifty Creek	5	2014 1/24/2014	23	214
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IN	Clifty Creek	5	2014 1/25/2014	1	217
IN	Clifty Creek	5	2014 1/25/2014	2	216
IN	Clifty Creek	5	2014 1/25/2014	3	203
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IN	Clifty Creek	5	2014 1/25/2014	5	194
IN	Clifty Creek	5	2014 1/25/2014	6	200
IN	Clifty Creek	5	2014 1/25/2014	7	205
IN	Clifty Creek	5	2014 1/25/2014	8	210
IN	Clifty Creek	5	2014 1/25/2014	9	210
IN	Clifty Creek	5	2014 1/25/2014	10	210
IN	Clifty Creek	5	2014 1/25/2014	11	208
IN	Clifty Creek	5	2014 1/25/2014	12	210
IN	Clifty Creek	5	2014 1/25/2014	13	211
IN	Clifty Creek	5	2014 1/25/2014	14	208
IN	Clifty Creek	5	2014 1/25/2014	15	213
IN	Clifty Creek	5	2014 1/25/2014	16	216
IN	Clifty Creek	5	2014 1/25/2014	17	217
IN	Clifty Creek	5	2014 1/25/2014	18	218
IN	Clifty Creek	5	2014 1/25/2014	19	218
IN	Clifty Creek	5	2014 1/25/2014	20	215
IN	Clifty Creek	5	2014 1/25/2014	21	213
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IN	Clifty Creek	5	2014 1/26/2014	0	124
IN	Clifty Creek	5	2014 1/26/2014	1	123
IN	Clifty Creek	5	2014 1/26/2014	2	121
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IN	Clifty Creek	5	2014 1/26/2014	4	124
IN	Clifty Creek	5	2014 1/26/2014	5	158
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IN	Clifty Creek	5	2014 1/26/2014	7	200
IN	Clifty Creek	5	2014 1/26/2014	8	210
IN	Clifty Creek	5	2014 1/26/2014	9	213
IN	Clifty Creek	5	2014 1/26/2014	10	213
IN	Clifty Creek	5	2014 1/26/2014	11	214
IN	Clifty Creek	5	2014 1/26/2014	12	214

IN	Clifty Creek	5	2014	1/26/2014	13	205
IN	Clifty Creek	5	2014	1/26/2014	14	215
IN	Clifty Creek	5	2014	1/26/2014	15	210
IN	Clifty Creek	5	2014	1/26/2014	16	212
IN	Clifty Creek	5	2014	1/26/2014	17	214
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IN	Clifty Creek	5	2014	1/26/2014	19	214
IN	Clifty Creek	5	2014	1/26/2014	20	218
IN	Clifty Creek	5	2014	1/26/2014	21	220
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IN	Clifty Creek	5	2014	1/26/2014	23	173
IN	Clifty Creek	5	2014	1/27/2014	0	153
IN	Clifty Creek	5	2014	1/27/2014	1	153
IN	Clifty Creek	5	2014	1/27/2014	2	154
IN	Clifty Creek	5	2014	1/27/2014	3	157
IN	Clifty Creek	5	2014	1/27/2014	4	182
IN	Clifty Creek	5	2014	1/27/2014	5	219
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IN	Clifty Creek	5	2014	1/27/2014	7	223
IN	Clifty Creek	5	2014	1/27/2014	8	223
IN	Clifty Creek	5	2014	1/27/2014	9	223
IN	Clifty Creek	5	2014	1/27/2014	10	223
IN	Clifty Creek	5	2014	1/27/2014	11	223
IN	Clifty Creek	5	2014	1/27/2014	12	223
IN	Clifty Creek	5	2014	1/27/2014	13	223
IN	Clifty Creek	5	2014	1/27/2014	14	223
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IN	Clifty Creek	5	2014	1/27/2014	16	223
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IN	Clifty Creek	5	2014	1/27/2014	18	224
IN	Clifty Creek	5	2014	1/27/2014	19	224
IN	Clifty Creek	5	2014	1/27/2014	20	223
IN	Clifty Creek	5	2014	1/27/2014	21	222
IN	Clifty Creek	5	2014	1/27/2014	22	222
IN	Clifty Creek	5	2014	1/27/2014	23	222
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IN	Clifty Creek	5	2014	1/28/2014	1	220
IN	Clifty Creek	5	2014	1/28/2014	2	220
IN	Clifty Creek	5	2014	1/28/2014	3	217
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IN	Clifty Creek	5	2014	1/28/2014	6	210
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IN	Clifty Creek	5	2014	1/28/2014	10	217
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IN	Clifty Creek	5	2014	1/28/2014	15	220
IN	Clifty Creek	5	2014	1/28/2014	16	221
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IN	Clifty Creek	5	2014	1/28/2014	22	221
IN	Clifty Creek	5	2014	1/28/2014	23	221
IN	Clifty Creek	5	2014	1/29/2014	0	213
IN	Clifty Creek	5	2014	1/29/2014	1	204
IN	Clifty Creek	5	2014	1/29/2014	2	212
IN	Clifty Creek	5	2014	1/29/2014	3	221

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IN	Clifty Creek	5	2014 1/29/2014	6	221
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IN	Clifty Creek	5	2014 1/29/2014	8	220
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IN	Clifty Creek	5	2014 1/29/2014	13	218
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IN	Clifty Creek	5	2014 1/29/2014	16	216
IN	Clifty Creek	5	2014 1/29/2014	17	218
IN	Clifty Creek	5	2014 1/29/2014	18	215
IN	Clifty Creek	5	2014 1/29/2014	19	215
IN	Clifty Creek	5	2014 1/29/2014	20	215
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IN	Clifty Creek	5	2014 1/30/2014	0	216
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IN	Clifty Creek	5	2014 1/30/2014	2	216
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IN	Clifty Creek	5	2014 1/30/2014	7	214
IN	Clifty Creek	5	2014 1/30/2014	8	209
IN	Clifty Creek	5	2014 1/30/2014	9	201
IN	Clifty Creek	5	2014 1/30/2014	10	207
IN	Clifty Creek	5	2014 1/30/2014	11	207
IN	Clifty Creek	5	2014 1/30/2014	12	198
IN	Clifty Creek	5	2014 1/30/2014	13	211
IN	Clifty Creek	5	2014 1/30/2014	14	213
IN	Clifty Creek	5	2014 1/30/2014	15	213
IN	Clifty Creek	5	2014 1/30/2014	16	213
IN	Clifty Creek	5	2014 1/30/2014	17	213
IN	Clifty Creek	5	2014 1/30/2014	18	212
IN	Clifty Creek	5	2014 1/30/2014	19	210
IN	Clifty Creek	5	2014 1/30/2014	20	211
IN	Clifty Creek	5	2014 1/30/2014	21	211
IN	Clifty Creek	5	2014 1/30/2014	22	211
IN	Clifty Creek	5	2014 1/30/2014	23	211
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IN	Clifty Creek	5	2014 1/31/2014	13	219
IN	Clifty Creek	5	2014 1/31/2014	14	219
IN	Clifty Creek	5	2014 1/31/2014	15	219
IN	Clifty Creek	5	2014 1/31/2014	16	218
IN	Clifty Creek	5	2014 1/31/2014	17	220
IN	Clifty Creek	5	2014 1/31/2014	18	222

IN	Clifty Creek	5	2014	1/31/2014	19	223
IN	Clifty Creek	5	2014	1/31/2014	20	224
IN	Clifty Creek	5	2014	1/31/2014	21	224
IN	Clifty Creek	5	2014	1/31/2014	22	223
IN	Clifty Creek	5	2014	1/31/2014	23	223
IN	Clifty Creek	6	2014	1/1/2014	0	87
IN	Clifty Creek	6	2014	1/1/2014	1	84
IN	Clifty Creek	6	2014	1/1/2014	2	84
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IN	Clifty Creek	6	2014	1/1/2014	5	87
IN	Clifty Creek	6	2014	1/1/2014	6	100
IN	Clifty Creek	6	2014	1/1/2014	7	100
IN	Clifty Creek	6	2014	1/1/2014	8	117
IN	Clifty Creek	6	2014	1/1/2014	9	57
IN	Clifty Creek	6	2014	1/1/2014	10	4
IN	Clifty Creek	6	2014	1/1/2014	11	0
IN	Clifty Creek	6	2014	1/1/2014	12	0
IN	Clifty Creek	6	2014	1/1/2014	13	0
IN	Clifty Creek	6	2014	1/1/2014	14	0
IN	Clifty Creek	6	2014	1/1/2014	15	0
IN	Clifty Creek	6	2014	1/1/2014	16	0
IN	Clifty Creek	6	2014	1/1/2014	17	0
IN	Clifty Creek	6	2014	1/1/2014	18	0
IN	Clifty Creek	6	2014	1/1/2014	19	0
IN	Clifty Creek	6	2014	1/1/2014	20	0
IN	Clifty Creek	6	2014	1/1/2014	21	0
IN	Clifty Creek	6	2014	1/1/2014	22	0
IN	Clifty Creek	6	2014	1/1/2014	23	0
IN	Clifty Creek	6	2014	1/2/2014	0	0
IN	Clifty Creek	6	2014	1/2/2014	1	0
IN	Clifty Creek	6	2014	1/2/2014	2	0
IN	Clifty Creek	6	2014	1/2/2014	3	0
IN	Clifty Creek	6	2014	1/2/2014	4	0
IN	Clifty Creek	6	2014	1/2/2014	5	0
IN	Clifty Creek	6	2014	1/2/2014	6	0
IN	Clifty Creek	6	2014	1/2/2014	7	0
IN	Clifty Creek	6	2014	1/2/2014	8	0
IN	Clifty Creek	6	2014	1/2/2014	9	0
IN	Clifty Creek	6	2014	1/2/2014	10	0
IN	Clifty Creek	6	2014	1/2/2014	11	0
IN	Clifty Creek	6	2014	1/2/2014	12	0
IN	Clifty Creek	6	2014	1/2/2014	13	0
IN	Clifty Creek	6	2014	1/2/2014	14	0
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IN	Clifty Creek	6	2014	1/2/2014	19	0
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IN	Clifty Creek	6	2014	1/2/2014	22	1
IN	Clifty Creek	6	2014	1/2/2014	23	1
IN	Clifty Creek	6	2014	1/3/2014	0	1
IN	Clifty Creek	6	2014	1/3/2014	1	1
IN	Clifty Creek	6	2014	1/3/2014	2	1
IN	Clifty Creek	6	2014	1/3/2014	3	3
IN	Clifty Creek	6	2014	1/3/2014	4	48
IN	Clifty Creek	6	2014	1/3/2014	5	72
IN	Clifty Creek	6	2014	1/3/2014	6	95
IN	Clifty Creek	6	2014	1/3/2014	7	160
IN	Clifty Creek	6	2014	1/3/2014	8	185
IN	Clifty Creek	6	2014	1/3/2014	9	195

IN	Clifty Creek	6	2014	1/3/2014	10	201
IN	Clifty Creek	6	2014	1/3/2014	11	200
IN	Clifty Creek	6	2014	1/3/2014	12	184
IN	Clifty Creek	6	2014	1/3/2014	13	182
IN	Clifty Creek	6	2014	1/3/2014	14	209
IN	Clifty Creek	6	2014	1/3/2014	15	193
IN	Clifty Creek	6	2014	1/3/2014	16	215
IN	Clifty Creek	6	2014	1/3/2014	17	210
IN	Clifty Creek	6	2014	1/3/2014	18	207
IN	Clifty Creek	6	2014	1/3/2014	19	194
IN	Clifty Creek	6	2014	1/3/2014	20	198
IN	Clifty Creek	6	2014	1/3/2014	21	194
IN	Clifty Creek	6	2014	1/3/2014	22	193
IN	Clifty Creek	6	2014	1/3/2014	23	192
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IN	Clifty Creek	6	2014	1/4/2014	1	210
IN	Clifty Creek	6	2014	1/4/2014	2	216
IN	Clifty Creek	6	2014	1/4/2014	3	219
IN	Clifty Creek	6	2014	1/4/2014	4	216
IN	Clifty Creek	6	2014	1/4/2014	5	212
IN	Clifty Creek	6	2014	1/4/2014	6	210
IN	Clifty Creek	6	2014	1/4/2014	7	209
IN	Clifty Creek	6	2014	1/4/2014	8	210
IN	Clifty Creek	6	2014	1/4/2014	9	211
IN	Clifty Creek	6	2014	1/4/2014	10	208
IN	Clifty Creek	6	2014	1/4/2014	11	206
IN	Clifty Creek	6	2014	1/4/2014	12	186
IN	Clifty Creek	6	2014	1/4/2014	13	186
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IN	Clifty Creek	6	2014	1/4/2014	16	197
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IN	Clifty Creek	6	2014	1/4/2014	18	205
IN	Clifty Creek	6	2014	1/4/2014	19	210
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IN	Clifty Creek	6	2014	1/4/2014	21	210
IN	Clifty Creek	6	2014	1/4/2014	22	203
IN	Clifty Creek	6	2014	1/4/2014	23	147
IN	Clifty Creek	6	2014	1/5/2014	0	128
IN	Clifty Creek	6	2014	1/5/2014	1	128
IN	Clifty Creek	6	2014	1/5/2014	2	128
IN	Clifty Creek	6	2014	1/5/2014	3	128
IN	Clifty Creek	6	2014	1/5/2014	4	128
IN	Clifty Creek	6	2014	1/5/2014	5	128
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IN	Clifty Creek	6	2014	1/5/2014	7	193
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IN	Clifty Creek	6	2014	1/5/2014	21	221
IN	Clifty Creek	6	2014	1/5/2014	22	199
IN	Clifty Creek	6	2014	1/5/2014	23	184
IN	Clifty Creek	6	2014	1/6/2014	0	180

IN	Clifty Creek	6	2014	1/6/2014	1	180
IN	Clifty Creek	6	2014	1/6/2014	2	180
IN	Clifty Creek	6	2014	1/6/2014	3	180
IN	Clifty Creek	6	2014	1/6/2014	4	180
IN	Clifty Creek	6	2014	1/6/2014	5	182
IN	Clifty Creek	6	2014	1/6/2014	6	195
IN	Clifty Creek	6	2014	1/6/2014	7	192
IN	Clifty Creek	6	2014	1/6/2014	8	193
IN	Clifty Creek	6	2014	1/6/2014	9	196
IN	Clifty Creek	6	2014	1/6/2014	10	207
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IN	Clifty Creek	6	2014	1/6/2014	12	210
IN	Clifty Creek	6	2014	1/6/2014	13	210
IN	Clifty Creek	6	2014	1/6/2014	14	210
IN	Clifty Creek	6	2014	1/6/2014	15	214
IN	Clifty Creek	6	2014	1/6/2014	16	220
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IN	Clifty Creek	6	2014	1/7/2014	21	224
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IN	Clifty Creek	6	2014	1/7/2014	23	224
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IN	Clifty Creek	6	2014	1/8/2014	1	223
IN	Clifty Creek	6	2014	1/8/2014	2	223
IN	Clifty Creek	6	2014	1/8/2014	3	223
IN	Clifty Creek	6	2014	1/8/2014	4	223
IN	Clifty Creek	6	2014	1/8/2014	5	223
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IN	Clifty Creek	6	2014	1/8/2014	7	225
IN	Clifty Creek	6	2014	1/8/2014	8	225
IN	Clifty Creek	6	2014	1/8/2014	9	225
IN	Clifty Creek	6	2014	1/8/2014	10	215
IN	Clifty Creek	6	2014	1/8/2014	11	216
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IN	Clifty Creek	6	2014	1/8/2014	13	225
IN	Clifty Creek	6	2014	1/8/2014	14	225
IN	Clifty Creek	6	2014	1/8/2014	15	225

IN	Clifty Creek	6	2014	1/8/2014	16	225
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IN	Clifty Creek	6	2014	1/8/2014	22	225
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IN	Clifty Creek	6	2014	1/9/2014	22	225
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IN	Clifty Creek	6	2014	1/10/2014	0	161
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IN	Clifty Creek	6	2014	1/10/2014	5	208
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IN	Clifty Creek	6	2014	1/10/2014	18	223
IN	Clifty Creek	6	2014	1/10/2014	19	223
IN	Clifty Creek	6	2014	1/10/2014	20	222
IN	Clifty Creek	6	2014	1/10/2014	21	217
IN	Clifty Creek	6	2014	1/10/2014	22	170
IN	Clifty Creek	6	2014	1/10/2014	23	139
IN	Clifty Creek	6	2014	1/11/2014	0	121
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IN	Clifty Creek	6	2014	1/11/2014	5	126
IN	Clifty Creek	6	2014	1/11/2014	6	148

