



Regulatory Operations

October 17, 2014

Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 14-117-EL-FAC

Docketing Division:

The Dayton Power and Light Company herewith submits a copy of Schedules, Workpapers, and Tariffs for modifying its FUEL rider. The final Tariffs will be docketed in this case and our TRF docket before the effective dates of December 1, 2014 and January 1, 2015.

Please contact me at (937) 259-7811 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Jessica Kellie".

Jessica Kellie
Rate Analyst, Regulatory Operations

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider
Forecasted Quarterly Rate Summary

Schedule 1

Line No.	(A) Description	(B) Dec-14	(C) Jan-15	(D) Feb-15	(E) Total Jan & Feb	(F) Total	(G) Source
1	Forecasted FUEL Costs	\$9,371,261	\$4,249,403	\$3,127,839	\$7,377,242	\$16,748,503	Workpaper 1, Line 13
2	Forecasted Generation Level Sales	388,765,293	396,894,272	208,533,176	605,427,448	994,192,741	Workpaper 1, Line 14
3	FUEL Rate before Reconciliation Adjustment \$/kWh	\$0.0241052			\$0.0121852		Line 1 / Line 2
4	Reconciliation Adjustment \$/kWh	\$0.0016947			\$0.0016947		Schedule 2, Line 22
5	Forecasted Retail FUEL Rate \$/kWh	\$0.0257999			\$0.0138799		Line 3 + Line 4
<hr/>							
	<u>FUEL Rates at Distribution Level:</u>			High Voltage & Substation	<u>Primary</u>	Secondary & <u>Residential</u>	
6	Distribution Line Loss Factors			1.00583	1.01732	1.04687	Line Loss Study 2009
7	December FUEL Rates \$/kWh			\$0.0259503	\$0.0262468	\$0.0270091	Line 5, Column B * Line 6
8	January & February FUEL Rates \$/kWh			\$0.0139608	\$0.0141203	\$0.0145305	Line 5, Column E * Line 6

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider
Reconciliation Adjustment (RA)

Schedule 2

Line No.	(A) Description	(B) Actual Fuel Costs	(C) Actual Revenue Recovery	(D) (Over)/Under Recovery (D) = (B) + (C)	(E) Carrying Costs	(F) Total (F) = (D) + (E)	(G) YTD ¹	(H) Source
1	Prior Period					\$195,730	\$195,730	Accounting Records
2	January-14	\$13,619,865	(\$11,057,984)	\$2,561,880	\$6,083	\$2,567,963	\$2,763,693	Accounting Records
3	February-14	\$11,497,955	(\$10,927,437)	\$570,518	\$12,559	\$583,077	\$3,346,770	Accounting Records
4	March-14	\$11,486,139	(\$9,037,325)	\$2,448,815	\$18,829	\$2,467,644	\$5,814,414	Accounting Records
5	April-14	\$9,020,601	(\$7,457,280)	\$1,563,321	\$27,170	\$1,590,491	\$7,404,906	Accounting Records
6	May-14	\$10,545,612	(\$6,172,374)	\$4,373,238	\$39,509	\$4,412,747	\$11,817,652	Accounting Records
7	June-14	\$10,373,979	(\$7,970,104)	(\$2,251,670) ²	\$44,041	(\$2,207,629)	\$9,610,023	Accounting Records
8	July-14	\$9,631,909	(\$9,182,015)	\$449,893	\$40,512	\$490,405	\$10,100,428	Accounting Records
9	August-14	\$10,580,843	(\$8,649,533)	\$1,931,310	\$45,583	\$1,976,893	\$12,077,321	Accounting Records
10	September-14	\$8,202,510	(\$9,263,662)	(\$7,798,897) ²	\$33,686	(\$7,765,211)	\$4,312,110	Accounting Records
11	October-14	\$5,581,179	(\$6,160,857)	(\$579,678)	\$16,568	(\$563,110)	\$3,749,000	Corporate Forecast
12	November-14	\$5,360,984	(\$5,822,048)	(\$461,064)	\$14,493	(\$446,571)	\$3,302,429	Corporate Forecast
13	December-14	\$9,371,261	(\$9,371,261)	\$0	\$8,894	\$8,894	\$3,311,324	Corporate Forecast
14	January-15	\$4,249,403	(\$4,249,403)	\$0	\$1,628	\$1,628	\$3,312,951	Corporate Forecast
15	February-15	\$3,127,839	(\$3,127,839)	\$0	(\$479)	(\$479)	\$3,312,473	Corporate Forecast
16	(Over)/Under Recovery						\$3,312,473	Line 15
17	(Over)/Under Recovery Through November 2014						\$3,302,429	Line 12
18	10% Quarterly Threshold						\$1,674,850	(Sum of Column B, Lines 13 - 15) * 10%
19	Amount Exceeding Threshold						\$1,627,579	Line 17 - Line 18
20	Total (Over)/Under Recovery						\$1,684,894	Line 16 - Line 19
21	Forecasted Generation Level Sales			<u>Dec-14</u> 388,765,293	<u>Jan-15</u> 396,894,272	<u>Feb-15</u> 208,533,176	994,192,741	-
22	Forecasted RA Rate \$/kWh						\$0.0016947	Line 20 / Line 21

