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November 3, 2014

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 14-212-GA-GCR

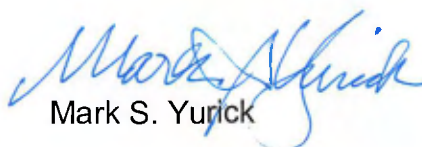
Dear Ms. McCauley:

Orwell Natural Gas Company (“Orwell”) herein submits the following:

1. Orwell’s GCR calculation rates to be effective for billing purposes on November 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,



Mark S. Yurick

MSY:kk  
Enclosures

31676266.1

**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 5

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014**

EXPECTED GAS COST (EGC)	\$	5.5349 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.8510 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>		<b>\$ 5.4548 /MCF</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/14-11/30/14

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	6,026,359.30
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	6,026,359.30
TOTAL ANNUAL SALES VOLUMES		1088786.30 MCF
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$</b>	<b>5.5349</b>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	- /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.2529) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	(0.6782) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	- /MCF
<b>SUPPLIER REFUND &amp; RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$</b>	<b>(0.9311) /MCF</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$	(0.4426) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.8274 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.3681 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$	0.0981 /MCF
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$</b>	<b>0.8510 /MCF</b>

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11/2/14

BY: Jim K. Sprague  
Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<u>PRIMARY GAS SUPPLIERS</u>					
GAS COST RECOVERY RATE EFFECTIVE DATES: NOVEMBER 1, 2014					
BP		\$ 2,161,138.54			
CONSTELLATION		\$ 1,226,640.79			
SEQUENT		\$ 525,638.12			
NORTH COAST		\$ 292,338.24			
LAKE SHORE GAS STORAGE		\$ 31,149.59			
SHELL		\$ 82,454.38			
EXCELON		\$ -			
JOHN D. OIL & GAS		\$ 67,522.64			
GREAT PLAINS EXPLORATION		\$ 19,121.92			
JOHN D. RESOURCES		\$ 3,035.82			
OSAIR		\$ 91,543.10			
MENTOR ENERGY		\$ -			
TCO/COBRA	\$ 37,779		\$ 182,681	\$ 1,875	
DEO	\$ 117,318		\$ 166,713		
OTP			\$ 603,080	\$ 30,000	
NORTH COAST			\$ 171,425		
SPELMAN			\$ 44,580		
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 155,095	\$ 4,500,783	\$ 1,168,478	\$ 31,875	\$ 5,856,231
OHIO PRODUCERS	\$ -	\$ 153,628		\$ 16,500.00	\$ 170,128
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 153,628		\$ 16,500	\$ 170,128
<u>UTILITY PRODUCTION</u>					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					<u>0</u>
TOTAL EXPECTED GAS COST AMOUNT					<u>\$ 6,026,359</u>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**11/3/2014 4:50:33 PM**

**in**

**Case No(s). 14-0212-GA-GCR**

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of  
Orwell Natural Gas Company