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IN	Clifty Creek	6	2014	1/11/2014	16	194
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IN	Clifty Creek	6	2014	1/11/2014	18	196
IN	Clifty Creek	6	2014	1/11/2014	19	196
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IN	Clifty Creek	6	2014	1/12/2014	6	135
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IN	Clifty Creek	6	2014	1/12/2014	8	161
IN	Clifty Creek	6	2014	1/12/2014	9	200
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IN	Clifty Creek	6	2014	1/12/2014	11	164
IN	Clifty Creek	6	2014	1/12/2014	12	138
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IN	Clifty Creek	6	2014	1/12/2014	14	117
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IN	Clifty Creek	6	2014	1/12/2014	16	158
IN	Clifty Creek	6	2014	1/12/2014	17	214
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IN	Clifty Creek	6	2014	1/12/2014	19	217
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IN	Clifty Creek	6	2014	1/12/2014	22	199
IN	Clifty Creek	6	2014	1/12/2014	23	161
IN	Clifty Creek	6	2014	1/13/2014	0	135
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IN	Clifty Creek	6	2014	1/13/2014	2	104
IN	Clifty Creek	6	2014	1/13/2014	3	103
IN	Clifty Creek	6	2014	1/13/2014	4	106
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IN	Clifty Creek	6	2014 1/14/2014	2	90
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IN	Clifty Creek	6	2014 1/14/2014	5	130
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IN	Clifty Creek	6	2014 1/14/2014	7	220
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IN	Clifty Creek	6	2014 1/14/2014	9	203
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IN	Clifty Creek	6	2014 1/14/2014	11	222
IN	Clifty Creek	6	2014 1/14/2014	12	222
IN	Clifty Creek	6	2014 1/14/2014	13	209
IN	Clifty Creek	6	2014 1/14/2014	14	204
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IN	Clifty Creek	6	2014 1/14/2014	21	190
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IN	Clifty Creek	6	2014 1/15/2014	7	203
IN	Clifty Creek	6	2014 1/15/2014	8	207
IN	Clifty Creek	6	2014 1/15/2014	9	206
IN	Clifty Creek	6	2014 1/15/2014	10	203
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IN	Clifty Creek	6	2014 1/15/2014	12	205
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IN	Clifty Creek	6	2014 1/15/2014	14	201
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IN	Clifty Creek	6	2014 1/15/2014	16	201
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IN	Clifty Creek	6	2014 1/15/2014	21	187
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IN	Clifty Creek	6	2014 1/16/2014	11	190
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IN	Clifty Creek	6	2014	1/16/2014	16	192
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IN	Clifty Creek	6	2014	1/16/2014	18	191
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IN	Clifty Creek	6	2014	1/16/2014	20	193
IN	Clifty Creek	6	2014	1/16/2014	21	195
IN	Clifty Creek	6	2014	1/16/2014	22	193
IN	Clifty Creek	6	2014	1/16/2014	23	190
IN	Clifty Creek	6	2014	1/17/2014	0	144
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IN	Clifty Creek	6	2014	1/17/2014	2	93
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IN	Clifty Creek	6	2014	1/17/2014	7	198
IN	Clifty Creek	6	2014	1/17/2014	8	194
IN	Clifty Creek	6	2014	1/17/2014	9	213
IN	Clifty Creek	6	2014	1/17/2014	10	218
IN	Clifty Creek	6	2014	1/17/2014	11	208
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IN	Clifty Creek	6	2014	1/17/2014	13	190
IN	Clifty Creek	6	2014	1/17/2014	14	192
IN	Clifty Creek	6	2014	1/17/2014	15	193
IN	Clifty Creek	6	2014	1/17/2014	16	200
IN	Clifty Creek	6	2014	1/17/2014	17	191
IN	Clifty Creek	6	2014	1/17/2014	18	191
IN	Clifty Creek	6	2014	1/17/2014	19	191
IN	Clifty Creek	6	2014	1/17/2014	20	190
IN	Clifty Creek	6	2014	1/17/2014	21	191
IN	Clifty Creek	6	2014	1/17/2014	22	190
IN	Clifty Creek	6	2014	1/17/2014	23	170
IN	Clifty Creek	6	2014	1/18/2014	0	165
IN	Clifty Creek	6	2014	1/18/2014	1	122
IN	Clifty Creek	6	2014	1/18/2014	2	120
IN	Clifty Creek	6	2014	1/18/2014	3	120
IN	Clifty Creek	6	2014	1/18/2014	4	128
IN	Clifty Creek	6	2014	1/18/2014	5	157
IN	Clifty Creek	6	2014	1/18/2014	6	215
IN	Clifty Creek	6	2014	1/18/2014	7	224
IN	Clifty Creek	6	2014	1/18/2014	8	211
IN	Clifty Creek	6	2014	1/18/2014	9	200
IN	Clifty Creek	6	2014	1/18/2014	10	200
IN	Clifty Creek	6	2014	1/18/2014	11	200
IN	Clifty Creek	6	2014	1/18/2014	12	199
IN	Clifty Creek	6	2014	1/18/2014	13	201
IN	Clifty Creek	6	2014	1/18/2014	14	205
IN	Clifty Creek	6	2014	1/18/2014	15	205
IN	Clifty Creek	6	2014	1/18/2014	16	205
IN	Clifty Creek	6	2014	1/18/2014	17	205
IN	Clifty Creek	6	2014	1/18/2014	18	207
IN	Clifty Creek	6	2014	1/18/2014	19	210
IN	Clifty Creek	6	2014	1/18/2014	20	210
IN	Clifty Creek	6	2014	1/18/2014	21	209
IN	Clifty Creek	6	2014	1/18/2014	22	196
IN	Clifty Creek	6	2014	1/18/2014	23	184
IN	Clifty Creek	6	2014	1/19/2014	0	148
IN	Clifty Creek	6	2014	1/19/2014	1	108
IN	Clifty Creek	6	2014	1/19/2014	2	99
IN	Clifty Creek	6	2014	1/19/2014	3	97

IN	Clifty Creek	6	2014 1/19/2014	4	101
IN	Clifty Creek	6	2014 1/19/2014	5	135
IN	Clifty Creek	6	2014 1/19/2014	6	171
IN	Clifty Creek	6	2014 1/19/2014	7	192
IN	Clifty Creek	6	2014 1/19/2014	8	195
IN	Clifty Creek	6	2014 1/19/2014	9	190
IN	Clifty Creek	6	2014 1/19/2014	10	190
IN	Clifty Creek	6	2014 1/19/2014	11	190
IN	Clifty Creek	6	2014 1/19/2014	12	190
IN	Clifty Creek	6	2014 1/19/2014	13	192
IN	Clifty Creek	6	2014 1/19/2014	14	190
IN	Clifty Creek	6	2014 1/19/2014	15	190
IN	Clifty Creek	6	2014 1/19/2014	16	190
IN	Clifty Creek	6	2014 1/19/2014	17	190
IN	Clifty Creek	6	2014 1/19/2014	18	193
IN	Clifty Creek	6	2014 1/19/2014	19	196
IN	Clifty Creek	6	2014 1/19/2014	20	194
IN	Clifty Creek	6	2014 1/19/2014	21	193
IN	Clifty Creek	6	2014 1/19/2014	22	170
IN	Clifty Creek	6	2014 1/19/2014	23	150
IN	Clifty Creek	6	2014 1/20/2014	0	144
IN	Clifty Creek	6	2014 1/20/2014	1	94
IN	Clifty Creek	6	2014 1/20/2014	2	90
IN	Clifty Creek	6	2014 1/20/2014	3	91
IN	Clifty Creek	6	2014 1/20/2014	4	137
IN	Clifty Creek	6	2014 1/20/2014	5	195
IN	Clifty Creek	6	2014 1/20/2014	6	215
IN	Clifty Creek	6	2014 1/20/2014	7	220
IN	Clifty Creek	6	2014 1/20/2014	8	219
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IN	Clifty Creek	6	2014 1/20/2014	10	219
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IN	Clifty Creek	6	2014 1/20/2014	14	211
IN	Clifty Creek	6	2014 1/20/2014	15	211
IN	Clifty Creek	6	2014 1/20/2014	16	211
IN	Clifty Creek	6	2014 1/20/2014	17	211
IN	Clifty Creek	6	2014 1/20/2014	18	209
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IN	Clifty Creek	6	2014 1/20/2014	21	210
IN	Clifty Creek	6	2014 1/20/2014	22	207
IN	Clifty Creek	6	2014 1/20/2014	23	207
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IN	Clifty Creek	6	2014 1/21/2014	1	214
IN	Clifty Creek	6	2014 1/21/2014	2	208
IN	Clifty Creek	6	2014 1/21/2014	3	208
IN	Clifty Creek	6	2014 1/21/2014	4	207
IN	Clifty Creek	6	2014 1/21/2014	5	208
IN	Clifty Creek	6	2014 1/21/2014	6	214
IN	Clifty Creek	6	2014 1/21/2014	7	211
IN	Clifty Creek	6	2014 1/21/2014	8	206
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IN	Clifty Creek	6	2014 1/21/2014	10	206
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IN	Clifty Creek	6	2014 1/21/2014	13	206
IN	Clifty Creek	6	2014 1/21/2014	14	206
IN	Clifty Creek	6	2014 1/21/2014	15	211
IN	Clifty Creek	6	2014 1/21/2014	16	212
IN	Clifty Creek	6	2014 1/21/2014	17	211
IN	Clifty Creek	6	2014 1/21/2014	18	208

IN	Clifty Creek	6	2014	1/21/2014	19	211
IN	Clifty Creek	6	2014	1/21/2014	20	206
IN	Clifty Creek	6	2014	1/21/2014	21	206
IN	Clifty Creek	6	2014	1/21/2014	22	206
IN	Clifty Creek	6	2014	1/21/2014	23	206
IN	Clifty Creek	6	2014	1/22/2014	0	207
IN	Clifty Creek	6	2014	1/22/2014	1	211
IN	Clifty Creek	6	2014	1/22/2014	2	211
IN	Clifty Creek	6	2014	1/22/2014	3	210
IN	Clifty Creek	6	2014	1/22/2014	4	206
IN	Clifty Creek	6	2014	1/22/2014	5	207
IN	Clifty Creek	6	2014	1/22/2014	6	209
IN	Clifty Creek	6	2014	1/22/2014	7	203
IN	Clifty Creek	6	2014	1/22/2014	8	201
IN	Clifty Creek	6	2014	1/22/2014	9	201
IN	Clifty Creek	6	2014	1/22/2014	10	202
IN	Clifty Creek	6	2014	1/22/2014	11	200
IN	Clifty Creek	6	2014	1/22/2014	12	202
IN	Clifty Creek	6	2014	1/22/2014	13	202
IN	Clifty Creek	6	2014	1/22/2014	14	104
IN	Clifty Creek	6	2014	1/22/2014	15	0
IN	Clifty Creek	6	2014	1/22/2014	16	0
IN	Clifty Creek	6	2014	1/22/2014	17	0
IN	Clifty Creek	6	2014	1/22/2014	18	0
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IN	Clifty Creek	6	2014	1/23/2014	1	0
IN	Clifty Creek	6	2014	1/23/2014	2	0
IN	Clifty Creek	6	2014	1/23/2014	3	0
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IN	Clifty Creek	6	2014	1/23/2014	5	0
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IN	Clifty Creek	6	2014	1/23/2014	7	0
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IN	Clifty Creek	6	2014	1/23/2014	9	0
IN	Clifty Creek	6	2014	1/23/2014	10	0
IN	Clifty Creek	6	2014	1/23/2014	11	0
IN	Clifty Creek	6	2014	1/23/2014	12	0
IN	Clifty Creek	6	2014	1/23/2014	13	0
IN	Clifty Creek	6	2014	1/23/2014	14	0
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IN	Clifty Creek	6	2014	1/23/2014	17	0
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IN	Clifty Creek	6	2014	1/24/2014	3	0
IN	Clifty Creek	6	2014	1/24/2014	4	0
IN	Clifty Creek	6	2014	1/24/2014	5	0
IN	Clifty Creek	6	2014	1/24/2014	6	0
IN	Clifty Creek	6	2014	1/24/2014	7	0
IN	Clifty Creek	6	2014	1/24/2014	8	0
IN	Clifty Creek	6	2014	1/24/2014	9	0

IN	Clifty Creek	6	2014 1/24/2014	10	0
IN	Clifty Creek	6	2014 1/24/2014	11	0
IN	Clifty Creek	6	2014 1/24/2014	12	0
IN	Clifty Creek	6	2014 1/24/2014	13	0
IN	Clifty Creek	6	2014 1/24/2014	14	0
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IN	Clifty Creek	6	2014 1/24/2014	17	0
IN	Clifty Creek	6	2014 1/24/2014	18	0
IN	Clifty Creek	6	2014 1/24/2014	19	0
IN	Clifty Creek	6	2014 1/24/2014	20	0
IN	Clifty Creek	6	2014 1/24/2014	21	0
IN	Clifty Creek	6	2014 1/24/2014	22	1
IN	Clifty Creek	6	2014 1/24/2014	23	1
IN	Clifty Creek	6	2014 1/25/2014	0	1
IN	Clifty Creek	6	2014 1/25/2014	1	1
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IN	Clifty Creek	6	2014 1/25/2014	3	1
IN	Clifty Creek	6	2014 1/25/2014	4	1
IN	Clifty Creek	6	2014 1/25/2014	5	1
IN	Clifty Creek	6	2014 1/25/2014	6	2
IN	Clifty Creek	6	2014 1/25/2014	7	47
IN	Clifty Creek	6	2014 1/25/2014	8	116
IN	Clifty Creek	6	2014 1/25/2014	9	139
IN	Clifty Creek	6	2014 1/25/2014	10	167
IN	Clifty Creek	6	2014 1/25/2014	11	202
IN	Clifty Creek	6	2014 1/25/2014	12	191
IN	Clifty Creek	6	2014 1/25/2014	13	181
IN	Clifty Creek	6	2014 1/25/2014	14	182
IN	Clifty Creek	6	2014 1/25/2014	15	190
IN	Clifty Creek	6	2014 1/25/2014	16	203
IN	Clifty Creek	6	2014 1/25/2014	17	205
IN	Clifty Creek	6	2014 1/25/2014	18	208
IN	Clifty Creek	6	2014 1/25/2014	19	213
IN	Clifty Creek	6	2014 1/25/2014	20	215
IN	Clifty Creek	6	2014 1/25/2014	21	216
IN	Clifty Creek	6	2014 1/25/2014	22	199
IN	Clifty Creek	6	2014 1/25/2014	23	165
IN	Clifty Creek	6	2014 1/26/2014	0	121
IN	Clifty Creek	6	2014 1/26/2014	1	106
IN	Clifty Creek	6	2014 1/26/2014	2	1
IN	Clifty Creek	6	2014 1/26/2014	3	50
IN	Clifty Creek	6	2014 1/26/2014	4	106
IN	Clifty Creek	6	2014 1/26/2014	5	148
IN	Clifty Creek	6	2014 1/26/2014	6	168
IN	Clifty Creek	6	2014 1/26/2014	7	190
IN	Clifty Creek	6	2014 1/26/2014	8	215
IN	Clifty Creek	6	2014 1/26/2014	9	219
IN	Clifty Creek	6	2014 1/26/2014	10	218
IN	Clifty Creek	6	2014 1/26/2014	11	219
IN	Clifty Creek	6	2014 1/26/2014	12	220
IN	Clifty Creek	6	2014 1/26/2014	13	218
IN	Clifty Creek	6	2014 1/26/2014	14	211
IN	Clifty Creek	6	2014 1/26/2014	15	216
IN	Clifty Creek	6	2014 1/26/2014	16	211
IN	Clifty Creek	6	2014 1/26/2014	17	211
IN	Clifty Creek	6	2014 1/26/2014	18	211
IN	Clifty Creek	6	2014 1/26/2014	19	211
IN	Clifty Creek	6	2014 1/26/2014	20	211
IN	Clifty Creek	6	2014 1/26/2014	21	211
IN	Clifty Creek	6	2014 1/26/2014	22	210
IN	Clifty Creek	6	2014 1/26/2014	23	169
IN	Clifty Creek	6	2014 1/27/2014	0	148

IN	Clifty Creek	6	2014	1/27/2014	1	148
IN	Clifty Creek	6	2014	1/27/2014	2	148
IN	Clifty Creek	6	2014	1/27/2014	3	148
IN	Clifty Creek	6	2014	1/27/2014	4	174
IN	Clifty Creek	6	2014	1/27/2014	5	212
IN	Clifty Creek	6	2014	1/27/2014	6	210
IN	Clifty Creek	6	2014	1/27/2014	7	141
IN	Clifty Creek	6	2014	1/27/2014	8	121
IN	Clifty Creek	6	2014	1/27/2014	9	160
IN	Clifty Creek	6	2014	1/27/2014	10	175
IN	Clifty Creek	6	2014	1/27/2014	11	182
IN	Clifty Creek	6	2014	1/27/2014	12	190
IN	Clifty Creek	6	2014	1/27/2014	13	190
IN	Clifty Creek	6	2014	1/27/2014	14	190
IN	Clifty Creek	6	2014	1/27/2014	15	190
IN	Clifty Creek	6	2014	1/27/2014	16	190
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IN	Clifty Creek	6	2014	1/27/2014	18	190
IN	Clifty Creek	6	2014	1/27/2014	19	190
IN	Clifty Creek	6	2014	1/27/2014	20	190
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IN	Clifty Creek	6	2014	1/28/2014	0	190
IN	Clifty Creek	6	2014	1/28/2014	1	190
IN	Clifty Creek	6	2014	1/28/2014	2	190
IN	Clifty Creek	6	2014	1/28/2014	3	190
IN	Clifty Creek	6	2014	1/28/2014	4	190
IN	Clifty Creek	6	2014	1/28/2014	5	190
IN	Clifty Creek	6	2014	1/28/2014	6	196
IN	Clifty Creek	6	2014	1/28/2014	7	195
IN	Clifty Creek	6	2014	1/28/2014	8	194
IN	Clifty Creek	6	2014	1/28/2014	9	197
IN	Clifty Creek	6	2014	1/28/2014	10	181
IN	Clifty Creek	6	2014	1/28/2014	11	200
IN	Clifty Creek	6	2014	1/28/2014	12	203
IN	Clifty Creek	6	2014	1/28/2014	13	206
IN	Clifty Creek	6	2014	1/28/2014	14	215
IN	Clifty Creek	6	2014	1/28/2014	15	215
IN	Clifty Creek	6	2014	1/28/2014	16	215
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IN	Clifty Creek	6	2014	1/28/2014	18	215
IN	Clifty Creek	6	2014	1/28/2014	19	215
IN	Clifty Creek	6	2014	1/28/2014	20	215
IN	Clifty Creek	6	2014	1/28/2014	21	215
IN	Clifty Creek	6	2014	1/28/2014	22	215
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IN	Clifty Creek	6	2014	1/29/2014	0	215
IN	Clifty Creek	6	2014	1/29/2014	1	215
IN	Clifty Creek	6	2014	1/29/2014	2	215
IN	Clifty Creek	6	2014	1/29/2014	3	215
IN	Clifty Creek	6	2014	1/29/2014	4	215
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IN	Clifty Creek	6	2014	1/29/2014	12	215
IN	Clifty Creek	6	2014	1/29/2014	13	215
IN	Clifty Creek	6	2014	1/29/2014	14	215
IN	Clifty Creek	6	2014	1/29/2014	15	215