¹ YTD = current month Total + previous month YTD total

² (Over)/Under Recovery is equal to the current (over)/under recovery minus the amount exceeding the 10% threshold from the previous quarterly Fuel Rider filing.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider

Workpaper 1

Line No.	(A) Description	(B) Dec-14	(C) Jan-15	(D) Feb-15	(E) Total Jan & Feb	(F) Total
	Forecasted Costs (\$)¹					
1	Steam Plant Generation (501)	\$6,556,281	\$2,057,179	\$1,229,063	\$3,286,242	\$9,842,524
2	Steam Plant Fuel Oil Consumed (501)	\$215,767	\$51,031	\$27,193	\$78,224	\$293,991
3	Steam Plant Fuel Handling (501)	\$196,688	\$61,715	\$36,872	\$98,587	\$295,276
4	Steam Plant Gas Consumed (501)	\$0	\$0	\$0	\$0	\$0
5	Coal Sales (456)	\$0	\$0	\$0	\$0	\$0
6	Heating Oil Realized Gains or Losses (456)	\$34	\$0	(\$6)	(\$6)	\$28
7	Allowances Consumed (509)	\$0	\$0	\$0	\$0	\$0
8	Cost of Fuel, Gas and Diesel Peakers (547)	\$0	\$0	\$0	\$0	\$0
9	Purchased Power (555)	\$2,390,343	\$2,075,738	\$1,832,012	\$3,907,750	\$6,298,093
10	Purchased Power Realized Gain/Losses (421 & 426)	\$0	\$0	\$0	\$0	\$0
11	Allowance Sales (411.8 & 411.9)	\$0	\$0	\$0	\$0	\$0
12	Emission Fees (506)	\$12,147	\$3,739	\$2,705	\$6,445	\$18,592
13	Total Costs	\$9,371,261	\$4,249,403	\$3,127,839	\$7,377,242	\$16,748,503
14	Total Forecasted Generation Level Sales	388,765,293	396,894,272	208,533,176	605,427,448	994,192,741
15	Retail FUEL Rate \$/kWh	\$0.0241052			\$0.0121852	
<u>Reconciliation Adjustment</u>						
16	Under (Over) Recovery					\$1,684,894
17	Forecasted RA Rate \$/kWh					\$0.0016947
<u>Line Loss Adjustment</u>						
		<u>Distribution Loss Factor²</u>		<u>Rate at Distribution Level</u>		
				December	January & February	
18	High Voltage & Substation	1.00583		\$0.0259503	\$0.0139608	
19	Primary	1.01732		\$0.0262468	\$0.0141203	
20	Secondary & Residential	1.04687		\$0.0270091	\$0.0145305	
<u>Fall FUEL Rider</u>						
	<u>Standard Offer Metered Level Sales (kWh)</u>		<u>Dec-14</u>	<u>Jan-15</u>	<u>Feb-15</u>	<u>Total</u>
21	High Voltage & Substation		32,378,548	29,013,372	29,610,451	91,002,371
22	Primary		7,318,878	5,732,963	8,640,008	21,691,849
23	Secondary & Residential		<u>333,138,152</u>	<u>345,677,585</u>	<u>162,351,050</u>	<u>841,166,786</u>
24	Total		372,835,578	380,423,920	200,601,509	953,861,007
	<u>Standard Offer Revenue (\$)</u>					
25	High Voltage & Substation		\$840,233	\$405,050	\$413,386	\$1,658,669
26	Primary		\$192,097	\$80,951	\$122,000	\$395,048
27	Secondary & Residential		<u>\$8,997,762</u>	<u>\$5,022,868</u>	<u>\$2,359,042</u>	<u>\$16,379,672</u>
28	Total		\$10,030,092	\$5,508,869	\$2,894,427	\$18,433,388

