

ZACHARY D. KRAVITZ
614.334-6117
zkravitz@taftlaw.com

October 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-212-GA-GCR

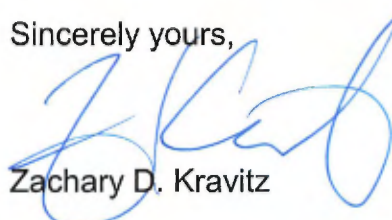
Dear Ms. McCauley:

Orwell Natural Gas Company ("Orwell") herein submits the following:

1. Orwell's GCR calculation rates to be effective for billing purposes on October 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,



Zachary D. Kravitz

ZDK:kk
Enclosures

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 5

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014

EXPECTED GAS COST (EGC)	\$	5.0905 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	(0.9311) /MCF
ACTUAL ADJUSTMENT (AA)	\$	(0.2457) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$ 3.9137 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/14-10/31/14		

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	5,527,256
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	5,527,256
TOTAL ANNUAL SALES		1,085,789 MCF
EXPECTED GAS COST (EGC) RATE	\$	5.09055

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.2529) /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	(\$0.6782) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.9311) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.44260) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.36810 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.09810 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.26930) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.24570) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

9/30/14

BY:

Jim E Sprague

Jim Sprague, Chief Financial Officer

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT			MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014						
BP		\$	1,734,105.93			
CONSTELLATION		\$	1,163,712.58			
SEQUENT		\$	468,303.81			
NORTH COAST		\$	323,218.66			
LAKE SHORE GAS STORAGE		\$	32,178.46			
SHELL		\$	85,177.84			
EXCELON		\$	-			
JOHN D. OIL & GAS		\$	78,464.28			
GREAT PLAINS EXPLORATION		\$	38,407.46			
JOHN D. RESOURCES		\$	3,136.09			
OSAIR		\$	102,578.21			
MENTOR ENERGY		\$	-			
TCO/COBRA	\$	37,779		\$	179,824	\$ 1,500
DEO	\$	91,539		\$	161,939	
OTP				\$	591,414	\$ 24,000
NORTH COAST				\$	171,425	
SPELMAN				\$	44,580	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	129,318	\$ 4,029,283	\$ 1,149,181	\$ 25,500	\$ 5,333,282
OHIO PRODUCERS	\$	-	\$ 180,774		\$ 13,200.00	\$ 193,974
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 180,774		\$ 13,200	\$ 193,974
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						
0						
TOTAL EXPECTED GAS COST AMOUNT						
\$ 5,527,256						

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/14	MCF	1,089,787
TOTAL SALES:TWELVE MONTHS ENDED 06/30/14	MCF	1,089,787
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/14	MCF	1,089,787
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 06/30/14**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No. 12-209-GA-GCR	- \$0

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	MONTH Apr-14	MONTH May-14	MONTH Jun-14
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATES: October 1, 2014	MCF	74,123	37,094	18,190
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
TOTAL SUPPLY VOLUMES	MCF	74,123	37,094	18,190
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	475,096	248,387	111,017
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
TOTAL SUPPLY COST	\$	475,096	248,387	111,017
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	128,676	58,349	30,268
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	128,676	58,349	30,268
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$3.69	\$4.26	\$3.67
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$6.12	\$6.28	\$5.72
DIFFERENCE	\$/MCF	(\$2.4249)	(\$2.0218)	(\$2.0560)
TIMES : JURISDICTIONAL SALES	MCF	128,676	58,349	30,268
MONTHLY COST DIFFERENCE		(\$312,026)	(\$117,970)	(\$62,231)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$9,869
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/14				(\$482,358)
CURRENT QUARTER ACTUAL ADJUSTMENT				1,089,787
				(\$0.4426)

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$61,700)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.0632) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,089,787 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$68,875)
BALANCE ADJUSTMENT FOR THE AA	<u>\$7,175</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$23,242)
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF (0.0238) /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,089,787 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$25,937)
BALANCE ADJUSTMENT FOR THE RA	<u>\$2,695</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$9,869</u>

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0212-GA-GCR

Summary: Report of GCR Calculation Rates Effective October 1, 2014 electronically filed by Mark Yurick on behalf of Orwell Natural Gas Company