IN	Clifty Creek	6	2014 1/29/2014	16	215
IN	Clifty Creek	6	2014 1/29/2014	17	215
IN	Clifty Creek	6	2014 1/29/2014	18	215
IN	Clifty Creek	6	2014 1/29/2014	19	216
IN	Clifty Creek	6	2014 1/29/2014	20	220
IN	Clifty Creek	6	2014 1/29/2014	21	215
IN	Clifty Creek	6	2014 1/29/2014	22	205
IN	Clifty Creek	6	2014 1/29/2014	23	206
IN	Clifty Creek	6	2014 1/30/2014	0	205
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IN	Clifty Creek	6	2014 1/30/2014	2	212
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IN	Clifty Creek	6	2014 1/30/2014	7	205
IN	Clifty Creek	6	2014 1/30/2014	8	206
IN	Clifty Creek	6	2014 1/30/2014	9	205
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IN	Clifty Creek	6	2014 1/30/2014	11	196
IN	Clifty Creek	6	2014 1/30/2014	12	209
IN	Clifty Creek	6	2014 1/30/2014	13	210
IN	Clifty Creek	6	2014 1/30/2014	14	210
IN	Clifty Creek	6	2014 1/30/2014	15	205
IN	Clifty Creek	6	2014 1/30/2014	16	205
IN	Clifty Creek	6	2014 1/30/2014	17	205
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IN	Clifty Creek	6	2014 1/30/2014	20	205
IN	Clifty Creek	6	2014 1/30/2014	21	205
IN	Clifty Creek	6	2014 1/30/2014	22	206
IN	Clifty Creek	6	2014 1/30/2014	23	206
IN	Clifty Creek	6	2014 1/31/2014	0	210
IN	Clifty Creek	6	2014 1/31/2014	1	209
IN	Clifty Creek	6	2014 1/31/2014	2	205
IN	Clifty Creek	6	2014 1/31/2014	3	205
IN	Clifty Creek	6	2014 1/31/2014	4	206
IN	Clifty Creek	6	2014 1/31/2014	5	209
IN	Clifty Creek	6	2014 1/31/2014	6	211
IN	Clifty Creek	6	2014 1/31/2014	7	207
IN	Clifty Creek	6	2014 1/31/2014	8	206
IN	Clifty Creek	6	2014 1/31/2014	9	207
IN	Clifty Creek	6	2014 1/31/2014	10	210
IN	Clifty Creek	6	2014 1/31/2014	11	208
IN	Clifty Creek	6	2014 1/31/2014	12	206
IN	Clifty Creek	6	2014 1/31/2014	13	206
IN	Clifty Creek	6	2014 1/31/2014	14	207
IN	Clifty Creek	6	2014 1/31/2014	15	208
IN	Clifty Creek	6	2014 1/31/2014	16	209
IN	Clifty Creek	6	2014 1/31/2014	17	209
IN	Clifty Creek	6	2014 1/31/2014	18	200
IN	Clifty Creek	6	2014 1/31/2014	19	193
IN	Clifty Creek	6	2014 1/31/2014	20	191
IN	Clifty Creek	6	2014 1/31/2014	21	191
IN	Clifty Creek	6	2014 1/31/2014	22	192
IN	Clifty Creek	6	2014 1/31/2014	23	191
OH	Kyger Creek	1	2014 1/1/2014	0	159
OH	Kyger Creek	1	2014 1/1/2014	1	147
OH	Kyger Creek	1	2014 1/1/2014	2	147
OH	Kyger Creek	1	2014 1/1/2014	3	147
OH	Kyger Creek	1	2014 1/1/2014	4	147
OH	Kyger Creek	1	2014 1/1/2014	5	152
OH	Kyger Creek	1	2014 1/1/2014	6	186

OH	Kyger Creek	1	2014	1/1/2014	7	220
OH	Kyger Creek	1	2014	1/1/2014	8	223
OH	Kyger Creek	1	2014	1/1/2014	9	224
OH	Kyger Creek	1	2014	1/1/2014	10	224
OH	Kyger Creek	1	2014	1/1/2014	11	205
OH	Kyger Creek	1	2014	1/1/2014	12	204
OH	Kyger Creek	1	2014	1/1/2014	13	186
OH	Kyger Creek	1	2014	1/1/2014	14	184
OH	Kyger Creek	1	2014	1/1/2014	15	188
OH	Kyger Creek	1	2014	1/1/2014	16	221
OH	Kyger Creek	1	2014	1/1/2014	17	223
OH	Kyger Creek	1	2014	1/1/2014	18	222
OH	Kyger Creek	1	2014	1/1/2014	19	222
OH	Kyger Creek	1	2014	1/1/2014	20	222
OH	Kyger Creek	1	2014	1/1/2014	21	223
OH	Kyger Creek	1	2014	1/1/2014	22	201
OH	Kyger Creek	1	2014	1/1/2014	23	149
OH	Kyger Creek	1	2014	1/2/2014	0	141
OH	Kyger Creek	1	2014	1/2/2014	1	120
OH	Kyger Creek	1	2014	1/2/2014	2	120
OH	Kyger Creek	1	2014	1/2/2014	3	117
OH	Kyger Creek	1	2014	1/2/2014	4	98
OH	Kyger Creek	1	2014	1/2/2014	5	136
OH	Kyger Creek	1	2014	1/2/2014	6	204
OH	Kyger Creek	1	2014	1/2/2014	7	222
OH	Kyger Creek	1	2014	1/2/2014	8	223
OH	Kyger Creek	1	2014	1/2/2014	9	224
OH	Kyger Creek	1	2014	1/2/2014	10	225
OH	Kyger Creek	1	2014	1/2/2014	11	225
OH	Kyger Creek	1	2014	1/2/2014	12	225
OH	Kyger Creek	1	2014	1/2/2014	13	225
OH	Kyger Creek	1	2014	1/2/2014	14	226
OH	Kyger Creek	1	2014	1/2/2014	15	226
OH	Kyger Creek	1	2014	1/2/2014	16	227
OH	Kyger Creek	1	2014	1/2/2014	17	225
OH	Kyger Creek	1	2014	1/2/2014	18	224
OH	Kyger Creek	1	2014	1/2/2014	19	224
OH	Kyger Creek	1	2014	1/2/2014	20	224
OH	Kyger Creek	1	2014	1/2/2014	21	224
OH	Kyger Creek	1	2014	1/2/2014	22	224
OH	Kyger Creek	1	2014	1/2/2014	23	224
OH	Kyger Creek	1	2014	1/3/2014	0	207
OH	Kyger Creek	1	2014	1/3/2014	1	211
OH	Kyger Creek	1	2014	1/3/2014	2	210
OH	Kyger Creek	1	2014	1/3/2014	3	210
OH	Kyger Creek	1	2014	1/3/2014	4	210
OH	Kyger Creek	1	2014	1/3/2014	5	224
OH	Kyger Creek	1	2014	1/3/2014	6	226
OH	Kyger Creek	1	2014	1/3/2014	7	226
OH	Kyger Creek	1	2014	1/3/2014	8	224
OH	Kyger Creek	1	2014	1/3/2014	9	223
OH	Kyger Creek	1	2014	1/3/2014	10	224
OH	Kyger Creek	1	2014	1/3/2014	11	224
OH	Kyger Creek	1	2014	1/3/2014	12	223
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OH	Kyger Creek	1	2014	1/3/2014	15	223
OH	Kyger Creek	1	2014	1/3/2014	16	224
OH	Kyger Creek	1	2014	1/3/2014	17	224
OH	Kyger Creek	1	2014	1/3/2014	18	224
OH	Kyger Creek	1	2014	1/3/2014	19	225
OH	Kyger Creek	1	2014	1/3/2014	20	225
OH	Kyger Creek	1	2014	1/3/2014	21	225

OH	Kyger Creek	1	2014	1/3/2014	22	225
OH	Kyger Creek	1	2014	1/3/2014	23	225
OH	Kyger Creek	1	2014	1/4/2014	0	225
OH	Kyger Creek	1	2014	1/4/2014	1	226
OH	Kyger Creek	1	2014	1/4/2014	2	225
OH	Kyger Creek	1	2014	1/4/2014	3	223
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OH	Kyger Creek	1	2014	1/4/2014	5	225
OH	Kyger Creek	1	2014	1/4/2014	6	226
OH	Kyger Creek	1	2014	1/4/2014	7	223
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OH	Kyger Creek	1	2014	1/4/2014	11	221
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OH	Kyger Creek	1	2014	1/4/2014	16	225
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OH	Kyger Creek	1	2014	1/4/2014	18	223
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OH	Kyger Creek	1	2014	1/4/2014	20	225
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OH	Kyger Creek	1	2014	1/4/2014	22	225
OH	Kyger Creek	1	2014	1/4/2014	23	194
OH	Kyger Creek	1	2014	1/5/2014	0	188
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OH	Kyger Creek	1	2014	1/5/2014	3	187
OH	Kyger Creek	1	2014	1/5/2014	4	176
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OH	Kyger Creek	1	2014	1/6/2014	17	229
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OH	Kyger Creek	1	2014	1/7/2014	3	227
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OH	Kyger Creek	1	2014	1/7/2014	16	226
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OH	Kyger Creek	1	2014	1/7/2014	18	226
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OH	Kyger Creek	1	2014	1/7/2014	23	225
OH	Kyger Creek	1	2014	1/8/2014	0	224
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OH	Kyger Creek	1	2014	1/8/2014	9	224
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OH	Kyger Creek	1	2014	1/8/2014	18	224
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OH	Kyger Creek	1	2014	1/8/2014	20	223
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OH	Kyger Creek	1	2014	1/8/2014	22	224
OH	Kyger Creek	1	2014	1/8/2014	23	223
OH	Kyger Creek	1	2014	1/9/2014	0	223
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OH	Kyger Creek	1	2014	1/9/2014	2	225
OH	Kyger Creek	1	2014	1/9/2014	3	226

OH	Kyger Creek	1	2014	1/9/2014	4	225
OH	Kyger Creek	1	2014	1/9/2014	5	226
OH	Kyger Creek	1	2014	1/9/2014	6	226
OH	Kyger Creek	1	2014	1/9/2014	7	224
OH	Kyger Creek	1	2014	1/9/2014	8	221
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OH	Kyger Creek	1	2014	1/9/2014	17	223
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OH	Kyger Creek	1	2014	1/9/2014	21	221
OH	Kyger Creek	1	2014	1/9/2014	22	222
OH	Kyger Creek	1	2014	1/9/2014	23	222
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OH	Kyger Creek	1	2014	1/10/2014	1	163
OH	Kyger Creek	1	2014	1/10/2014	2	164
OH	Kyger Creek	1	2014	1/10/2014	3	165
OH	Kyger Creek	1	2014	1/10/2014	4	173
OH	Kyger Creek	1	2014	1/10/2014	5	213
OH	Kyger Creek	1	2014	1/10/2014	6	221
OH	Kyger Creek	1	2014	1/10/2014	7	222
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OH	Kyger Creek	1	2014	1/10/2014	10	219
OH	Kyger Creek	1	2014	1/10/2014	11	224
OH	Kyger Creek	1	2014	1/10/2014	12	223
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OH	Kyger Creek	1	2014	1/10/2014	14	226
OH	Kyger Creek	1	2014	1/10/2014	15	226
OH	Kyger Creek	1	2014	1/10/2014	16	227
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OH	Kyger Creek	1	2014	1/10/2014	22	190
OH	Kyger Creek	1	2014	1/10/2014	23	154
OH	Kyger Creek	1	2014	1/11/2014	0	130
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OH	Kyger Creek	1	2014	1/11/2014	2	139
OH	Kyger Creek	1	2014	1/11/2014	3	139
OH	Kyger Creek	1	2014	1/11/2014	4	138
OH	Kyger Creek	1	2014	1/11/2014	5	138
OH	Kyger Creek	1	2014	1/11/2014	6	161
OH	Kyger Creek	1	2014	1/11/2014	7	199
OH	Kyger Creek	1	2014	1/11/2014	8	220
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OH	Kyger Creek	1	2014	1/11/2014	13	224
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OH	Kyger Creek	1	2014	1/11/2014	15	198
OH	Kyger Creek	1	2014	1/11/2014	16	221
OH	Kyger Creek	1	2014	1/11/2014	17	223
OH	Kyger Creek	1	2014	1/11/2014	18	225

OH	Kyger Creek	1	2014	1/11/2014	19	225
OH	Kyger Creek	1	2014	1/11/2014	20	224
OH	Kyger Creek	1	2014	1/11/2014	21	224
OH	Kyger Creek	1	2014	1/11/2014	22	205
OH	Kyger Creek	1	2014	1/11/2014	23	156
OH	Kyger Creek	1	2014	1/12/2014	0	136
OH	Kyger Creek	1	2014	1/12/2014	1	136
OH	Kyger Creek	1	2014	1/12/2014	2	137
OH	Kyger Creek	1	2014	1/12/2014	3	136
OH	Kyger Creek	1	2014	1/12/2014	4	136
OH	Kyger Creek	1	2014	1/12/2014	5	135
OH	Kyger Creek	1	2014	1/12/2014	6	136
OH	Kyger Creek	1	2014	1/12/2014	7	136
OH	Kyger Creek	1	2014	1/12/2014	8	164
OH	Kyger Creek	1	2014	1/12/2014	9	211
OH	Kyger Creek	1	2014	1/12/2014	10	223
OH	Kyger Creek	1	2014	1/12/2014	11	223
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OH	Kyger Creek	1	2014	1/12/2014	13	201
OH	Kyger Creek	1	2014	1/12/2014	14	198
OH	Kyger Creek	1	2014	1/12/2014	15	199
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OH	Kyger Creek	1	2014	1/12/2014	17	224
OH	Kyger Creek	1	2014	1/12/2014	18	225
OH	Kyger Creek	1	2014	1/12/2014	19	225
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OH	Kyger Creek	1	2014	1/12/2014	22	209
OH	Kyger Creek	1	2014	1/12/2014	23	168
OH	Kyger Creek	1	2014	1/13/2014	0	144
OH	Kyger Creek	1	2014	1/13/2014	1	134
OH	Kyger Creek	1	2014	1/13/2014	2	135
OH	Kyger Creek	1	2014	1/13/2014	3	137
OH	Kyger Creek	1	2014	1/13/2014	4	136
OH	Kyger Creek	1	2014	1/13/2014	5	157
OH	Kyger Creek	1	2014	1/13/2014	6	212
OH	Kyger Creek	1	2014	1/13/2014	7	222
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OH	Kyger Creek	1	2014	1/13/2014	10	225
OH	Kyger Creek	1	2014	1/13/2014	11	225
OH	Kyger Creek	1	2014	1/13/2014	12	225
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OH	Kyger Creek	1	2014	1/13/2014	15	225
OH	Kyger Creek	1	2014	1/13/2014	16	224
OH	Kyger Creek	1	2014	1/13/2014	17	223
OH	Kyger Creek	1	2014	1/13/2014	18	223
OH	Kyger Creek	1	2014	1/13/2014	19	222
OH	Kyger Creek	1	2014	1/13/2014	20	221
OH	Kyger Creek	1	2014	1/13/2014	21	215
OH	Kyger Creek	1	2014	1/13/2014	22	194
OH	Kyger Creek	1	2014	1/13/2014	23	145
OH	Kyger Creek	1	2014	1/14/2014	0	106
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OH	Kyger Creek	1	2014	1/14/2014	6	213
OH	Kyger Creek	1	2014	1/14/2014	7	220
OH	Kyger Creek	1	2014	1/14/2014	8	223
OH	Kyger Creek	1	2014	1/14/2014	9	224

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OH	Kyger Creek	1	2014 1/14/2014	12	226
OH	Kyger Creek	1	2014 1/14/2014	13	226
OH	Kyger Creek	1	2014 1/14/2014	14	225
OH	Kyger Creek	1	2014 1/14/2014	15	224
OH	Kyger Creek	1	2014 1/14/2014	16	222
OH	Kyger Creek	1	2014 1/14/2014	17	223
OH	Kyger Creek	1	2014 1/14/2014	18	225
OH	Kyger Creek	1	2014 1/14/2014	19	227
OH	Kyger Creek	1	2014 1/14/2014	20	228
OH	Kyger Creek	1	2014 1/14/2014	21	228
OH	Kyger Creek	1	2014 1/14/2014	22	205
OH	Kyger Creek	1	2014 1/14/2014	23	148
OH	Kyger Creek	1	2014 1/15/2014	0	106
OH	Kyger Creek	1	2014 1/15/2014	1	106
OH	Kyger Creek	1	2014 1/15/2014	2	106
OH	Kyger Creek	1	2014 1/15/2014	3	107
OH	Kyger Creek	1	2014 1/15/2014	4	113
OH	Kyger Creek	1	2014 1/15/2014	5	186
OH	Kyger Creek	1	2014 1/15/2014	6	226
OH	Kyger Creek	1	2014 1/15/2014	7	226
OH	Kyger Creek	1	2014 1/15/2014	8	226
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OH	Kyger Creek	1	2014 1/15/2014	10	227
OH	Kyger Creek	1	2014 1/15/2014	11	228
OH	Kyger Creek	1	2014 1/15/2014	12	228
OH	Kyger Creek	1	2014 1/15/2014	13	227
OH	Kyger Creek	1	2014 1/15/2014	14	227
OH	Kyger Creek	1	2014 1/15/2014	15	227
OH	Kyger Creek	1	2014 1/15/2014	16	227
OH	Kyger Creek	1	2014 1/15/2014	17	219
OH	Kyger Creek	1	2014 1/15/2014	18	215
OH	Kyger Creek	1	2014 1/15/2014	19	224
OH	Kyger Creek	1	2014 1/15/2014	20	224
OH	Kyger Creek	1	2014 1/15/2014	21	222
OH	Kyger Creek	1	2014 1/15/2014	22	223
OH	Kyger Creek	1	2014 1/15/2014	23	210
OH	Kyger Creek	1	2014 1/16/2014	0	163
OH	Kyger Creek	1	2014 1/16/2014	1	121
OH	Kyger Creek	1	2014 1/16/2014	2	117
OH	Kyger Creek	1	2014 1/16/2014	3	117
OH	Kyger Creek	1	2014 1/16/2014	4	154
OH	Kyger Creek	1	2014 1/16/2014	5	184
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OH	Kyger Creek	1	2014 1/16/2014	11	217
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OH	Kyger Creek	1	2014 1/16/2014	13	222
OH	Kyger Creek	1	2014 1/16/2014	14	223
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OH	Kyger Creek	1	2014 1/16/2014	23	223
OH	Kyger Creek	1	2014 1/17/2014	0	210