Notes: ¹ Data from Corporate Model

² Distribution Loss Factors from 2009 Line Loss Study

THE DAYTON POWER AND LIGHT COMPANY

Case No. 14-117-EL-FAC

FUEL Rider

Calculation of Carrying Costs

Workpaper 2

MONTHLY ACTIVITY										CARRYING COST CALCULATION	
Line No.	Period	First of Month Balance	New FUEL Rider Costs	Amount Exceeding Threshold	Amount Collected FUEL Rider (CR)	NET AMOUNT (G)	End of Month before Carrying Cost (H)	Carrying Cost ¹ (I)	End of Month Balance (J)	Less: One-half Monthly Amount (K)	Total Applicable to Carrying Cost (L)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
						(G) = (D) + (E) + (F)	(H) = (C) + (G)	(I) = (L) * (COD% / 12)	(J) = (H) + (I)	(K) = - (G) * 0.5	(L) = (H) + (K)
1	Prior Period								\$195,730	\$0	\$0
2	Jan-14	\$195,730	\$13,619,865	\$0	(\$11,057,984)	\$2,561,880	\$2,757,611	\$6,083	\$2,763,693	(\$1,280,940)	\$1,476,671
3	Feb-14	\$2,763,693	\$11,497,955	\$0	(\$10,927,437)	\$570,518	\$3,334,211	\$12,559	\$3,346,770	(\$285,259)	\$3,048,952
4	Mar-14	\$3,346,770	\$11,486,139	\$0	(\$9,037,325)	\$2,448,815	\$5,795,585	\$18,829	\$5,814,414	(\$1,224,407)	\$4,571,178
5	Apr-14	\$5,814,414	\$9,020,601	\$0	(\$7,457,280)	\$1,563,321	\$7,377,735	\$27,170	\$7,404,906	(\$781,660)	\$6,596,075
6	May-14	\$7,404,906	\$10,545,612	\$0	(\$6,172,374)	\$4,373,238	\$11,778,143	\$39,509	\$11,817,652	(\$2,186,619)	\$9,591,524
7	Jun-14	\$11,817,652	\$10,373,979	(\$4,655,545)	(\$7,970,104)	(\$2,251,670)	\$9,565,982	\$44,041	\$9,610,023	\$1,125,835	\$10,691,817
8	Jul-14	\$9,610,023	\$9,631,909	\$0	(\$9,182,015)	\$449,893	\$10,059,917	\$40,512	\$10,100,428	(\$224,947)	\$9,834,970
9	Aug-14	\$10,100,428	\$10,580,843	\$0	(\$8,649,533)	\$1,931,310	\$12,031,738	\$45,583	\$12,077,321	(\$965,655)	\$11,066,083
10	Sep-14	\$12,077,321	\$8,202,510	(\$6,737,745)	(\$9,263,662)	(\$7,798,897)	\$4,278,424	\$33,686	\$4,312,110	\$3,899,448	\$8,177,873
11	Oct-14	\$4,312,110	\$5,581,179	\$0	(\$6,160,857)	(\$579,678)	\$3,732,432	\$16,568	\$3,749,000	\$289,839	\$4,022,271
12	Nov-14	\$3,749,000	\$5,360,984	\$0	(\$5,822,048)	(\$461,064)	\$3,287,936	\$14,493	\$3,302,429	\$230,532	\$3,518,468
13	Dec-14	\$3,302,429	\$9,371,261	(\$1,627,579)	(\$10,030,092)	(\$2,286,410)	\$1,016,020	\$8,894	\$1,024,914	\$1,143,205	\$2,159,225
14	Jan-15	\$1,024,914	\$4,249,403	\$0	(\$5,508,869)	(\$1,259,466)	(\$234,552)	\$1,628	(\$232,924)	\$629,733	\$395,181
15	Feb-15	(\$232,924)	\$3,127,839	\$0	(\$2,894,427)	\$233,412	\$488	(\$479)	\$9	(\$116,706)	(\$116,218)

¹The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

THE DAYTON POWER AND LIGHT COMPANY
Case No. 14-117-EL-FAC
FUEL Rider
Calculation of Private Outdoor Lighting Charges

