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November 3, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

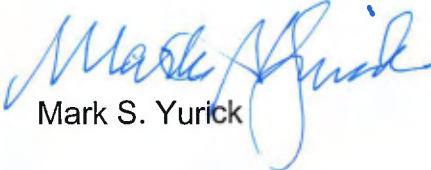
Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation (“Northeast”) herein submits the following:

1. Northeast’s GCR calculation rates to be effective for billing purposes on November 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,



Mark S. Yurick

MSY:kk
Enclosures

31676275.1

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014

EXPECTED GAS COST (EGC)	\$5.1482 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	0.0722 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.9046 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/2014-11/30/2014	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$13,257,896
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$13,257,896
TOTAL ANNUAL SALES	2,575,260 MCF
EXPECTED GAS COST (EGC) RATE	\$5.1482

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.3158) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.3158) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0529) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0595 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.0722 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11/3/14

BY: Jim K. Sprague
Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
 NORTHEAST OHIO NATURAL GAS CORPORATION
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014					
BP		\$ 643,255.99			\$ 643,255.99
CONSTELLATION NEW ENERGY		\$ 3,999,538.21			\$ 3,999,538.21
SEQUENT ENERGY MANAGEMENT		\$ 5,857,580.13			\$ 5,857,580.13
JOHN D. OIL & GAS		\$ 99,040.26			\$ 99,040.26
GREAT PLAINS EXPLORATION		\$ (1,703.70)			\$ (1,703.70)
JOHN D. RESOURCES		\$ 7,545.47			\$ 7,545.47
OSAIR		\$ 51,528.42			\$ 51,528.42
DOMINION EAST OHIO GAS	\$ 531,334		\$ 149,319		\$ 680,652.13
COBRA			\$ 762,738	\$ 16,500	\$ 779,238
TENNESSEE GAS PIPELINE COMPANY			\$ 9,830		\$ 9,830.35
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 364,465		\$ 278,411		\$ 642,875.62
SPELMAN PIPELINE			\$ 62,247		\$ 62,247
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 895,798	\$ 10,656,785	\$ 1,200,298	\$ 16,500	\$ 12,831,628
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 426,268	\$ -	\$ -	\$ 426,268
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 426,268	\$ -	\$ -	\$ 426,268
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					\$ -
TOTAL EXPECTED GAS COST AMOUNT					\$ 13,257,896

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0209-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Northeast Ohio Natural Gas Corporation