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OH	Kyger Creek	1	2014	1/17/2014	2	159
OH	Kyger Creek	1	2014	1/17/2014	3	159
OH	Kyger Creek	1	2014	1/17/2014	4	194
OH	Kyger Creek	1	2014	1/17/2014	5	220
OH	Kyger Creek	1	2014	1/17/2014	6	223
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OH	Kyger Creek	1	2014	1/17/2014	8	225
OH	Kyger Creek	1	2014	1/17/2014	9	227
OH	Kyger Creek	1	2014	1/17/2014	10	227
OH	Kyger Creek	1	2014	1/17/2014	11	229
OH	Kyger Creek	1	2014	1/17/2014	12	229
OH	Kyger Creek	1	2014	1/17/2014	13	226
OH	Kyger Creek	1	2014	1/17/2014	14	225
OH	Kyger Creek	1	2014	1/17/2014	15	224
OH	Kyger Creek	1	2014	1/17/2014	16	225
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OH	Kyger Creek	1	2014	1/18/2014	18	225
OH	Kyger Creek	1	2014	1/18/2014	19	225
OH	Kyger Creek	1	2014	1/18/2014	20	225
OH	Kyger Creek	1	2014	1/18/2014	21	225
OH	Kyger Creek	1	2014	1/18/2014	22	225
OH	Kyger Creek	1	2014	1/18/2014	23	225
OH	Kyger Creek	1	2014	1/19/2014	0	196
OH	Kyger Creek	1	2014	1/19/2014	1	168
OH	Kyger Creek	1	2014	1/19/2014	2	163
OH	Kyger Creek	1	2014	1/19/2014	3	164
OH	Kyger Creek	1	2014	1/19/2014	4	164
OH	Kyger Creek	1	2014	1/19/2014	5	179
OH	Kyger Creek	1	2014	1/19/2014	6	206
OH	Kyger Creek	1	2014	1/19/2014	7	215
OH	Kyger Creek	1	2014	1/19/2014	8	223
OH	Kyger Creek	1	2014	1/19/2014	9	223
OH	Kyger Creek	1	2014	1/19/2014	10	224
OH	Kyger Creek	1	2014	1/19/2014	11	224
OH	Kyger Creek	1	2014	1/19/2014	12	225
OH	Kyger Creek	1	2014	1/19/2014	13	225
OH	Kyger Creek	1	2014	1/19/2014	14	202
OH	Kyger Creek	1	2014	1/19/2014	15	204

OH	Kyger Creek	1	2014 1/19/2014	16	224
OH	Kyger Creek	1	2014 1/19/2014	17	226
OH	Kyger Creek	1	2014 1/19/2014	18	226
OH	Kyger Creek	1	2014 1/19/2014	19	226
OH	Kyger Creek	1	2014 1/19/2014	20	226
OH	Kyger Creek	1	2014 1/19/2014	21	226
OH	Kyger Creek	1	2014 1/19/2014	22	226
OH	Kyger Creek	1	2014 1/19/2014	23	209
OH	Kyger Creek	1	2014 1/20/2014	0	208
OH	Kyger Creek	1	2014 1/20/2014	1	174
OH	Kyger Creek	1	2014 1/20/2014	2	160
OH	Kyger Creek	1	2014 1/20/2014	3	156
OH	Kyger Creek	1	2014 1/20/2014	4	182
OH	Kyger Creek	1	2014 1/20/2014	5	208
OH	Kyger Creek	1	2014 1/20/2014	6	215
OH	Kyger Creek	1	2014 1/20/2014	7	222
OH	Kyger Creek	1	2014 1/20/2014	8	223
OH	Kyger Creek	1	2014 1/20/2014	9	225
OH	Kyger Creek	1	2014 1/20/2014	10	224
OH	Kyger Creek	1	2014 1/20/2014	11	224
OH	Kyger Creek	1	2014 1/20/2014	12	224
OH	Kyger Creek	1	2014 1/20/2014	13	225
OH	Kyger Creek	1	2014 1/20/2014	14	225
OH	Kyger Creek	1	2014 1/20/2014	15	225
OH	Kyger Creek	1	2014 1/20/2014	16	225
OH	Kyger Creek	1	2014 1/20/2014	17	226
OH	Kyger Creek	1	2014 1/20/2014	18	226
OH	Kyger Creek	1	2014 1/20/2014	19	225
OH	Kyger Creek	1	2014 1/20/2014	20	224
OH	Kyger Creek	1	2014 1/20/2014	21	224
OH	Kyger Creek	1	2014 1/20/2014	22	224
OH	Kyger Creek	1	2014 1/20/2014	23	224
OH	Kyger Creek	1	2014 1/21/2014	0	224
OH	Kyger Creek	1	2014 1/21/2014	1	225
OH	Kyger Creek	1	2014 1/21/2014	2	225
OH	Kyger Creek	1	2014 1/21/2014	3	225
OH	Kyger Creek	1	2014 1/21/2014	4	225
OH	Kyger Creek	1	2014 1/21/2014	5	223
OH	Kyger Creek	1	2014 1/21/2014	6	224
OH	Kyger Creek	1	2014 1/21/2014	7	225
OH	Kyger Creek	1	2014 1/21/2014	8	225
OH	Kyger Creek	1	2014 1/21/2014	9	225
OH	Kyger Creek	1	2014 1/21/2014	10	225
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OH	Kyger Creek	1	2014 1/21/2014	12	225
OH	Kyger Creek	1	2014 1/21/2014	13	225
OH	Kyger Creek	1	2014 1/21/2014	14	220
OH	Kyger Creek	1	2014 1/21/2014	15	203
OH	Kyger Creek	1	2014 1/21/2014	16	212
OH	Kyger Creek	1	2014 1/21/2014	17	214
OH	Kyger Creek	1	2014 1/21/2014	18	214
OH	Kyger Creek	1	2014 1/21/2014	19	215
OH	Kyger Creek	1	2014 1/21/2014	20	216
OH	Kyger Creek	1	2014 1/21/2014	21	216
OH	Kyger Creek	1	2014 1/21/2014	22	217
OH	Kyger Creek	1	2014 1/21/2014	23	216
OH	Kyger Creek	1	2014 1/22/2014	0	223
OH	Kyger Creek	1	2014 1/22/2014	1	225
OH	Kyger Creek	1	2014 1/22/2014	2	225
OH	Kyger Creek	1	2014 1/22/2014	3	225
OH	Kyger Creek	1	2014 1/22/2014	4	225
OH	Kyger Creek	1	2014 1/22/2014	5	227
OH	Kyger Creek	1	2014 1/22/2014	6	227

OH	Kyger Creek	1	2014	1/22/2014	7	228
OH	Kyger Creek	1	2014	1/22/2014	8	228
OH	Kyger Creek	1	2014	1/22/2014	9	228
OH	Kyger Creek	1	2014	1/22/2014	10	228
OH	Kyger Creek	1	2014	1/22/2014	11	227
OH	Kyger Creek	1	2014	1/22/2014	12	227
OH	Kyger Creek	1	2014	1/22/2014	13	227
OH	Kyger Creek	1	2014	1/22/2014	14	227
OH	Kyger Creek	1	2014	1/22/2014	15	229
OH	Kyger Creek	1	2014	1/22/2014	16	229
OH	Kyger Creek	1	2014	1/22/2014	17	228
OH	Kyger Creek	1	2014	1/22/2014	18	227
OH	Kyger Creek	1	2014	1/22/2014	19	227
OH	Kyger Creek	1	2014	1/22/2014	20	227
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OH	Kyger Creek	1	2014	1/23/2014	18	229
OH	Kyger Creek	1	2014	1/23/2014	19	229
OH	Kyger Creek	1	2014	1/23/2014	20	229
OH	Kyger Creek	1	2014	1/23/2014	21	227
OH	Kyger Creek	1	2014	1/23/2014	22	219
OH	Kyger Creek	1	2014	1/23/2014	23	112
OH	Kyger Creek	1	2014	1/24/2014	0	141
OH	Kyger Creek	1	2014	1/24/2014	1	220
OH	Kyger Creek	1	2014	1/24/2014	2	226
OH	Kyger Creek	1	2014	1/24/2014	3	226
OH	Kyger Creek	1	2014	1/24/2014	4	226
OH	Kyger Creek	1	2014	1/24/2014	5	226
OH	Kyger Creek	1	2014	1/24/2014	6	226
OH	Kyger Creek	1	2014	1/24/2014	7	227
OH	Kyger Creek	1	2014	1/24/2014	8	227
OH	Kyger Creek	1	2014	1/24/2014	9	228
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OH	Kyger Creek	1	2014	1/24/2014	18	229
OH	Kyger Creek	1	2014	1/24/2014	19	230
OH	Kyger Creek	1	2014	1/24/2014	20	231
OH	Kyger Creek	1	2014	1/24/2014	21	230

OH	Kyger Creek	1	2014 1/24/2014	22	229
OH	Kyger Creek	1	2014 1/24/2014	23	229
OH	Kyger Creek	1	2014 1/25/2014	0	229
OH	Kyger Creek	1	2014 1/25/2014	1	227
OH	Kyger Creek	1	2014 1/25/2014	2	226
OH	Kyger Creek	1	2014 1/25/2014	3	226
OH	Kyger Creek	1	2014 1/25/2014	4	226
OH	Kyger Creek	1	2014 1/25/2014	5	227
OH	Kyger Creek	1	2014 1/25/2014	6	227
OH	Kyger Creek	1	2014 1/25/2014	7	229
OH	Kyger Creek	1	2014 1/25/2014	8	229
OH	Kyger Creek	1	2014 1/25/2014	9	229
OH	Kyger Creek	1	2014 1/25/2014	10	229
OH	Kyger Creek	1	2014 1/25/2014	11	225
OH	Kyger Creek	1	2014 1/25/2014	12	225
OH	Kyger Creek	1	2014 1/25/2014	13	225
OH	Kyger Creek	1	2014 1/25/2014	14	224
OH	Kyger Creek	1	2014 1/25/2014	15	224
OH	Kyger Creek	1	2014 1/25/2014	16	214
OH	Kyger Creek	1	2014 1/25/2014	17	217
OH	Kyger Creek	1	2014 1/25/2014	18	222
OH	Kyger Creek	1	2014 1/25/2014	19	221
OH	Kyger Creek	1	2014 1/25/2014	20	225
OH	Kyger Creek	1	2014 1/25/2014	21	226
OH	Kyger Creek	1	2014 1/25/2014	22	226
OH	Kyger Creek	1	2014 1/25/2014	23	210
OH	Kyger Creek	1	2014 1/26/2014	0	186
OH	Kyger Creek	1	2014 1/26/2014	1	187
OH	Kyger Creek	1	2014 1/26/2014	2	208
OH	Kyger Creek	1	2014 1/26/2014	3	210
OH	Kyger Creek	1	2014 1/26/2014	4	188
OH	Kyger Creek	1	2014 1/26/2014	5	201
OH	Kyger Creek	1	2014 1/26/2014	6	222
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OH	Kyger Creek	1	2014 1/26/2014	12	222
OH	Kyger Creek	1	2014 1/26/2014	13	222
OH	Kyger Creek	1	2014 1/26/2014	14	222
OH	Kyger Creek	1	2014 1/26/2014	15	223
OH	Kyger Creek	1	2014 1/26/2014	16	225
OH	Kyger Creek	1	2014 1/26/2014	17	225
OH	Kyger Creek	1	2014 1/26/2014	18	225
OH	Kyger Creek	1	2014 1/26/2014	19	223
OH	Kyger Creek	1	2014 1/26/2014	20	225
OH	Kyger Creek	1	2014 1/26/2014	21	223
OH	Kyger Creek	1	2014 1/26/2014	22	223
OH	Kyger Creek	1	2014 1/26/2014	23	197
OH	Kyger Creek	1	2014 1/27/2014	0	181
OH	Kyger Creek	1	2014 1/27/2014	1	181
OH	Kyger Creek	1	2014 1/27/2014	2	182
OH	Kyger Creek	1	2014 1/27/2014	3	182
OH	Kyger Creek	1	2014 1/27/2014	4	192
OH	Kyger Creek	1	2014 1/27/2014	5	220
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OH	Kyger Creek	1	2014 1/27/2014	8	224
OH	Kyger Creek	1	2014 1/27/2014	9	224
OH	Kyger Creek	1	2014 1/27/2014	10	224
OH	Kyger Creek	1	2014 1/27/2014	11	224
OH	Kyger Creek	1	2014 1/27/2014	12	225

OH	Kyger Creek	1	2014	1/27/2014	13	225
OH	Kyger Creek	1	2014	1/27/2014	14	225
OH	Kyger Creek	1	2014	1/27/2014	15	224
OH	Kyger Creek	1	2014	1/27/2014	16	225
OH	Kyger Creek	1	2014	1/27/2014	17	226
OH	Kyger Creek	1	2014	1/27/2014	18	225
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OH	Kyger Creek	1	2014	1/27/2014	23	225
OH	Kyger Creek	1	2014	1/28/2014	0	225
OH	Kyger Creek	1	2014	1/28/2014	1	226
OH	Kyger Creek	1	2014	1/28/2014	2	226
OH	Kyger Creek	1	2014	1/28/2014	3	226
OH	Kyger Creek	1	2014	1/28/2014	4	225
OH	Kyger Creek	1	2014	1/28/2014	5	225
OH	Kyger Creek	1	2014	1/28/2014	6	225
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OH	Kyger Creek	1	2014	1/28/2014	11	226
OH	Kyger Creek	1	2014	1/28/2014	12	224
OH	Kyger Creek	1	2014	1/28/2014	13	223
OH	Kyger Creek	1	2014	1/28/2014	14	222
OH	Kyger Creek	1	2014	1/28/2014	15	222
OH	Kyger Creek	1	2014	1/28/2014	16	221
OH	Kyger Creek	1	2014	1/28/2014	17	223
OH	Kyger Creek	1	2014	1/28/2014	18	225
OH	Kyger Creek	1	2014	1/28/2014	19	226
OH	Kyger Creek	1	2014	1/28/2014	20	226
OH	Kyger Creek	1	2014	1/28/2014	21	0
OH	Kyger Creek	1	2014	1/28/2014	22	0
OH	Kyger Creek	1	2014	1/28/2014	23	0
OH	Kyger Creek	1	2014	1/29/2014	0	0
OH	Kyger Creek	1	2014	1/29/2014	1	0
OH	Kyger Creek	1	2014	1/29/2014	2	0
OH	Kyger Creek	1	2014	1/29/2014	3	0
OH	Kyger Creek	1	2014	1/29/2014	4	0
OH	Kyger Creek	1	2014	1/29/2014	5	0
OH	Kyger Creek	1	2014	1/29/2014	6	0
OH	Kyger Creek	1	2014	1/29/2014	7	0
OH	Kyger Creek	1	2014	1/29/2014	8	0
OH	Kyger Creek	1	2014	1/29/2014	9	0
OH	Kyger Creek	1	2014	1/29/2014	10	0
OH	Kyger Creek	1	2014	1/29/2014	11	0
OH	Kyger Creek	1	2014	1/29/2014	12	0
OH	Kyger Creek	1	2014	1/29/2014	13	0
OH	Kyger Creek	1	2014	1/29/2014	14	0
OH	Kyger Creek	1	2014	1/29/2014	15	0
OH	Kyger Creek	1	2014	1/29/2014	16	0
OH	Kyger Creek	1	2014	1/29/2014	17	0
OH	Kyger Creek	1	2014	1/29/2014	18	0
OH	Kyger Creek	1	2014	1/29/2014	19	0
OH	Kyger Creek	1	2014	1/29/2014	20	0
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OH	Kyger Creek	1	2014	1/29/2014	22	0
OH	Kyger Creek	1	2014	1/29/2014	23	0
OH	Kyger Creek	1	2014	1/30/2014	0	0
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OH	Kyger Creek	1	2014	1/30/2014	2	0
OH	Kyger Creek	1	2014	1/30/2014	3	0

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OH	Kyger Creek	1	2014 1/30/2014	7	0
OH	Kyger Creek	1	2014 1/30/2014	8	0
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OH	Kyger Creek	1	2014 1/30/2014	11	0
OH	Kyger Creek	1	2014 1/30/2014	12	0
OH	Kyger Creek	1	2014 1/30/2014	13	0
OH	Kyger Creek	1	2014 1/30/2014	14	0
OH	Kyger Creek	1	2014 1/30/2014	15	0
OH	Kyger Creek	1	2014 1/30/2014	16	0
OH	Kyger Creek	1	2014 1/30/2014	17	0
OH	Kyger Creek	1	2014 1/30/2014	18	0
OH	Kyger Creek	1	2014 1/30/2014	19	0
OH	Kyger Creek	1	2014 1/30/2014	20	0
OH	Kyger Creek	1	2014 1/30/2014	21	0
OH	Kyger Creek	1	2014 1/30/2014	22	0
OH	Kyger Creek	1	2014 1/30/2014	23	0
OH	Kyger Creek	1	2014 1/31/2014	0	0
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OH	Kyger Creek	1	2014 1/31/2014	2	0
OH	Kyger Creek	1	2014 1/31/2014	3	0
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OH	Kyger Creek	1	2014 1/31/2014	7	0
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OH	Kyger Creek	1	2014 1/31/2014	9	0
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OH	Kyger Creek	1	2014 1/31/2014	11	0
OH	Kyger Creek	1	2014 1/31/2014	12	0
OH	Kyger Creek	1	2014 1/31/2014	13	0
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OH	Kyger Creek	1	2014 1/31/2014	15	0
OH	Kyger Creek	1	2014 1/31/2014	16	0
OH	Kyger Creek	1	2014 1/31/2014	17	0
OH	Kyger Creek	1	2014 1/31/2014	18	0
OH	Kyger Creek	1	2014 1/31/2014	19	0
OH	Kyger Creek	1	2014 1/31/2014	20	0
OH	Kyger Creek	1	2014 1/31/2014	21	0
OH	Kyger Creek	1	2014 1/31/2014	22	0
OH	Kyger Creek	1	2014 1/31/2014	23	0
OH	Kyger Creek	2	2014 1/1/2014	0	155
OH	Kyger Creek	2	2014 1/1/2014	1	143
OH	Kyger Creek	2	2014 1/1/2014	2	143
OH	Kyger Creek	2	2014 1/1/2014	3	138
OH	Kyger Creek	2	2014 1/1/2014	4	144
OH	Kyger Creek	2	2014 1/1/2014	5	147
OH	Kyger Creek	2	2014 1/1/2014	6	185
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OH	Kyger Creek	2	2014 1/1/2014	13	142
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OH	Kyger Creek	2	2014 1/1/2014	15	142
OH	Kyger Creek	2	2014 1/1/2014	16	191
OH	Kyger Creek	2	2014 1/1/2014	17	195
OH	Kyger Creek	2	2014 1/1/2014	18	195