Workpaper 3

Line No.	(A) <u>Description</u>	(B) <u>kWh/Fixture</u>	(C) <u>Dec '14</u>	(D) <u>Jan & Feb '15</u>	(E) <u>Source</u>
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0270091	\$0.0145305	Schedule 1, Lines 7 & 8, Column F
2	Private Outdoor Lighting Charge (\$/Fixture/Month)				
3	9500 Lumens High Pressure Sodium	39	\$1.0533549	\$0.5666895	Line 1 * Column B, Line 3
4	28000 Lumens High Pressure Sodium	96	\$2.5928736	\$1.3949280	Line 1 * Column B, Line 4
5	7000 Lumens Mercury	75	\$2.0256825	\$1.0897875	Line 1 * Column B, Line 5
6	21000 Lumens Mercury	154	\$4.1594014	\$2.2376970	Line 1 * Column B, Line 6
7	2500 Lumens Incandescent	64	\$1.7285824	\$0.9299520	Line 1 * Column B, Line 7
8	7000 Lumens Fluorescent	66	\$1.7826006	\$0.9590130	Line 1 * Column B, Line 8
9	4000 Lumens PT Mercury	43	\$1.1613913	\$0.6248115	Line 1 * Column B, Line 9

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Third~~Fourth Revised Sheet No. G2
Cancels
Fifty-~~Second~~Third Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Seventh Revised	Table of Contents	1	January 1, 2014
G2	Fifty- Third <u>Fourth</u> Revised	Tariff Index	2	September <u>December</u>

RULES AND REGULATIONS

G3	First Revised	Application and Contract for Service	3	January 1, 2014
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Ninth Revised	Alternate Generation Supplier Coordination	30	January 1, 2014
G9	Fourth Revised	Competitive Retail Generation Service	3	January 1, 2014

TARIFFS

G10	Twelfth Revised	Standard Offer Residential	2	January 1, 2014
G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Finding Opinion and Order in Case No. 14-806-EL-RDR12-426-EL-SSO dated August 27, 2014September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 29, 2014
1, 2014

Effective September-December

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-~~Third-Fourth~~ Revised Sheet No. G2
Cancels
Fifty-~~Second-Third~~ Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Sixth-Seventh Revised	Alternative Energy Rider	1	September-December
1, 2014				
G27	Eighth-Ninth Revised	PJM RPM Rider	2	September-December
1, 2014				
G28	Twentieth-Twenty-First Revised	FUEL Rider	1	September
December 1, 2014				
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Second-Third Revised	Competitive Bid True-Up Rider	1	September-December
1, 2014				

Filed pursuant to the Finding Opinion and Order in Case No. 14-806-EL-RDR12-426-EL-SSO dated August 27, 2014September 6, 2013 of the Public Utilities Commission of Ohio.

Issued August 29, 2014
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Effective September-December

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Twentieth-Twenty-First~~ Revised Sheet No. G28
Cancels
~~Nineteenth-Twentieth~~ Revised Sheet No. G28
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~September~~ December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0. 0277696-0270091 /kWh
Residential Heating	\$0. 0277696-0270091 /kWh
Secondary	\$0. 0277696-0270091 /kWh
Primary	\$0. 0269857-0262468 /kWh
Primary-Substation	\$0. 0266809-0259503 /kWh
High Voltage	\$0. 0266809-0259503 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1. 0830144-0533549 /lamp/month
28,000 Lumens High Pressure Sodium	\$2. 6658816-5928736 /lamp/month
7,000 Lumens Mercury	\$2. 0827200-0256825 /lamp/month
21,000 Lumens Mercury	\$4. 2765184-1594014 /lamp/month
2,500 Lumens Incandescent	\$1. 7772544-7285824 /lamp/month
7,000 Lumens Fluorescent	\$1. 8327936-7826006 /lamp/month
4,000 Lumens PT Mercury	\$1. 1940928-1613913 /lamp/month
School	\$0. 0277696-0270091 /kWh
Street Lighting	\$0. 0277696-0270091 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued ~~August 29~~ _____, 2014

Effective ~~September~~ December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning ~~December-January 1, 2014-2015~~ on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0. 0270091-0145305 /kWh
Residential Heating	\$0. 0270091-0145305 /kWh
Secondary	\$0. 0270091-0145305 /kWh
Primary	\$0. 0262468-0141203 /kWh
Primary-Substation	\$0. 0259503-0139608 /kWh
High Voltage	\$0. 0259503-0139608 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$ 1.05335490.5666895 /lamp/month
28,000 Lumens High Pressure Sodium	\$ 2.59287361.3949280 /lamp/month
7,000 Lumens Mercury	\$ 2.02568251.0897875 /lamp/month
21,000 Lumens Mercury	\$ 4.15940142.2376970 /lamp/month
2,500 Lumens Incandescent	\$ 1.72858240.9299520 /lamp/month
7,000 Lumens Fluorescent	\$ 1.78260060.9590130 /lamp/month
4,000 Lumens PT Mercury	\$ 1.16139130.6248115 /lamp/month
School	\$0. 0270091-0145305 /kWh
Street Lighting	\$0. 0270091-0145305 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective ~~December-January 1, 2014~~2015

