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October 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation ("Northeast") herein submits the following:

1. Northeast's GCR calculation rates to be effective for billing purposes on October 1, 2014.

Thank you for your attention to this matter.

Sincerely yours,


Zachary D. Kravitz

ZDK:kk
Enclosures

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014

EXPECTED GAS COST (EGC)	\$5.0274 /MCF ✓
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	0.0722 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA **\$4.7838 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/2014-10/31/2014

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$12,950,176 ✓
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,950,176 ✓
TOTAL ANNUAL SALES	2,575,897 MCF
EXPECTED GAS COST (EGC) RATE	\$5.0274 ✓

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.3158) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.3158) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.0529) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0595 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.0722 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

9/30/14

BY:

James E. Sprague

Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2014						
SUPPLIER NAME	RESERVATION	EXPECTED GAS COST AMOUNT	COMMODITY	TRANSPORTATION	MISC.	TOTAL
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2014						
BP		\$	542,909.22			\$ 542,909.22
CONSTELLATION NEW ENERGY		\$	3,867,141.30			\$ 3,867,141.30
SEQUENT ENERGY MANAGEMENT		\$	5,671,528.03			\$ 5,671,528.03
JOHN D. OIL & GAS		\$	182,942.92			\$ 182,942.92
GREAT PLAINS EXPLORATION		\$	8,614.58			\$ 8,614.58
JOHN D. RESOURCES		\$	8,804.29			\$ 8,804.29
OSAIR		\$	56,418.71			\$ 56,418.71
DOMINION EAST OHIO GAS	\$ 526,817			\$ 152,285		\$ 679,101.64
COBRA				\$ 763,086	\$ 16,500	\$ 779,586
TENNESSEE GAS PIPELINE COMPANY				\$ 9,707		\$ 9,707.19
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 362,914			\$ 272,170		\$ 635,083.91
SPELMAN PIPELINE				\$ 62,223		\$ 62,223
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 889,730	\$ 10,338,359	\$ 1,197,248	\$ 16,500		\$ 12,504,061
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -			\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -			\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 446,115	\$ -		\$ -	\$ 446,115
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -			\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -			\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 446,115	\$ -	\$ -	\$ -	\$ 446,115
<u>UTILITY PRODUCTION</u>						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						\$ -

TOTAL EXPECTED GAS COST AMOUNT

\$ 12,950,176

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0209-GA-GCR

Summary: Report of GCR Calculation Rates Effective October 1, 2014 electronically filed by Mark Yurick on behalf of Northeast Ohio Natural Gas Corporation