OH	Kyger Creek	2	2014	1/1/2014	19	196
OH	Kyger Creek	2	2014	1/1/2014	20	196
OH	Kyger Creek	2	2014	1/1/2014	21	196
OH	Kyger Creek	2	2014	1/1/2014	22	192
OH	Kyger Creek	2	2014	1/1/2014	23	139
OH	Kyger Creek	2	2014	1/2/2014	0	130
OH	Kyger Creek	2	2014	1/2/2014	1	122
OH	Kyger Creek	2	2014	1/2/2014	2	122
OH	Kyger Creek	2	2014	1/2/2014	3	117
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OH	Kyger Creek	2	2014	1/2/2014	10	197
OH	Kyger Creek	2	2014	1/2/2014	11	200
OH	Kyger Creek	2	2014	1/2/2014	12	203
OH	Kyger Creek	2	2014	1/2/2014	13	203
OH	Kyger Creek	2	2014	1/2/2014	14	203
OH	Kyger Creek	2	2014	1/2/2014	15	205
OH	Kyger Creek	2	2014	1/2/2014	16	200
OH	Kyger Creek	2	2014	1/2/2014	17	204
OH	Kyger Creek	2	2014	1/2/2014	18	206
OH	Kyger Creek	2	2014	1/2/2014	19	207
OH	Kyger Creek	2	2014	1/2/2014	20	209
OH	Kyger Creek	2	2014	1/2/2014	21	212
OH	Kyger Creek	2	2014	1/2/2014	22	212
OH	Kyger Creek	2	2014	1/2/2014	23	212
OH	Kyger Creek	2	2014	1/3/2014	0	195
OH	Kyger Creek	2	2014	1/3/2014	1	203
OH	Kyger Creek	2	2014	1/3/2014	2	206
OH	Kyger Creek	2	2014	1/3/2014	3	206
OH	Kyger Creek	2	2014	1/3/2014	4	204
OH	Kyger Creek	2	2014	1/3/2014	5	208
OH	Kyger Creek	2	2014	1/3/2014	6	213
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OH	Kyger Creek	2	2014	1/3/2014	16	217
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OH	Kyger Creek	2	2014	1/3/2014	23	217
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OH	Kyger Creek	2	2014	1/4/2014	3	218
OH	Kyger Creek	2	2014	1/4/2014	4	217
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OH	Kyger Creek	2	2014	1/4/2014	6	213
OH	Kyger Creek	2	2014	1/4/2014	7	213
OH	Kyger Creek	2	2014	1/4/2014	8	205
OH	Kyger Creek	2	2014	1/4/2014	9	183

OH	Kyger Creek	2	2014	1/4/2014	10	188
OH	Kyger Creek	2	2014	1/4/2014	11	214
OH	Kyger Creek	2	2014	1/4/2014	12	216
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OH	Kyger Creek	2	2014	1/4/2014	14	217
OH	Kyger Creek	2	2014	1/4/2014	15	219
OH	Kyger Creek	2	2014	1/4/2014	16	218
OH	Kyger Creek	2	2014	1/4/2014	17	219
OH	Kyger Creek	2	2014	1/4/2014	18	218
OH	Kyger Creek	2	2014	1/4/2014	19	219
OH	Kyger Creek	2	2014	1/4/2014	20	219
OH	Kyger Creek	2	2014	1/4/2014	21	219
OH	Kyger Creek	2	2014	1/4/2014	22	219
OH	Kyger Creek	2	2014	1/4/2014	23	208
OH	Kyger Creek	2	2014	1/5/2014	0	203
OH	Kyger Creek	2	2014	1/5/2014	1	206
OH	Kyger Creek	2	2014	1/5/2014	2	181
OH	Kyger Creek	2	2014	1/5/2014	3	181
OH	Kyger Creek	2	2014	1/5/2014	4	174
OH	Kyger Creek	2	2014	1/5/2014	5	175
OH	Kyger Creek	2	2014	1/5/2014	6	194
OH	Kyger Creek	2	2014	1/5/2014	7	215
OH	Kyger Creek	2	2014	1/5/2014	8	217
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OH	Kyger Creek	2	2014	1/5/2014	22	216
OH	Kyger Creek	2	2014	1/5/2014	23	218
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OH	Kyger Creek	2	2014	1/6/2014	5	221
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OH	Kyger Creek	2	2014	1/6/2014	19	224
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OH	Kyger Creek	2	2014	1/6/2014	21	223
OH	Kyger Creek	2	2014	1/6/2014	22	223
OH	Kyger Creek	2	2014	1/6/2014	23	222
OH	Kyger Creek	2	2014	1/7/2014	0	222

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OH	Kyger Creek	2	2014	1/7/2014	5	224
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OH	Kyger Creek	2	2014	1/7/2014	14	218
OH	Kyger Creek	2	2014	1/7/2014	15	211
OH	Kyger Creek	2	2014	1/7/2014	16	221
OH	Kyger Creek	2	2014	1/7/2014	17	216
OH	Kyger Creek	2	2014	1/7/2014	18	218
OH	Kyger Creek	2	2014	1/7/2014	19	199
OH	Kyger Creek	2	2014	1/7/2014	20	216
OH	Kyger Creek	2	2014	1/7/2014	21	217
OH	Kyger Creek	2	2014	1/7/2014	22	221
OH	Kyger Creek	2	2014	1/7/2014	23	223
OH	Kyger Creek	2	2014	1/8/2014	0	220
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OH	Kyger Creek	2	2014	1/8/2014	2	219
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OH	Kyger Creek	2	2014	1/8/2014	4	220
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OH	Kyger Creek	2	2014	1/8/2014	6	220
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OH	Kyger Creek	2	2014	1/9/2014	18	223
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OH	Kyger Creek	2	2014	1/10/2014	0	178
OH	Kyger Creek	2	2014	1/10/2014	1	163
OH	Kyger Creek	2	2014	1/10/2014	2	163
OH	Kyger Creek	2	2014	1/10/2014	3	164
OH	Kyger Creek	2	2014	1/10/2014	4	173
OH	Kyger Creek	2	2014	1/10/2014	5	216
OH	Kyger Creek	2	2014	1/10/2014	6	216
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OH	Kyger Creek	2	2014	1/10/2014	8	186
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OH	Kyger Creek	2	2014	1/10/2014	22	0
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OH	Kyger Creek	2	2014	1/11/2014	23	0
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OH	Kyger Creek	2	2014 1/13/2014	12	107
OH	Kyger Creek	2	2014 1/13/2014	13	163
OH	Kyger Creek	2	2014 1/13/2014	14	177
OH	Kyger Creek	2	2014 1/13/2014	15	181
OH	Kyger Creek	2	2014 1/13/2014	16	186
OH	Kyger Creek	2	2014 1/13/2014	17	189
OH	Kyger Creek	2	2014 1/13/2014	18	192
OH	Kyger Creek	2	2014 1/13/2014	19	192
OH	Kyger Creek	2	2014 1/13/2014	20	194
OH	Kyger Creek	2	2014 1/13/2014	21	182
OH	Kyger Creek	2	2014 1/13/2014	22	155
OH	Kyger Creek	2	2014 1/13/2014	23	129
OH	Kyger Creek	2	2014 1/14/2014	0	107
OH	Kyger Creek	2	2014 1/14/2014	1	106
OH	Kyger Creek	2	2014 1/14/2014	2	106
OH	Kyger Creek	2	2014 1/14/2014	3	106
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OH	Kyger Creek	2	2014 1/14/2014	5	142
OH	Kyger Creek	2	2014 1/14/2014	6	191
OH	Kyger Creek	2	2014 1/14/2014	7	194
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OH	Kyger Creek	2	2014 1/14/2014	13	97
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OH	Kyger Creek	2	2014 1/14/2014	15	98
OH	Kyger Creek	2	2014 1/14/2014	16	98
OH	Kyger Creek	2	2014 1/14/2014	17	98
OH	Kyger Creek	2	2014 1/14/2014	18	98
OH	Kyger Creek	2	2014 1/14/2014	19	98
OH	Kyger Creek	2	2014 1/14/2014	20	99
OH	Kyger Creek	2	2014 1/14/2014	21	160

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OH	Kyger Creek	2	2014 1/14/2014	23	142
OH	Kyger Creek	2	2014 1/15/2014	0	121
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OH	Kyger Creek	2	2014 1/15/2014	2	122
OH	Kyger Creek	2	2014 1/15/2014	3	122
OH	Kyger Creek	2	2014 1/15/2014	4	122
OH	Kyger Creek	2	2014 1/15/2014	5	167
OH	Kyger Creek	2	2014 1/15/2014	6	205
OH	Kyger Creek	2	2014 1/15/2014	7	208
OH	Kyger Creek	2	2014 1/15/2014	8	209
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OH	Kyger Creek	2	2014 1/15/2014	14	213
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OH	Kyger Creek	2	2014 1/15/2014	23	198
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OH	Kyger Creek	2	2014 1/16/2014	1	128
OH	Kyger Creek	2	2014 1/16/2014	2	128
OH	Kyger Creek	2	2014 1/16/2014	3	129
OH	Kyger Creek	2	2014 1/16/2014	4	156
OH	Kyger Creek	2	2014 1/16/2014	5	181
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OH	Kyger Creek	2	2014 1/16/2014	7	213
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OH	Kyger Creek	2	2014 1/16/2014	17	219
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OH	Kyger Creek	2	2014 1/16/2014	23	219
OH	Kyger Creek	2	2014 1/17/2014	0	203
OH	Kyger Creek	2	2014 1/17/2014	1	156
OH	Kyger Creek	2	2014 1/17/2014	2	155
OH	Kyger Creek	2	2014 1/17/2014	3	156
OH	Kyger Creek	2	2014 1/17/2014	4	190
OH	Kyger Creek	2	2014 1/17/2014	5	213
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OH	Kyger Creek	2	2014 1/18/2014	3	172
OH	Kyger Creek	2	2014 1/18/2014	4	173
OH	Kyger Creek	2	2014 1/18/2014	5	199
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OH	Kyger Creek	2	2014 1/18/2014	7	218
OH	Kyger Creek	2	2014 1/18/2014	8	220
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OH	Kyger Creek	2	2014 1/18/2014	22	218
OH	Kyger Creek	2	2014 1/18/2014	23	212
OH	Kyger Creek	2	2014 1/19/2014	0	187
OH	Kyger Creek	2	2014 1/19/2014	1	155
OH	Kyger Creek	2	2014 1/19/2014	2	154
OH	Kyger Creek	2	2014 1/19/2014	3	153
OH	Kyger Creek	2	2014 1/19/2014	4	154
OH	Kyger Creek	2	2014 1/19/2014	5	171
OH	Kyger Creek	2	2014 1/19/2014	6	200
OH	Kyger Creek	2	2014 1/19/2014	7	203
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OH	Kyger Creek	2	2014 1/19/2014	9	217
OH	Kyger Creek	2	2014 1/19/2014	10	218
OH	Kyger Creek	2	2014 1/19/2014	11	219
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OH	Kyger Creek	2	2014 1/19/2014	13	220
OH	Kyger Creek	2	2014 1/19/2014	14	204
OH	Kyger Creek	2	2014 1/19/2014	15	203
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OH	Kyger Creek	2	2014 1/19/2014	18	217
OH	Kyger Creek	2	2014 1/19/2014	19	217
OH	Kyger Creek	2	2014 1/19/2014	20	219
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OH	Kyger Creek	2	2014 1/19/2014	22	216
OH	Kyger Creek	2	2014 1/19/2014	23	197
OH	Kyger Creek	2	2014 1/20/2014	0	192
OH	Kyger Creek	2	2014 1/20/2014	1	161
OH	Kyger Creek	2	2014 1/20/2014	2	158
OH	Kyger Creek	2	2014 1/20/2014	3	158

OH	Kyger Creek	2	2014 1/20/2014	4	181
OH	Kyger Creek	2	2014 1/20/2014	5	210
OH	Kyger Creek	2	2014 1/20/2014	6	214
OH	Kyger Creek	2	2014 1/20/2014	7	218
OH	Kyger Creek	2	2014 1/20/2014	8	216
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OH	Kyger Creek	2	2014 1/20/2014	13	207
OH	Kyger Creek	2	2014 1/20/2014	14	198
OH	Kyger Creek	2	2014 1/20/2014	15	219
OH	Kyger Creek	2	2014 1/20/2014	16	220
OH	Kyger Creek	2	2014 1/20/2014	17	221
OH	Kyger Creek	2	2014 1/20/2014	18	221
OH	Kyger Creek	2	2014 1/20/2014	19	221
OH	Kyger Creek	2	2014 1/20/2014	20	220
OH	Kyger Creek	2	2014 1/20/2014	21	221
OH	Kyger Creek	2	2014 1/20/2014	22	219
OH	Kyger Creek	2	2014 1/20/2014	23	220
OH	Kyger Creek	2	2014 1/21/2014	0	199
OH	Kyger Creek	2	2014 1/21/2014	1	216
OH	Kyger Creek	2	2014 1/21/2014	2	221
OH	Kyger Creek	2	2014 1/21/2014	3	221
OH	Kyger Creek	2	2014 1/21/2014	4	218
OH	Kyger Creek	2	2014 1/21/2014	5	217
OH	Kyger Creek	2	2014 1/21/2014	6	216
OH	Kyger Creek	2	2014 1/21/2014	7	202
OH	Kyger Creek	2	2014 1/21/2014	8	207
OH	Kyger Creek	2	2014 1/21/2014	9	206
OH	Kyger Creek	2	2014 1/21/2014	10	213
OH	Kyger Creek	2	2014 1/21/2014	11	221
OH	Kyger Creek	2	2014 1/21/2014	12	221
OH	Kyger Creek	2	2014 1/21/2014	13	220
OH	Kyger Creek	2	2014 1/21/2014	14	221
OH	Kyger Creek	2	2014 1/21/2014	15	220
OH	Kyger Creek	2	2014 1/21/2014	16	221
OH	Kyger Creek	2	2014 1/21/2014	17	222
OH	Kyger Creek	2	2014 1/21/2014	18	222
OH	Kyger Creek	2	2014 1/21/2014	19	218
OH	Kyger Creek	2	2014 1/21/2014	20	222
OH	Kyger Creek	2	2014 1/21/2014	21	222
OH	Kyger Creek	2	2014 1/21/2014	22	223
OH	Kyger Creek	2	2014 1/21/2014	23	223
OH	Kyger Creek	2	2014 1/22/2014	0	223
OH	Kyger Creek	2	2014 1/22/2014	1	224
OH	Kyger Creek	2	2014 1/22/2014	2	222
OH	Kyger Creek	2	2014 1/22/2014	3	221
OH	Kyger Creek	2	2014 1/22/2014	4	220
OH	Kyger Creek	2	2014 1/22/2014	5	219
OH	Kyger Creek	2	2014 1/22/2014	6	220
OH	Kyger Creek	2	2014 1/22/2014	7	222
OH	Kyger Creek	2	2014 1/22/2014	8	223
OH	Kyger Creek	2	2014 1/22/2014	9	223
OH	Kyger Creek	2	2014 1/22/2014	10	223
OH	Kyger Creek	2	2014 1/22/2014	11	223
OH	Kyger Creek	2	2014 1/22/2014	12	224
OH	Kyger Creek	2	2014 1/22/2014	13	223
OH	Kyger Creek	2	2014 1/22/2014	14	224
OH	Kyger Creek	2	2014 1/22/2014	15	224
OH	Kyger Creek	2	2014 1/22/2014	16	224
OH	Kyger Creek	2	2014 1/22/2014	17	224
OH	Kyger Creek	2	2014 1/22/2014	18	224

OH	Kyger Creek	2	2014 1/22/2014	19	223
OH	Kyger Creek	2	2014 1/22/2014	20	221
OH	Kyger Creek	2	2014 1/22/2014	21	224
OH	Kyger Creek	2	2014 1/22/2014	22	223
OH	Kyger Creek	2	2014 1/22/2014	23	223
OH	Kyger Creek	2	2014 1/23/2014	0	223
OH	Kyger Creek	2	2014 1/23/2014	1	224
OH	Kyger Creek	2	2014 1/23/2014	2	223
OH	Kyger Creek	2	2014 1/23/2014	3	221
OH	Kyger Creek	2	2014 1/23/2014	4	221
OH	Kyger Creek	2	2014 1/23/2014	5	222
OH	Kyger Creek	2	2014 1/23/2014	6	223
OH	Kyger Creek	2	2014 1/23/2014	7	224
OH	Kyger Creek	2	2014 1/23/2014	8	224
OH	Kyger Creek	2	2014 1/23/2014	9	224
OH	Kyger Creek	2	2014 1/23/2014	10	225
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OH	Kyger Creek	2	2014 1/23/2014	12	225
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OH	Kyger Creek	2	2014 1/23/2014	15	224
OH	Kyger Creek	2	2014 1/23/2014	16	224
OH	Kyger Creek	2	2014 1/23/2014	17	222
OH	Kyger Creek	2	2014 1/23/2014	18	222
OH	Kyger Creek	2	2014 1/23/2014	19	224
OH	Kyger Creek	2	2014 1/23/2014	20	224
OH	Kyger Creek	2	2014 1/23/2014	21	225
OH	Kyger Creek	2	2014 1/23/2014	22	222
OH	Kyger Creek	2	2014 1/23/2014	23	125
OH	Kyger Creek	2	2014 1/24/2014	0	135
OH	Kyger Creek	2	2014 1/24/2014	1	219
OH	Kyger Creek	2	2014 1/24/2014	2	221
OH	Kyger Creek	2	2014 1/24/2014	3	220
OH	Kyger Creek	2	2014 1/24/2014	4	222
OH	Kyger Creek	2	2014 1/24/2014	5	223
OH	Kyger Creek	2	2014 1/24/2014	6	221
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OH	Kyger Creek	2	2014 1/24/2014	9	223
OH	Kyger Creek	2	2014 1/24/2014	10	223
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OH	Kyger Creek	2	2014 1/24/2014	12	223
OH	Kyger Creek	2	2014 1/24/2014	13	223
OH	Kyger Creek	2	2014 1/24/2014	14	221
OH	Kyger Creek	2	2014 1/24/2014	15	221
OH	Kyger Creek	2	2014 1/24/2014	16	222
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OH	Kyger Creek	2	2014 1/24/2014	22	221
OH	Kyger Creek	2	2014 1/24/2014	23	218
OH	Kyger Creek	2	2014 1/25/2014	0	223
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OH	Kyger Creek	2	2014 1/25/2014	2	223
OH	Kyger Creek	2	2014 1/25/2014	3	222
OH	Kyger Creek	2	2014 1/25/2014	4	220
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OH	Kyger Creek	2	2014 1/25/2014	6	220
OH	Kyger Creek	2	2014 1/25/2014	7	221
OH	Kyger Creek	2	2014 1/25/2014	8	221
OH	Kyger Creek	2	2014 1/25/2014	9	222

