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November 3, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

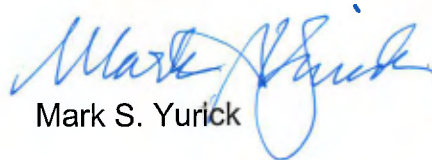
Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rates to be effective for billing purposes on November 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,



Mark S. Yurick

MSY:kk
Enclosures

31676279.1

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014

EXPECTED GAS COST (EGC)	\$4.7500 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.1910) /MCF
ACTUAL ADJUSTMENT (AA)	1.7127 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.2717 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/14-11/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 231,224
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$231,224
TOTAL ANNUAL SALES	48,678 MCF
EXPECTED GAS COST (EGC) RATE	\$4.7500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$0.1910) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.1910) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.39560 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.80610 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.51340 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.00240) /MCF
ACTUAL ADJUSTMENT (AA)	\$ 1.71270 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

11/3/14

BY:

Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2014

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2014						
CONSTELLATION NEW ENERGY	\$ -	\$ 164,990.24	\$ -	\$ -	164,990.24	
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 29,176.92	\$ -	\$ -	29,176.92	
GREAT PLAINS EXPLORATION	\$ -	\$ 10,991.33	\$ -	\$ -	10,991.33	
COBRA PIPELINE	\$ -	\$ -	\$ 23,339.00	\$ -	23,339.00	
OTP	\$ -	\$ -	\$ 2,726.43	\$ -	2,726.43	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 205,158.48	\$ -	\$ -	\$ 231,223.91	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	-	
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	-	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	-	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 231,223.91

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 14-0206-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Brainard Gas Corporation