Issued by
DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

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G11	Twelfth Revised	Standard Offer Residential Heating	2	January 1, 2014
G12	Twenty-Fifth Revised	Standard Offer Secondary	3	January 1, 2014
G13	Twenty-Fifth Revised	Standard Offer Primary	2	January 1, 2014
G14	Ninth Revised	Standard Offer Primary-Substation	2	January 1, 2014
G15	Ninth Revised	Standard Offer High Voltage	3	January 1, 2014
G16	Tenth Revised	Standard Offer Private Outdoor Lighting	3	January 1, 2014
G17	Ninth Revised	Standard Offer School	2	January 1, 2014
G18	Ninth Revised	Standard Offer Street Lighting	4	January 1, 2014
G19	Fourth Revised	Competitive Bidding Rate	2	January 1, 2014
G20	First Revised	Reserved	1	November 2, 2002
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G23	Original	Adjustable Rate	1	January 1, 2001

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifty-Fourth Revised Sheet No. G2
Cancels
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
<u>RIDERS</u>				
G22	Ninth Revised	Reserved	1	October 22, 2010
G24	Fifth Revised	Reserved	1	January 1, 2014
G25	Third Revised	Reserved	1	January 1, 2014
G26	Seventh Revised	Alternative Energy Rider	1	December 1, 2014
G27	Ninth Revised	PJM RPM Rider	2	December 1, 2014
G28	Twenty-First Revised	FUEL Rider	1	December 1, 2014
G29	Original	Service Stability Rider	2	January 1, 2014
G30	Third Revised	Competitive Bid True-Up Rider	1	December 1, 2014

Filed pursuant to the Opinion and Order in Case No. 12-426-EL-SSO dated September 6, 2013 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective December 1, 2014

Issued by
DEREK A. PORTER, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning December 1, 2014 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0270091 /kWh
Residential Heating	\$0.0270091 /kWh
Secondary	\$0.0270091 /kWh
Primary	\$0.0262468 /kWh
Primary-Substation	\$0.0259503 /kWh
High Voltage	\$0.0259503 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$1.0533549 /lamp/month
28,000 Lumens High Pressure Sodium	\$2.5928736 /lamp/month
7,000 Lumens Mercury	\$2.0256825 /lamp/month
21,000 Lumens Mercury	\$4.1594014 /lamp/month
2,500 Lumens Incandescent	\$1.7285824 /lamp/month
7,000 Lumens Fluorescent	\$1.7826006 /lamp/month
4,000 Lumens PT Mercury	\$1.1613913 /lamp/month
School	\$0.0270091 /kWh
Street Lighting	\$0.0270091 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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ELECTRIC GENERATION SERVICE
FUEL RIDER

DESCRIPTION:

The FUEL Rider is intended to compensate the Dayton Power and Light Company for fuel-related costs associated with providing generation service to customers.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning January 1, 2015 on Customers taking Standard Offer Generation Service under Tariff Sheet Nos. G10-G19. The FUEL Rider does not apply to Customers taking generation service from a Competitive Retail Electric Service (CRES) Provider.

CHARGES: Energy Charge (All kWh)

The following charges will be assessed on a bypassable basis:

Residential	\$0.0145305 /kWh
Residential Heating	\$0.0145305 /kWh
Secondary	\$0.0145305 /kWh
Primary	\$0.0141203 /kWh
Primary-Substation	\$0.0139608 /kWh
High Voltage	\$0.0139608 /kWh
Private Outdoor Lighting	
9,500 Lumens High Pressure Sodium	\$0.5666895 /lamp/month
28,000 Lumens High Pressure Sodium	\$1.3949280 /lamp/month
7,000 Lumens Mercury	\$1.0897875 /lamp/month
21,000 Lumens Mercury	\$2.2376970 /lamp/month
2,500 Lumens Incandescent	\$0.9299520 /lamp/month
7,000 Lumens Fluorescent	\$0.9590130 /lamp/month
4,000 Lumens PT Mercury	\$0.6248115 /lamp/month
School	\$0.0145305 /kWh
Street Lighting	\$0.0145305 /kWh

All modifications to the FUEL Rider are subject to Commission approval.

TERMS AND CONDITIONS:

The FUEL rates charged under this Tariff Sheet are updated on a seasonal quarterly basis. This tariff, unless otherwise ordered by the Commission, will be automatically effective on the first day of each seasonal quarter.

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Case No(s). 14-0117-EL-FAC

Summary: Tariff Revised, PUCO Tariff No. 17, updated schedules to reflect proposed Fuel rates effective December 1, 2014 and January 1, 2015 electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company