OH	Kyger Creek	2	2014	1/25/2014	10	221
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OH	Kyger Creek	2	2014	1/25/2014	12	222
OH	Kyger Creek	2	2014	1/25/2014	13	223
OH	Kyger Creek	2	2014	1/25/2014	14	223
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OH	Kyger Creek	2	2014	1/25/2014	16	223
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OH	Kyger Creek	2	2014	1/25/2014	18	224
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OH	Kyger Creek	2	2014	1/26/2014	2	207
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OH	Kyger Creek	2	2014	1/26/2014	5	199
OH	Kyger Creek	2	2014	1/26/2014	6	216
OH	Kyger Creek	2	2014	1/26/2014	7	221
OH	Kyger Creek	2	2014	1/26/2014	8	221
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OH	Kyger Creek	2	2014	1/26/2014	10	205
OH	Kyger Creek	2	2014	1/26/2014	11	205
OH	Kyger Creek	2	2014	1/26/2014	12	206
OH	Kyger Creek	2	2014	1/26/2014	13	206
OH	Kyger Creek	2	2014	1/26/2014	14	206
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OH	Kyger Creek	2	2014	1/26/2014	22	213
OH	Kyger Creek	2	2014	1/26/2014	23	193
OH	Kyger Creek	2	2014	1/27/2014	0	183
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OH	Kyger Creek	2	2014	1/27/2014	2	185
OH	Kyger Creek	2	2014	1/27/2014	3	186
OH	Kyger Creek	2	2014	1/27/2014	4	193
OH	Kyger Creek	2	2014	1/27/2014	5	216
OH	Kyger Creek	2	2014	1/27/2014	6	219
OH	Kyger Creek	2	2014	1/27/2014	7	219
OH	Kyger Creek	2	2014	1/27/2014	8	220
OH	Kyger Creek	2	2014	1/27/2014	9	221
OH	Kyger Creek	2	2014	1/27/2014	10	221
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OH	Kyger Creek	2	2014	1/27/2014	14	221
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OH	Kyger Creek	2	2014	1/27/2014	21	222
OH	Kyger Creek	2	2014	1/27/2014	22	221
OH	Kyger Creek	2	2014	1/27/2014	23	221
OH	Kyger Creek	2	2014	1/28/2014	0	221

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OH	Kyger Creek	2	2014	1/28/2014	3	218
OH	Kyger Creek	2	2014	1/28/2014	4	220
OH	Kyger Creek	2	2014	1/28/2014	5	221
OH	Kyger Creek	2	2014	1/28/2014	6	221
OH	Kyger Creek	2	2014	1/28/2014	7	220
OH	Kyger Creek	2	2014	1/28/2014	8	220
OH	Kyger Creek	2	2014	1/28/2014	9	220
OH	Kyger Creek	2	2014	1/28/2014	10	220
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OH	Kyger Creek	2	2014	1/28/2014	15	220
OH	Kyger Creek	2	2014	1/28/2014	16	220
OH	Kyger Creek	2	2014	1/28/2014	17	219
OH	Kyger Creek	2	2014	1/28/2014	18	218
OH	Kyger Creek	2	2014	1/28/2014	19	219
OH	Kyger Creek	2	2014	1/28/2014	20	220
OH	Kyger Creek	2	2014	1/28/2014	21	94
OH	Kyger Creek	2	2014	1/28/2014	22	162
OH	Kyger Creek	2	2014	1/28/2014	23	208
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OH	Kyger Creek	2	2014	1/29/2014	2	210
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OH	Kyger Creek	2	2014	1/29/2014	6	212
OH	Kyger Creek	2	2014	1/29/2014	7	65
OH	Kyger Creek	2	2014	1/29/2014	8	135
OH	Kyger Creek	2	2014	1/29/2014	9	187
OH	Kyger Creek	2	2014	1/29/2014	10	208
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OH	Kyger Creek	2	2014	1/29/2014	12	174
OH	Kyger Creek	2	2014	1/29/2014	13	168
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OH	Kyger Creek	2	2014	1/29/2014	16	0
OH	Kyger Creek	2	2014	1/29/2014	17	0
OH	Kyger Creek	2	2014	1/29/2014	18	0
OH	Kyger Creek	2	2014	1/29/2014	19	0
OH	Kyger Creek	2	2014	1/29/2014	20	0
OH	Kyger Creek	2	2014	1/29/2014	21	0
OH	Kyger Creek	2	2014	1/29/2014	22	0
OH	Kyger Creek	2	2014	1/29/2014	23	0
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OH	Kyger Creek	2	2014	1/30/2014	3	0
OH	Kyger Creek	2	2014	1/30/2014	4	0
OH	Kyger Creek	2	2014	1/30/2014	5	0
OH	Kyger Creek	2	2014	1/30/2014	6	0
OH	Kyger Creek	2	2014	1/30/2014	7	0
OH	Kyger Creek	2	2014	1/30/2014	8	0
OH	Kyger Creek	2	2014	1/30/2014	9	0
OH	Kyger Creek	2	2014	1/30/2014	10	0
OH	Kyger Creek	2	2014	1/30/2014	11	0
OH	Kyger Creek	2	2014	1/30/2014	12	0
OH	Kyger Creek	2	2014	1/30/2014	13	0
OH	Kyger Creek	2	2014	1/30/2014	14	0
OH	Kyger Creek	2	2014	1/30/2014	15	0

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OH	Kyger Creek	2	2014	1/30/2014	17	0
OH	Kyger Creek	2	2014	1/30/2014	18	0
OH	Kyger Creek	2	2014	1/30/2014	19	0
OH	Kyger Creek	2	2014	1/30/2014	20	0
OH	Kyger Creek	2	2014	1/30/2014	21	0
OH	Kyger Creek	2	2014	1/30/2014	22	0
OH	Kyger Creek	2	2014	1/30/2014	23	0
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OH	Kyger Creek	2	2014	1/31/2014	3	0
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OH	Kyger Creek	2	2014	1/31/2014	6	0
OH	Kyger Creek	2	2014	1/31/2014	7	0
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OH	Kyger Creek	2	2014	1/31/2014	10	0
OH	Kyger Creek	2	2014	1/31/2014	11	0
OH	Kyger Creek	2	2014	1/31/2014	12	0
OH	Kyger Creek	2	2014	1/31/2014	13	0
OH	Kyger Creek	2	2014	1/31/2014	14	0
OH	Kyger Creek	2	2014	1/31/2014	15	0
OH	Kyger Creek	2	2014	1/31/2014	16	0
OH	Kyger Creek	2	2014	1/31/2014	17	0
OH	Kyger Creek	2	2014	1/31/2014	18	0
OH	Kyger Creek	2	2014	1/31/2014	19	0
OH	Kyger Creek	2	2014	1/31/2014	20	0
OH	Kyger Creek	2	2014	1/31/2014	21	0
OH	Kyger Creek	2	2014	1/31/2014	22	0
OH	Kyger Creek	2	2014	1/31/2014	23	0
OH	Kyger Creek	3	2014	1/1/2014	0	135
OH	Kyger Creek	3	2014	1/1/2014	1	134
OH	Kyger Creek	3	2014	1/1/2014	2	133
OH	Kyger Creek	3	2014	1/1/2014	3	133
OH	Kyger Creek	3	2014	1/1/2014	4	133
OH	Kyger Creek	3	2014	1/1/2014	5	140
OH	Kyger Creek	3	2014	1/1/2014	6	164
OH	Kyger Creek	3	2014	1/1/2014	7	164
OH	Kyger Creek	3	2014	1/1/2014	8	164
OH	Kyger Creek	3	2014	1/1/2014	9	164
OH	Kyger Creek	3	2014	1/1/2014	10	165
OH	Kyger Creek	3	2014	1/1/2014	11	144
OH	Kyger Creek	3	2014	1/1/2014	12	144
OH	Kyger Creek	3	2014	1/1/2014	13	125
OH	Kyger Creek	3	2014	1/1/2014	14	123
OH	Kyger Creek	3	2014	1/1/2014	15	128
OH	Kyger Creek	3	2014	1/1/2014	16	168
OH	Kyger Creek	3	2014	1/1/2014	17	174
OH	Kyger Creek	3	2014	1/1/2014	18	175
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OH	Kyger Creek	3	2014	1/1/2014	21	175
OH	Kyger Creek	3	2014	1/1/2014	22	170
OH	Kyger Creek	3	2014	1/1/2014	23	121
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OH	Kyger Creek	3	2014	1/2/2014	1	110
OH	Kyger Creek	3	2014	1/2/2014	2	110
OH	Kyger Creek	3	2014	1/2/2014	3	110
OH	Kyger Creek	3	2014	1/2/2014	4	110
OH	Kyger Creek	3	2014	1/2/2014	5	139
OH	Kyger Creek	3	2014	1/2/2014	6	173

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OH	Kyger Creek	3	2014	1/2/2014	8	176
OH	Kyger Creek	3	2014	1/2/2014	9	175
OH	Kyger Creek	3	2014	1/2/2014	10	176
OH	Kyger Creek	3	2014	1/2/2014	11	175
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OH	Kyger Creek	3	2014	1/2/2014	19	174
OH	Kyger Creek	3	2014	1/2/2014	20	173
OH	Kyger Creek	3	2014	1/2/2014	21	169
OH	Kyger Creek	3	2014	1/2/2014	22	167
OH	Kyger Creek	3	2014	1/2/2014	23	122
OH	Kyger Creek	3	2014	1/3/2014	0	106
OH	Kyger Creek	3	2014	1/3/2014	1	99
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OH	Kyger Creek	3	2014	1/3/2014	12	179
OH	Kyger Creek	3	2014	1/3/2014	13	179
OH	Kyger Creek	3	2014	1/3/2014	14	179
OH	Kyger Creek	3	2014	1/3/2014	15	178
OH	Kyger Creek	3	2014	1/3/2014	16	177
OH	Kyger Creek	3	2014	1/3/2014	17	176
OH	Kyger Creek	3	2014	1/3/2014	18	177
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OH	Kyger Creek	3	2014	1/3/2014	23	172
OH	Kyger Creek	3	2014	1/4/2014	0	170
OH	Kyger Creek	3	2014	1/4/2014	1	169
OH	Kyger Creek	3	2014	1/4/2014	2	169
OH	Kyger Creek	3	2014	1/4/2014	3	169
OH	Kyger Creek	3	2014	1/4/2014	4	168
OH	Kyger Creek	3	2014	1/4/2014	5	168
OH	Kyger Creek	3	2014	1/4/2014	6	168
OH	Kyger Creek	3	2014	1/4/2014	7	167
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OH	Kyger Creek	3	2014	1/4/2014	10	167
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OH	Kyger Creek	3	2014	1/4/2014	12	163
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OH	Kyger Creek	3	2014	1/4/2014	14	155
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OH	Kyger Creek	3	2014	1/4/2014	17	155
OH	Kyger Creek	3	2014	1/4/2014	18	154
OH	Kyger Creek	3	2014	1/4/2014	19	154
OH	Kyger Creek	3	2014	1/4/2014	20	154
OH	Kyger Creek	3	2014	1/4/2014	21	154

OH	Kyger Creek	3	2014	1/4/2014	22	154
OH	Kyger Creek	3	2014	1/4/2014	23	141
OH	Kyger Creek	3	2014	1/5/2014	0	131
OH	Kyger Creek	3	2014	1/5/2014	1	131
OH	Kyger Creek	3	2014	1/5/2014	2	131
OH	Kyger Creek	3	2014	1/5/2014	3	132
OH	Kyger Creek	3	2014	1/5/2014	4	132
OH	Kyger Creek	3	2014	1/5/2014	5	132
OH	Kyger Creek	3	2014	1/5/2014	6	146
OH	Kyger Creek	3	2014	1/5/2014	7	156
OH	Kyger Creek	3	2014	1/5/2014	8	156
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OH	Kyger Creek	3	2014	1/5/2014	15	104
OH	Kyger Creek	3	2014	1/5/2014	16	101
OH	Kyger Creek	3	2014	1/5/2014	17	106
OH	Kyger Creek	3	2014	1/5/2014	18	107
OH	Kyger Creek	3	2014	1/5/2014	19	107
OH	Kyger Creek	3	2014	1/5/2014	20	108
OH	Kyger Creek	3	2014	1/5/2014	21	109
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OH	Kyger Creek	3	2014	1/6/2014	6	152
OH	Kyger Creek	3	2014	1/6/2014	7	184
OH	Kyger Creek	3	2014	1/6/2014	8	204
OH	Kyger Creek	3	2014	1/6/2014	9	209
OH	Kyger Creek	3	2014	1/6/2014	10	209
OH	Kyger Creek	3	2014	1/6/2014	11	209
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OH	Kyger Creek	3	2014	1/6/2014	14	204
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OH	Kyger Creek	3	2014	1/6/2014	21	209
OH	Kyger Creek	3	2014	1/6/2014	22	209
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OH	Kyger Creek	3	2014	1/7/2014	15	57
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OH	Kyger Creek	3	2014	1/7/2014	17	168
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OH	Kyger Creek	3	2014	1/7/2014	19	173
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OH	Kyger Creek	3	2014	1/8/2014	2	171
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OH	Kyger Creek	3	2014	1/9/2014	14	118
OH	Kyger Creek	3	2014	1/9/2014	15	117
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OH	Kyger Creek	3	2014	1/9/2014	21	117
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OH	Kyger Creek	3	2014	1/10/2014	3	0

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OH	Kyger Creek	3	2014	1/12/2014	17	0
OH	Kyger Creek	3	2014	1/12/2014	18	0

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OH	Kyger Creek	3	2014 1/13/2014	16	189
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OH	Kyger Creek	3	2014 1/13/2014	20	146
OH	Kyger Creek	3	2014 1/13/2014	21	135
OH	Kyger Creek	3	2014 1/13/2014	22	128
OH	Kyger Creek	3	2014 1/13/2014	23	111
OH	Kyger Creek	3	2014 1/14/2014	0	96
OH	Kyger Creek	3	2014 1/14/2014	1	93
OH	Kyger Creek	3	2014 1/14/2014	2	93
OH	Kyger Creek	3	2014 1/14/2014	3	93
OH	Kyger Creek	3	2014 1/14/2014	4	93
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OH	Kyger Creek	3	2014 1/14/2014	8	184
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OH	Kyger Creek	3	2014 1/15/2014	0	112
OH	Kyger Creek	3	2014 1/15/2014	1	111
OH	Kyger Creek	3	2014 1/15/2014	2	111
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OH	Kyger Creek	3	2014 1/15/2014	4	111
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OH	Kyger Creek	3	2014 1/16/2014	23	212
OH	Kyger Creek	3	2014 1/17/2014	0	201
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OH	Kyger Creek	3	2014 1/17/2014	4	184
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OH	Kyger Creek	3	2014 1/17/2014	16	204
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OH	Kyger Creek	3	2014 1/17/2014	23	203
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OH	Kyger Creek	3	2014	1/18/2014	3	179
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OH	Kyger Creek	3	2014	1/20/2014	20	216
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OH	Kyger Creek	3	2014	1/21/2014	1	217
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OH	Kyger Creek	3	2014	1/21/2014	9	217
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OH	Kyger Creek	3	2014	1/21/2014	14	218
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OH	Kyger Creek	3	2014	1/22/2014	1	217
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OH	Kyger Creek	3	2014	1/22/2014	5	220
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OH	Kyger Creek	3	2014	1/22/2014	17	222
OH	Kyger Creek	3	2014	1/22/2014	18	223
OH	Kyger Creek	3	2014	1/22/2014	19	223
OH	Kyger Creek	3	2014	1/22/2014	20	225
OH	Kyger Creek	3	2014	1/22/2014	21	223
OH	Kyger Creek	3	2014	1/22/2014	22	222
OH	Kyger Creek	3	2014	1/22/2014	23	222
OH	Kyger Creek	3	2014	1/23/2014	0	222
OH	Kyger Creek	3	2014	1/23/2014	1	220
OH	Kyger Creek	3	2014	1/23/2014	2	221
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OH	Kyger Creek	3	2014	1/23/2014	5	222
OH	Kyger Creek	3	2014	1/23/2014	6	222

OH	Kyger Creek	3	2014	1/23/2014	7	221
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OH	Kyger Creek	3	2014	1/23/2014	9	223
OH	Kyger Creek	3	2014	1/23/2014	10	221
OH	Kyger Creek	3	2014	1/23/2014	11	221
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OH	Kyger Creek	3	2014	1/23/2014	13	221
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OH	Kyger Creek	3	2014	1/23/2014	15	221
OH	Kyger Creek	3	2014	1/23/2014	16	221
OH	Kyger Creek	3	2014	1/23/2014	17	221
OH	Kyger Creek	3	2014	1/23/2014	18	221
OH	Kyger Creek	3	2014	1/23/2014	19	221
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OH	Kyger Creek	3	2014	1/23/2014	23	222
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OH	Kyger Creek	3	2014	1/24/2014	1	222
OH	Kyger Creek	3	2014	1/24/2014	2	222
OH	Kyger Creek	3	2014	1/24/2014	3	220
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OH	Kyger Creek	3	2014	1/24/2014	8	223
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OH	Kyger Creek	3	2014	1/25/2014	0	220
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OH	Kyger Creek	3	2014	1/25/2014	2	217
OH	Kyger Creek	3	2014	1/25/2014	3	218
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OH	Kyger Creek	3	2014	1/25/2014	17	222
OH	Kyger Creek	3	2014	1/25/2014	18	222
OH	Kyger Creek	3	2014	1/25/2014	19	223
OH	Kyger Creek	3	2014	1/25/2014	20	224
OH	Kyger Creek	3	2014	1/25/2014	21	223

OH	Kyger Creek	3	2014 1/25/2014	22	223
OH	Kyger Creek	3	2014 1/25/2014	23	211
OH	Kyger Creek	3	2014 1/26/2014	0	184
OH	Kyger Creek	3	2014 1/26/2014	1	182
OH	Kyger Creek	3	2014 1/26/2014	2	203
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OH	Kyger Creek	3	2014 1/26/2014	4	185
OH	Kyger Creek	3	2014 1/26/2014	5	196
OH	Kyger Creek	3	2014 1/26/2014	6	220
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OH	Kyger Creek	3	2014 1/27/2014	3	183
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OH	Kyger Creek	3	2014 1/28/2014	2	223
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OH	Kyger Creek	3	2014 1/28/2014	12	226

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OH	Kyger Creek	3	2014	1/28/2014	15	226
OH	Kyger Creek	3	2014	1/28/2014	16	225
OH	Kyger Creek	3	2014	1/28/2014	17	225
OH	Kyger Creek	3	2014	1/28/2014	18	226
OH	Kyger Creek	3	2014	1/28/2014	19	225
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OH	Kyger Creek	3	2014	1/29/2014	16	188
OH	Kyger Creek	3	2014	1/29/2014	17	215
OH	Kyger Creek	3	2014	1/29/2014	18	199
OH	Kyger Creek	3	2014	1/29/2014	19	196
OH	Kyger Creek	3	2014	1/29/2014	20	205
OH	Kyger Creek	3	2014	1/29/2014	21	212
OH	Kyger Creek	3	2014	1/29/2014	22	215
OH	Kyger Creek	3	2014	1/29/2014	23	217
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OH	Kyger Creek	3	2014	1/30/2014	13	219
OH	Kyger Creek	3	2014	1/30/2014	14	209
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OH	Kyger Creek	3	2014	1/30/2014	23	218
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OH	Kyger Creek	3	2014	1/31/2014	2	220
OH	Kyger Creek	3	2014	1/31/2014	3	221

