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October 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

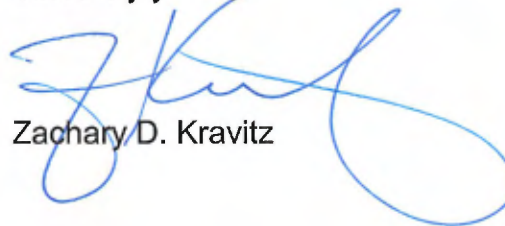
Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rates to be effective for billing purposes on October 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,



Zachary D. Kravitz

ZDK:kk
Enclosures

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014

EXPECTED GAS COST (EGC)	\$4.5880 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.1910) /MCF
ACTUAL ADJUSTMENT (AA)	0.9872 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.3843 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/14-10/31/14

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	219,344	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$219,344	
TOTAL ANNUAL SALES		47,808	MCF
EXPECTED GAS COST (EGC) RATE		\$4.5880	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	(\$0.1910) /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.1910) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS


CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.39560 /MCF
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.08061 /MCF
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	0.51340 /MCF
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$	(0.00240) /MCF
ACTUAL ADJUSTMENT (AA)	\$	0.98721 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

9/30/14

BY:



Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014						
CONSTELLATION NEW ENERGY	\$ -	\$ 150,802.83	\$ -	\$ -		150,802.83
SEQUENT ENERGY MANAGEMENT	\$ -	\$ 31,887.55	\$ -	\$ -		31,887.55
GREAT PLAINS EXPLORATION	\$ -	\$ 11,361.76	\$ -	\$ -		11,361.76
COBRA PIPELINE	\$ -	\$ -	\$ 22,567.00	\$ -		22,567.00
OTP	\$ -	\$ -	\$ 2,725.29	\$ -		2,725.29
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ -	\$ 194,052.14	\$ -	\$ -	\$ 219,344.43	
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -	\$ -	\$ -	\$ -	-
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ -	\$ -	\$ -	\$ -	-

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 219,344.43

PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/14	MCF	46,130
TOTAL SALES:TWELVE MONTHS ENDED 6/30/14	MCF	46,130
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/14	MCF	46,130
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 6/30/2014
PARTICULARS (SPECIFY)

PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
Case No. 13-206-GA-GCR	\$0

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	MONTH Apr-14	MONTH May-14	MONTH Jun-14
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: OCT 1, 2014	MCF	2,453	3,954	7,322
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	<u>2,453</u>	<u>3,954</u>	<u>7,322</u>
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$	0	0	0
UTILITY PRODUCTION	\$	13,945	21,251	36,554
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			0
TOTAL SUPPLY COST	\$	<u>13,945</u>	<u>21,251</u>	<u>36,554</u>
SALES VOLUMES:				
JURISDICTIONAL	MCF	6,579	3,280	5,313
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	<u>6,579</u>	<u>3,280</u>	<u>5,313</u>
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$2.1196	\$6.4786	\$6.8797
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	<u>4.3796</u>	<u>4.8949</u>	<u>4.5116</u>
DIFFERENCE	\$/MCF	(\$2.2600)	\$1.5837	\$2.3681
TIMES : JURISDICTIONAL SALES	MCF	6,579	3,280	5,313
MONTHLY COST DIFFERENCE		(\$14,869)	\$5,195	\$12,583
BALANCE ADJUSTMENT SCHEDULE IV-A				\$15,342
<hr/>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$18,251
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/14				<u>46,130</u>
CURRENT QUARTER ACTUAL ADJUSTMENT				<u>\$0.3956</u>

**PURCHASED GAS ADJUSTMENT
BRAINARD GAS CORP.
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$26,705)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.9115) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 46,130 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$42,047)
BALANCE ADJUSTMENT FOR THE AA	\$15,342
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 46,130 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$15,342

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0206-GA-GCR

Summary: Report of GCR Calculation Rates Effective October 1, 2014 electronically filed by Mark Yurick on behalf of Brainard Gas Corporation