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OH	Kyger Creek	3	2014 1/31/2014	7	221
OH	Kyger Creek	3	2014 1/31/2014	8	221
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OH	Kyger Creek	3	2014 1/31/2014	19	224
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OH	Kyger Creek	3	2014 1/31/2014	22	221
OH	Kyger Creek	3	2014 1/31/2014	23	220
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OH	Kyger Creek	4	2014 1/1/2014	1	148
OH	Kyger Creek	4	2014 1/1/2014	2	148
OH	Kyger Creek	4	2014 1/1/2014	3	147
OH	Kyger Creek	4	2014 1/1/2014	4	147
OH	Kyger Creek	4	2014 1/1/2014	5	154
OH	Kyger Creek	4	2014 1/1/2014	6	184
OH	Kyger Creek	4	2014 1/1/2014	7	193
OH	Kyger Creek	4	2014 1/1/2014	8	214
OH	Kyger Creek	4	2014 1/1/2014	9	216
OH	Kyger Creek	4	2014 1/1/2014	10	218
OH	Kyger Creek	4	2014 1/1/2014	11	201
OH	Kyger Creek	4	2014 1/1/2014	12	200
OH	Kyger Creek	4	2014 1/1/2014	13	183
OH	Kyger Creek	4	2014 1/1/2014	14	181
OH	Kyger Creek	4	2014 1/1/2014	15	186
OH	Kyger Creek	4	2014 1/1/2014	16	218
OH	Kyger Creek	4	2014 1/1/2014	17	220
OH	Kyger Creek	4	2014 1/1/2014	18	220
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OH	Kyger Creek	4	2014 1/1/2014	22	200
OH	Kyger Creek	4	2014 1/1/2014	23	148
OH	Kyger Creek	4	2014 1/2/2014	0	142
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OH	Kyger Creek	4	2014 1/2/2014	2	118
OH	Kyger Creek	4	2014 1/2/2014	3	115
OH	Kyger Creek	4	2014 1/2/2014	4	105
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OH	Kyger Creek	4	2014	1/2/2014	23	168
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OH	Kyger Creek	4	2014	1/3/2014	3	103
OH	Kyger Creek	4	2014	1/3/2014	4	144
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OH	Kyger Creek	4	2014	1/5/2014	4	162
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OH	Kyger Creek	4	2014	1/5/2014	14	222
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OH	Kyger Creek	4	2014	1/6/2014	19	225
OH	Kyger Creek	4	2014	1/6/2014	20	221
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OH	Kyger Creek	4	2014	1/6/2014	22	224
OH	Kyger Creek	4	2014	1/6/2014	23	225
OH	Kyger Creek	4	2014	1/7/2014	0	225
OH	Kyger Creek	4	2014	1/7/2014	1	225
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OH	Kyger Creek	4	2014	1/8/2014	3	221
OH	Kyger Creek	4	2014	1/8/2014	4	217
OH	Kyger Creek	4	2014	1/8/2014	5	220
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OH	Kyger Creek	4	2014	1/8/2014	14	223
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OH	Kyger Creek	4	2014 1/13/2014	23	95
OH	Kyger Creek	4	2014 1/14/2014	0	94
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OH	Kyger Creek	4	2014	1/24/2014	22	221
OH	Kyger Creek	4	2014	1/24/2014	23	222
OH	Kyger Creek	4	2014	1/25/2014	0	222
OH	Kyger Creek	4	2014	1/25/2014	1	221
OH	Kyger Creek	4	2014	1/25/2014	2	219
OH	Kyger Creek	4	2014	1/25/2014	3	220
OH	Kyger Creek	4	2014	1/25/2014	4	221
OH	Kyger Creek	4	2014	1/25/2014	5	221
OH	Kyger Creek	4	2014	1/25/2014	6	221
OH	Kyger Creek	4	2014	1/25/2014	7	222
OH	Kyger Creek	4	2014	1/25/2014	8	223
OH	Kyger Creek	4	2014	1/25/2014	9	222
OH	Kyger Creek	4	2014	1/25/2014	10	223
OH	Kyger Creek	4	2014	1/25/2014	11	223
OH	Kyger Creek	4	2014	1/25/2014	12	224
OH	Kyger Creek	4	2014	1/25/2014	13	224
OH	Kyger Creek	4	2014	1/25/2014	14	224
OH	Kyger Creek	4	2014	1/25/2014	15	224
OH	Kyger Creek	4	2014	1/25/2014	16	224
OH	Kyger Creek	4	2014	1/25/2014	17	222
OH	Kyger Creek	4	2014	1/25/2014	18	222
OH	Kyger Creek	4	2014	1/25/2014	19	223
OH	Kyger Creek	4	2014	1/25/2014	20	223
OH	Kyger Creek	4	2014	1/25/2014	21	223
OH	Kyger Creek	4	2014	1/25/2014	22	223
OH	Kyger Creek	4	2014	1/25/2014	23	224
OH	Kyger Creek	4	2014	1/26/2014	0	206
OH	Kyger Creek	4	2014	1/26/2014	1	204
OH	Kyger Creek	4	2014	1/26/2014	2	220
OH	Kyger Creek	4	2014	1/26/2014	3	211
OH	Kyger Creek	4	2014	1/26/2014	4	204
OH	Kyger Creek	4	2014	1/26/2014	5	204
OH	Kyger Creek	4	2014	1/26/2014	6	222
OH	Kyger Creek	4	2014	1/26/2014	7	223
OH	Kyger Creek	4	2014	1/26/2014	8	224
OH	Kyger Creek	4	2014	1/26/2014	9	224

OH	Kyger Creek	4	2014 1/26/2014	10	225
OH	Kyger Creek	4	2014 1/26/2014	11	225
OH	Kyger Creek	4	2014 1/26/2014	12	225
OH	Kyger Creek	4	2014 1/26/2014	13	224
OH	Kyger Creek	4	2014 1/26/2014	14	223
OH	Kyger Creek	4	2014 1/26/2014	15	222
OH	Kyger Creek	4	2014 1/26/2014	16	223
OH	Kyger Creek	4	2014 1/26/2014	17	224
OH	Kyger Creek	4	2014 1/26/2014	18	224
OH	Kyger Creek	4	2014 1/26/2014	19	224
OH	Kyger Creek	4	2014 1/26/2014	20	223
OH	Kyger Creek	4	2014 1/26/2014	21	223
OH	Kyger Creek	4	2014 1/26/2014	22	223
OH	Kyger Creek	4	2014 1/26/2014	23	198
OH	Kyger Creek	4	2014 1/27/2014	0	183
OH	Kyger Creek	4	2014 1/27/2014	1	182
OH	Kyger Creek	4	2014 1/27/2014	2	182
OH	Kyger Creek	4	2014 1/27/2014	3	182
OH	Kyger Creek	4	2014 1/27/2014	4	190
OH	Kyger Creek	4	2014 1/27/2014	5	220
OH	Kyger Creek	4	2014 1/27/2014	6	221
OH	Kyger Creek	4	2014 1/27/2014	7	222
OH	Kyger Creek	4	2014 1/27/2014	8	222
OH	Kyger Creek	4	2014 1/27/2014	9	222
OH	Kyger Creek	4	2014 1/27/2014	10	223
OH	Kyger Creek	4	2014 1/27/2014	11	223
OH	Kyger Creek	4	2014 1/27/2014	12	223
OH	Kyger Creek	4	2014 1/27/2014	13	224
OH	Kyger Creek	4	2014 1/27/2014	14	224
OH	Kyger Creek	4	2014 1/27/2014	15	224
OH	Kyger Creek	4	2014 1/27/2014	16	225
OH	Kyger Creek	4	2014 1/27/2014	17	224
OH	Kyger Creek	4	2014 1/27/2014	18	223
OH	Kyger Creek	4	2014 1/27/2014	19	221
OH	Kyger Creek	4	2014 1/27/2014	20	220
OH	Kyger Creek	4	2014 1/27/2014	21	220
OH	Kyger Creek	4	2014 1/27/2014	22	221
OH	Kyger Creek	4	2014 1/27/2014	23	221
OH	Kyger Creek	4	2014 1/28/2014	0	221
OH	Kyger Creek	4	2014 1/28/2014	1	221
OH	Kyger Creek	4	2014 1/28/2014	2	222
OH	Kyger Creek	4	2014 1/28/2014	3	222
OH	Kyger Creek	4	2014 1/28/2014	4	221
OH	Kyger Creek	4	2014 1/28/2014	5	221
OH	Kyger Creek	4	2014 1/28/2014	6	222
OH	Kyger Creek	4	2014 1/28/2014	7	214
OH	Kyger Creek	4	2014 1/28/2014	8	221
OH	Kyger Creek	4	2014 1/28/2014	9	220
OH	Kyger Creek	4	2014 1/28/2014	10	221
OH	Kyger Creek	4	2014 1/28/2014	11	217
OH	Kyger Creek	4	2014 1/28/2014	12	210
OH	Kyger Creek	4	2014 1/28/2014	13	211
OH	Kyger Creek	4	2014 1/28/2014	14	215
OH	Kyger Creek	4	2014 1/28/2014	15	213
OH	Kyger Creek	4	2014 1/28/2014	16	219
OH	Kyger Creek	4	2014 1/28/2014	17	218
OH	Kyger Creek	4	2014 1/28/2014	18	217
OH	Kyger Creek	4	2014 1/28/2014	19	217
OH	Kyger Creek	4	2014 1/28/2014	20	218
OH	Kyger Creek	4	2014 1/28/2014	21	218
OH	Kyger Creek	4	2014 1/28/2014	22	217
OH	Kyger Creek	4	2014 1/28/2014	23	216
OH	Kyger Creek	4	2014 1/29/2014	0	216

OH	Kyger Creek	4	2014 1/29/2014	1	217
OH	Kyger Creek	4	2014 1/29/2014	2	216
OH	Kyger Creek	4	2014 1/29/2014	3	217
OH	Kyger Creek	4	2014 1/29/2014	4	219
OH	Kyger Creek	4	2014 1/29/2014	5	218
OH	Kyger Creek	4	2014 1/29/2014	6	217
OH	Kyger Creek	4	2014 1/29/2014	7	218
OH	Kyger Creek	4	2014 1/29/2014	8	216
OH	Kyger Creek	4	2014 1/29/2014	9	219
OH	Kyger Creek	4	2014 1/29/2014	10	219
OH	Kyger Creek	4	2014 1/29/2014	11	218
OH	Kyger Creek	4	2014 1/29/2014	12	219
OH	Kyger Creek	4	2014 1/29/2014	13	218
OH	Kyger Creek	4	2014 1/29/2014	14	218
OH	Kyger Creek	4	2014 1/29/2014	15	218
OH	Kyger Creek	4	2014 1/29/2014	16	214
OH	Kyger Creek	4	2014 1/29/2014	17	216
OH	Kyger Creek	4	2014 1/29/2014	18	216
OH	Kyger Creek	4	2014 1/29/2014	19	217
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OH	Kyger Creek	4	2014 1/29/2014	21	218
OH	Kyger Creek	4	2014 1/29/2014	22	217
OH	Kyger Creek	4	2014 1/29/2014	23	217
OH	Kyger Creek	4	2014 1/30/2014	0	216
OH	Kyger Creek	4	2014 1/30/2014	1	212
OH	Kyger Creek	4	2014 1/30/2014	2	218
OH	Kyger Creek	4	2014 1/30/2014	3	216
OH	Kyger Creek	4	2014 1/30/2014	4	215
OH	Kyger Creek	4	2014 1/30/2014	5	218
OH	Kyger Creek	4	2014 1/30/2014	6	217
OH	Kyger Creek	4	2014 1/30/2014	7	210
OH	Kyger Creek	4	2014 1/30/2014	8	209
OH	Kyger Creek	4	2014 1/30/2014	9	69
OH	Kyger Creek	4	2014 1/30/2014	10	169
OH	Kyger Creek	4	2014 1/30/2014	11	191
OH	Kyger Creek	4	2014 1/30/2014	12	188
OH	Kyger Creek	4	2014 1/30/2014	13	193
OH	Kyger Creek	4	2014 1/30/2014	14	191
OH	Kyger Creek	4	2014 1/30/2014	15	189
OH	Kyger Creek	4	2014 1/30/2014	16	195
OH	Kyger Creek	4	2014 1/30/2014	17	186
OH	Kyger Creek	4	2014 1/30/2014	18	183
OH	Kyger Creek	4	2014 1/30/2014	19	184
OH	Kyger Creek	4	2014 1/30/2014	20	176
OH	Kyger Creek	4	2014 1/30/2014	21	193
OH	Kyger Creek	4	2014 1/30/2014	22	199
OH	Kyger Creek	4	2014 1/30/2014	23	204
OH	Kyger Creek	4	2014 1/31/2014	0	201
OH	Kyger Creek	4	2014 1/31/2014	1	202
OH	Kyger Creek	4	2014 1/31/2014	2	207
OH	Kyger Creek	4	2014 1/31/2014	3	208
OH	Kyger Creek	4	2014 1/31/2014	4	208
OH	Kyger Creek	4	2014 1/31/2014	5	185
OH	Kyger Creek	4	2014 1/31/2014	6	186
OH	Kyger Creek	4	2014 1/31/2014	7	189
OH	Kyger Creek	4	2014 1/31/2014	8	208
OH	Kyger Creek	4	2014 1/31/2014	9	208
OH	Kyger Creek	4	2014 1/31/2014	10	208
OH	Kyger Creek	4	2014 1/31/2014	11	209
OH	Kyger Creek	4	2014 1/31/2014	12	209
OH	Kyger Creek	4	2014 1/31/2014	13	209
OH	Kyger Creek	4	2014 1/31/2014	14	209
OH	Kyger Creek	4	2014 1/31/2014	15	207

OH	Kyger Creek	4	2014	1/31/2014	16	208
OH	Kyger Creek	4	2014	1/31/2014	17	208
OH	Kyger Creek	4	2014	1/31/2014	18	209
OH	Kyger Creek	4	2014	1/31/2014	19	211
OH	Kyger Creek	4	2014	1/31/2014	20	210
OH	Kyger Creek	4	2014	1/31/2014	21	210
OH	Kyger Creek	4	2014	1/31/2014	22	209
OH	Kyger Creek	4	2014	1/31/2014	23	209
OH	Kyger Creek	5	2014	1/1/2014	0	0
OH	Kyger Creek	5	2014	1/1/2014	1	0
OH	Kyger Creek	5	2014	1/1/2014	2	0
OH	Kyger Creek	5	2014	1/1/2014	3	0
OH	Kyger Creek	5	2014	1/1/2014	4	0
OH	Kyger Creek	5	2014	1/1/2014	5	0
OH	Kyger Creek	5	2014	1/1/2014	6	0
OH	Kyger Creek	5	2014	1/1/2014	7	0
OH	Kyger Creek	5	2014	1/1/2014	8	0
OH	Kyger Creek	5	2014	1/1/2014	9	0
OH	Kyger Creek	5	2014	1/1/2014	10	0
OH	Kyger Creek	5	2014	1/1/2014	11	0
OH	Kyger Creek	5	2014	1/1/2014	12	0
OH	Kyger Creek	5	2014	1/1/2014	13	0
OH	Kyger Creek	5	2014	1/1/2014	14	0
OH	Kyger Creek	5	2014	1/1/2014	15	0
OH	Kyger Creek	5	2014	1/1/2014	16	0
OH	Kyger Creek	5	2014	1/1/2014	17	0
OH	Kyger Creek	5	2014	1/1/2014	18	0
OH	Kyger Creek	5	2014	1/1/2014	19	0
OH	Kyger Creek	5	2014	1/1/2014	20	0
OH	Kyger Creek	5	2014	1/1/2014	21	0
OH	Kyger Creek	5	2014	1/1/2014	22	1
OH	Kyger Creek	5	2014	1/1/2014	23	1
OH	Kyger Creek	5	2014	1/2/2014	0	1
OH	Kyger Creek	5	2014	1/2/2014	1	1
OH	Kyger Creek	5	2014	1/2/2014	2	2
OH	Kyger Creek	5	2014	1/2/2014	3	32
OH	Kyger Creek	5	2014	1/2/2014	4	73
OH	Kyger Creek	5	2014	1/2/2014	5	115
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OH	Kyger Creek	5	2014	1/2/2014	7	159
OH	Kyger Creek	5	2014	1/2/2014	8	78
OH	Kyger Creek	5	2014	1/2/2014	9	0
OH	Kyger Creek	5	2014	1/2/2014	10	0
OH	Kyger Creek	5	2014	1/2/2014	11	0
OH	Kyger Creek	5	2014	1/2/2014	12	0
OH	Kyger Creek	5	2014	1/2/2014	13	0
OH	Kyger Creek	5	2014	1/2/2014	14	0
OH	Kyger Creek	5	2014	1/2/2014	15	0
OH	Kyger Creek	5	2014	1/2/2014	16	0
OH	Kyger Creek	5	2014	1/2/2014	17	0
OH	Kyger Creek	5	2014	1/2/2014	18	0
OH	Kyger Creek	5	2014	1/2/2014	19	0
OH	Kyger Creek	5	2014	1/2/2014	20	0
OH	Kyger Creek	5	2014	1/2/2014	21	0
OH	Kyger Creek	5	2014	1/2/2014	22	0
OH	Kyger Creek	5	2014	1/2/2014	23	0
OH	Kyger Creek	5	2014	1/3/2014	0	0
OH	Kyger Creek	5	2014	1/3/2014	1	0
OH	Kyger Creek	5	2014	1/3/2014	2	0
OH	Kyger Creek	5	2014	1/3/2014	3	0
OH	Kyger Creek	5	2014	1/3/2014	4	0
OH	Kyger Creek	5	2014	1/3/2014	5	0
OH	Kyger Creek	5	2014	1/3/2014	6	0

OH	Kyger Creek	5	2014	1/3/2014	7	0
OH	Kyger Creek	5	2014	1/3/2014	8	0
OH	Kyger Creek	5	2014	1/3/2014	9	0
OH	Kyger Creek	5	2014	1/3/2014	10	0
OH	Kyger Creek	5	2014	1/3/2014	11	0
OH	Kyger Creek	5	2014	1/3/2014	12	0
OH	Kyger Creek	5	2014	1/3/2014	13	0
OH	Kyger Creek	5	2014	1/3/2014	14	0
OH	Kyger Creek	5	2014	1/3/2014	15	0
OH	Kyger Creek	5	2014	1/3/2014	16	0
OH	Kyger Creek	5	2014	1/3/2014	17	0
OH	Kyger Creek	5	2014	1/3/2014	18	0
OH	Kyger Creek	5	2014	1/3/2014	19	0
OH	Kyger Creek	5	2014	1/3/2014	20	0
OH	Kyger Creek	5	2014	1/3/2014	21	0
OH	Kyger Creek	5	2014	1/3/2014	22	0
OH	Kyger Creek	5	2014	1/3/2014	23	0
OH	Kyger Creek	5	2014	1/4/2014	0	0
OH	Kyger Creek	5	2014	1/4/2014	1	0
OH	Kyger Creek	5	2014	1/4/2014	2	0
OH	Kyger Creek	5	2014	1/4/2014	3	0
OH	Kyger Creek	5	2014	1/4/2014	4	0
OH	Kyger Creek	5	2014	1/4/2014	5	0
OH	Kyger Creek	5	2014	1/4/2014	6	0
OH	Kyger Creek	5	2014	1/4/2014	7	0
OH	Kyger Creek	5	2014	1/4/2014	8	0
OH	Kyger Creek	5	2014	1/4/2014	9	0
OH	Kyger Creek	5	2014	1/4/2014	10	0
OH	Kyger Creek	5	2014	1/4/2014	11	0
OH	Kyger Creek	5	2014	1/4/2014	12	0
OH	Kyger Creek	5	2014	1/4/2014	13	0
OH	Kyger Creek	5	2014	1/4/2014	14	0
OH	Kyger Creek	5	2014	1/4/2014	15	0
OH	Kyger Creek	5	2014	1/4/2014	16	0
OH	Kyger Creek	5	2014	1/4/2014	17	0
OH	Kyger Creek	5	2014	1/4/2014	18	0
OH	Kyger Creek	5	2014	1/4/2014	19	0
OH	Kyger Creek	5	2014	1/4/2014	20	1
OH	Kyger Creek	5	2014	1/4/2014	21	1
OH	Kyger Creek	5	2014	1/4/2014	22	1
OH	Kyger Creek	5	2014	1/4/2014	23	1
OH	Kyger Creek	5	2014	1/5/2014	0	1
OH	Kyger Creek	5	2014	1/5/2014	1	14
OH	Kyger Creek	5	2014	1/5/2014	2	47
OH	Kyger Creek	5	2014	1/5/2014	3	83
OH	Kyger Creek	5	2014	1/5/2014	4	114
OH	Kyger Creek	5	2014	1/5/2014	5	128
OH	Kyger Creek	5	2014	1/5/2014	6	131
OH	Kyger Creek	5	2014	1/5/2014	7	132
OH	Kyger Creek	5	2014	1/5/2014	8	131
OH	Kyger Creek	5	2014	1/5/2014	9	131
OH	Kyger Creek	5	2014	1/5/2014	10	132
OH	Kyger Creek	5	2014	1/5/2014	11	132
OH	Kyger Creek	5	2014	1/5/2014	12	132
OH	Kyger Creek	5	2014	1/5/2014	13	132
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OH	Kyger Creek	5	2014	1/5/2014	17	132
OH	Kyger Creek	5	2014	1/5/2014	18	133
OH	Kyger Creek	5	2014	1/5/2014	19	133
OH	Kyger Creek	5	2014	1/5/2014	20	133
OH	Kyger Creek	5	2014	1/5/2014	21	132

OH	Kyger Creek	5	2014	1/5/2014	22	132
OH	Kyger Creek	5	2014	1/5/2014	23	132
OH	Kyger Creek	5	2014	1/6/2014	0	132
OH	Kyger Creek	5	2014	1/6/2014	1	132
OH	Kyger Creek	5	2014	1/6/2014	2	132
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OH	Kyger Creek	5	2014	1/6/2014	6	132
OH	Kyger Creek	5	2014	1/6/2014	7	132
OH	Kyger Creek	5	2014	1/6/2014	8	132
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OH	Kyger Creek	5	2014	1/6/2014	14	133
OH	Kyger Creek	5	2014	1/6/2014	15	133
OH	Kyger Creek	5	2014	1/6/2014	16	133
OH	Kyger Creek	5	2014	1/6/2014	17	133
OH	Kyger Creek	5	2014	1/6/2014	18	150
OH	Kyger Creek	5	2014	1/6/2014	19	185
OH	Kyger Creek	5	2014	1/6/2014	20	198
OH	Kyger Creek	5	2014	1/6/2014	21	198
OH	Kyger Creek	5	2014	1/6/2014	22	191
OH	Kyger Creek	5	2014	1/6/2014	23	193
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OH	Kyger Creek	5	2014	1/7/2014	1	203
OH	Kyger Creek	5	2014	1/7/2014	2	204
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OH	Kyger Creek	5	2014	1/7/2014	6	205
OH	Kyger Creek	5	2014	1/7/2014	7	206
OH	Kyger Creek	5	2014	1/7/2014	8	206
OH	Kyger Creek	5	2014	1/7/2014	9	212
OH	Kyger Creek	5	2014	1/7/2014	10	213
OH	Kyger Creek	5	2014	1/7/2014	11	213
OH	Kyger Creek	5	2014	1/7/2014	12	211
OH	Kyger Creek	5	2014	1/7/2014	13	208
OH	Kyger Creek	5	2014	1/7/2014	14	207
OH	Kyger Creek	5	2014	1/7/2014	15	206
OH	Kyger Creek	5	2014	1/7/2014	16	209
OH	Kyger Creek	5	2014	1/7/2014	17	205
OH	Kyger Creek	5	2014	1/7/2014	18	207
OH	Kyger Creek	5	2014	1/7/2014	19	207
OH	Kyger Creek	5	2014	1/7/2014	20	205
OH	Kyger Creek	5	2014	1/7/2014	21	206
OH	Kyger Creek	5	2014	1/7/2014	22	208
OH	Kyger Creek	5	2014	1/7/2014	23	212
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OH	Kyger Creek	5	2014	1/8/2014	1	212
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OH	Kyger Creek	5	2014	1/8/2014	3	213
OH	Kyger Creek	5	2014	1/8/2014	4	212
OH	Kyger Creek	5	2014	1/8/2014	5	213
OH	Kyger Creek	5	2014	1/8/2014	6	212
OH	Kyger Creek	5	2014	1/8/2014	7	214
OH	Kyger Creek	5	2014	1/8/2014	8	213
OH	Kyger Creek	5	2014	1/8/2014	9	213
OH	Kyger Creek	5	2014	1/8/2014	10	214
OH	Kyger Creek	5	2014	1/8/2014	11	214
OH	Kyger Creek	5	2014	1/8/2014	12	215

OH	Kyger Creek	5	2014	1/8/2014	13	214
OH	Kyger Creek	5	2014	1/8/2014	14	213
OH	Kyger Creek	5	2014	1/8/2014	15	213
OH	Kyger Creek	5	2014	1/8/2014	16	213
OH	Kyger Creek	5	2014	1/8/2014	17	211
OH	Kyger Creek	5	2014	1/8/2014	18	212
OH	Kyger Creek	5	2014	1/8/2014	19	211
OH	Kyger Creek	5	2014	1/8/2014	20	210
OH	Kyger Creek	5	2014	1/8/2014	21	211
OH	Kyger Creek	5	2014	1/8/2014	22	212
OH	Kyger Creek	5	2014	1/8/2014	23	211
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OH	Kyger Creek	5	2014	1/9/2014	6	211
OH	Kyger Creek	5	2014	1/9/2014	7	211
OH	Kyger Creek	5	2014	1/9/2014	8	210
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OH	Kyger Creek	5	2014	1/9/2014	10	213
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OH	Kyger Creek	5	2014	1/9/2014	12	214
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OH	Kyger Creek	5	2014	1/9/2014	14	214
OH	Kyger Creek	5	2014	1/9/2014	15	216
OH	Kyger Creek	5	2014	1/9/2014	16	214
OH	Kyger Creek	5	2014	1/9/2014	17	213
OH	Kyger Creek	5	2014	1/9/2014	18	214
OH	Kyger Creek	5	2014	1/9/2014	19	214
OH	Kyger Creek	5	2014	1/9/2014	20	212
OH	Kyger Creek	5	2014	1/9/2014	21	212
OH	Kyger Creek	5	2014	1/9/2014	22	213
OH	Kyger Creek	5	2014	1/9/2014	23	212
OH	Kyger Creek	5	2014	1/10/2014	0	165
OH	Kyger Creek	5	2014	1/10/2014	1	155
OH	Kyger Creek	5	2014	1/10/2014	2	155
OH	Kyger Creek	5	2014	1/10/2014	3	156
OH	Kyger Creek	5	2014	1/10/2014	4	163
OH	Kyger Creek	5	2014	1/10/2014	5	206
OH	Kyger Creek	5	2014	1/10/2014	6	210
OH	Kyger Creek	5	2014	1/10/2014	7	212
OH	Kyger Creek	5	2014	1/10/2014	8	216
OH	Kyger Creek	5	2014	1/10/2014	9	216
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OH	Kyger Creek	5	2014	1/10/2014	19	215
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OH	Kyger Creek	5	2014	1/10/2014	22	177
OH	Kyger Creek	5	2014	1/10/2014	23	144
OH	Kyger Creek	5	2014	1/11/2014	0	135
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OH	Kyger Creek	5	2014 1/11/2014	6	174
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OH	Kyger Creek	5	2014 1/11/2014	11	193
OH	Kyger Creek	5	2014 1/11/2014	12	192
OH	Kyger Creek	5	2014 1/11/2014	13	193
OH	Kyger Creek	5	2014 1/11/2014	14	174
OH	Kyger Creek	5	2014 1/11/2014	15	170
OH	Kyger Creek	5	2014 1/11/2014	16	188
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OH	Kyger Creek	5	2014 1/11/2014	19	212
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OH	Kyger Creek	5	2014 1/12/2014	21	181
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OH	Kyger Creek	5	2014 1/12/2014	23	144
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OH	Kyger Creek	5	2014 1/13/2014	3	131
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OH	Kyger Creek	5	2014 1/13/2014	7	212
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OH	Kyger Creek	5	2014 1/14/2014	22	198
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OH	Kyger Creek	5	2014 1/16/2014	4	139
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OH	Kyger Creek	5	2014 1/17/2014	4	181
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OH	Kyger Creek	5	2014	1/25/2014	2	223
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OH	Kyger Creek	5	2014	1/26/2014	2	212
OH	Kyger Creek	5	2014	1/26/2014	3	214
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OH	Kyger Creek	5	2014	1/26/2014	18	222
OH	Kyger Creek	5	2014	1/26/2014	19	222
OH	Kyger Creek	5	2014	1/26/2014	20	222
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OH	Kyger Creek	5	2014 1/27/2014	0	185
OH	Kyger Creek	5	2014 1/27/2014	1	185
OH	Kyger Creek	5	2014 1/27/2014	2	185
OH	Kyger Creek	5	2014 1/27/2014	3	182
OH	Kyger Creek	5	2014 1/27/2014	4	191
OH	Kyger Creek	5	2014 1/27/2014	5	215
OH	Kyger Creek	5	2014 1/27/2014	6	219
OH	Kyger Creek	5	2014 1/27/2014	7	219
OH	Kyger Creek	5	2014 1/27/2014	8	219
OH	Kyger Creek	5	2014 1/27/2014	9	219
OH	Kyger Creek	5	2014 1/27/2014	10	220
OH	Kyger Creek	5	2014 1/27/2014	11	220
OH	Kyger Creek	5	2014 1/27/2014	12	221
OH	Kyger Creek	5	2014 1/27/2014	13	221
OH	Kyger Creek	5	2014 1/27/2014	14	222
OH	Kyger Creek	5	2014 1/27/2014	15	222
OH	Kyger Creek	5	2014 1/27/2014	16	223
OH	Kyger Creek	5	2014 1/27/2014	17	221
OH	Kyger Creek	5	2014 1/27/2014	18	222
OH	Kyger Creek	5	2014 1/27/2014	19	220
OH	Kyger Creek	5	2014 1/27/2014	20	220
OH	Kyger Creek	5	2014 1/27/2014	21	220
OH	Kyger Creek	5	2014 1/27/2014	22	220
OH	Kyger Creek	5	2014 1/27/2014	23	220
OH	Kyger Creek	5	2014 1/28/2014	0	220
OH	Kyger Creek	5	2014 1/28/2014	1	220
OH	Kyger Creek	5	2014 1/28/2014	2	221
OH	Kyger Creek	5	2014 1/28/2014	3	220
OH	Kyger Creek	5	2014 1/28/2014	4	221
OH	Kyger Creek	5	2014 1/28/2014	5	221
OH	Kyger Creek	5	2014 1/28/2014	6	221
OH	Kyger Creek	5	2014 1/28/2014	7	221
OH	Kyger Creek	5	2014 1/28/2014	8	221
OH	Kyger Creek	5	2014 1/28/2014	9	221
OH	Kyger Creek	5	2014 1/28/2014	10	221
OH	Kyger Creek	5	2014 1/28/2014	11	221
OH	Kyger Creek	5	2014 1/28/2014	12	221
OH	Kyger Creek	5	2014 1/28/2014	13	220
OH	Kyger Creek	5	2014 1/28/2014	14	219
OH	Kyger Creek	5	2014 1/28/2014	15	215
OH	Kyger Creek	5	2014 1/28/2014	16	219
OH	Kyger Creek	5	2014 1/28/2014	17	219
OH	Kyger Creek	5	2014 1/28/2014	18	219
OH	Kyger Creek	5	2014 1/28/2014	19	221
OH	Kyger Creek	5	2014 1/28/2014	20	221
OH	Kyger Creek	5	2014 1/28/2014	21	222
OH	Kyger Creek	5	2014 1/28/2014	22	222
OH	Kyger Creek	5	2014 1/28/2014	23	222
OH	Kyger Creek	5	2014 1/29/2014	0	222
OH	Kyger Creek	5	2014 1/29/2014	1	222
OH	Kyger Creek	5	2014 1/29/2014	2	222
OH	Kyger Creek	5	2014 1/29/2014	3	222
OH	Kyger Creek	5	2014 1/29/2014	4	222
OH	Kyger Creek	5	2014 1/29/2014	5	222
OH	Kyger Creek	5	2014 1/29/2014	6	222
OH	Kyger Creek	5	2014 1/29/2014	7	223
OH	Kyger Creek	5	2014 1/29/2014	8	222
OH	Kyger Creek	5	2014 1/29/2014	9	222
OH	Kyger Creek	5	2014 1/29/2014	10	222
OH	Kyger Creek	5	2014 1/29/2014	11	222
OH	Kyger Creek	5	2014 1/29/2014	12	222

OH	Kyger Creek	5	2014	1/29/2014	13	223
OH	Kyger Creek	5	2014	1/29/2014	14	222
OH	Kyger Creek	5	2014	1/29/2014	15	221
OH	Kyger Creek	5	2014	1/29/2014	16	220
OH	Kyger Creek	5	2014	1/29/2014	17	219
OH	Kyger Creek	5	2014	1/29/2014	18	219
OH	Kyger Creek	5	2014	1/29/2014	19	220
OH	Kyger Creek	5	2014	1/29/2014	20	219
OH	Kyger Creek	5	2014	1/29/2014	21	220
OH	Kyger Creek	5	2014	1/29/2014	22	220
OH	Kyger Creek	5	2014	1/29/2014	23	220
OH	Kyger Creek	5	2014	1/30/2014	0	221
OH	Kyger Creek	5	2014	1/30/2014	1	220
OH	Kyger Creek	5	2014	1/30/2014	2	221
OH	Kyger Creek	5	2014	1/30/2014	3	222
OH	Kyger Creek	5	2014	1/30/2014	4	222
OH	Kyger Creek	5	2014	1/30/2014	5	222
OH	Kyger Creek	5	2014	1/30/2014	6	222
OH	Kyger Creek	5	2014	1/30/2014	7	222
OH	Kyger Creek	5	2014	1/30/2014	8	222
OH	Kyger Creek	5	2014	1/30/2014	9	221
OH	Kyger Creek	5	2014	1/30/2014	10	221
OH	Kyger Creek	5	2014	1/30/2014	11	222
OH	Kyger Creek	5	2014	1/30/2014	12	222
OH	Kyger Creek	5	2014	1/30/2014	13	219
OH	Kyger Creek	5	2014	1/30/2014	14	220
OH	Kyger Creek	5	2014	1/30/2014	15	222
OH	Kyger Creek	5	2014	1/30/2014	16	222
OH	Kyger Creek	5	2014	1/30/2014	17	221
OH	Kyger Creek	5	2014	1/30/2014	18	219
OH	Kyger Creek	5	2014	1/30/2014	19	221
OH	Kyger Creek	5	2014	1/30/2014	20	222
OH	Kyger Creek	5	2014	1/30/2014	21	223
OH	Kyger Creek	5	2014	1/30/2014	22	218
OH	Kyger Creek	5	2014	1/30/2014	23	220
OH	Kyger Creek	5	2014	1/31/2014	0	222
OH	Kyger Creek	5	2014	1/31/2014	1	222
OH	Kyger Creek	5	2014	1/31/2014	2	223
OH	Kyger Creek	5	2014	1/31/2014	3	223
OH	Kyger Creek	5	2014	1/31/2014	4	223
OH	Kyger Creek	5	2014	1/31/2014	5	224
OH	Kyger Creek	5	2014	1/31/2014	6	223
OH	Kyger Creek	5	2014	1/31/2014	7	221
OH	Kyger Creek	5	2014	1/31/2014	8	223
OH	Kyger Creek	5	2014	1/31/2014	9	222
OH	Kyger Creek	5	2014	1/31/2014	10	222
OH	Kyger Creek	5	2014	1/31/2014	11	220
OH	Kyger Creek	5	2014	1/31/2014	12	219
OH	Kyger Creek	5	2014	1/31/2014	13	219
OH	Kyger Creek	5	2014	1/31/2014	14	220
OH	Kyger Creek	5	2014	1/31/2014	15	220
OH	Kyger Creek	5	2014	1/31/2014	16	218
OH	Kyger Creek	5	2014	1/31/2014	17	219
OH	Kyger Creek	5	2014	1/31/2014	18	219
OH	Kyger Creek	5	2014	1/31/2014	19	220
OH	Kyger Creek	5	2014	1/31/2014	20	221
OH	Kyger Creek	5	2014	1/31/2014	21	221
OH	Kyger Creek	5	2014	1/31/2014	22	221
OH	Kyger Creek	5	2014	1/31/2014	23	221