



September 26, 2014

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

Barcy F. McNeal
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

*Re: In the Matter of the Distribution Investment Rider for
Ohio Power Company, Case No. 14-1696-EL-RDR*

Dear Ms. McNeal:

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Through the Opinion and Order issued August 8, 2012 in Case No. 11-346-EL-SSO *et al.* (ESP II), the Commission modified and approved the Company's proposal to establish the Distribution Investment Rider (DIR). As part of the Commission's approval of the DIR, it ordered that quarterly updates be made and that audits would be implemented on an annual basis.

The Company submits its DIR adjustment based on investment data from the FERC Form 3Q for the 2nd quarter of 2014. Included in the adjustment is the over/under recovery for July 2014 plant actual balances.

Through its August 8 ESP II Order, the Commission approved the Company's proposal that for any year the DIR revenue is less than the annual cap allowance, the difference shall be applied to increase the cap for the subsequent period. The Company is including calculations on the Over/Under schedule that increase the 2014 cap by the difference between the 2012 and 2013 DIR revenue and the approved \$86,000,000 cap, prorated to represent the partial year and the \$104,000,000 2013 cap.

On November 13, 2013, the Commission approved the Company's proposal to include the Deferred Asset Recovery Rider (DARR) under-recovery true-up in the DIR rates effective Cycle 1 December 2013. In this DIR filing, included in the true-up of the DIR revenue collected in December 2013, the Company has adjusted the DIR Over/Under calculation to exclude the revenue attributable to the DARR under-recovery revenue requirement.

Through its order on November 28, 2012, the Commission clarified that future DIR filings should be automatically approved 60 days after the application is filed, with the new rate to take effect on the proposed effective date, unless the 60-day period is suspended by the Commission. The Company is updating its DIR to be effective on the first billing cycle of December, 2014 unless otherwise ordered by the Commission.

Regards,

/s/ Steven T. Nourse

Steven T. Nourse

Senior Attorney

American Electric Power Service
Corporation

1 Riverside Plaza, 29th Floor

Columbus, Ohio 43215

Telephone: (614) 716-1608

Facsimile: (614) 717-2950

E-mail: stnourse@aep.com

DISTRIBUTION UTILITY PLANT ADFIT
ACTUAL BALANCES
Account 2821001

	D Case Filing Balance @ 8/31/2010	Actual Book Balance @ 12/31/2011	Actual Book Balance @ 3/31/2012	Actual Book Balance @ 6/30/2012	Actual Book Balance @ 8/31/2012	Actual Book Balance @ 9/30/2012	Actual Book Balance @ 10/31/2012	Actual Book Balance @ 11/30/2012	Actual Book Balance @ 12/31/2012	Actual Book Balance @ 1/31/2013	Actual Book Balance @ 2/28/2013	Actual Book Balance @ 3/31/2013	Actual Book Balance @ 4/30/2013	Actual Book Balance @ 5/31/2013	Actual Book Balance @ 6/30/2013	Actual Book Balance @ 7/31/2013	Actual Book Balance @ 8/31/2013	Actual Book Balance @ 9/30/2013	Actual Book Balance @ 10/31/2013	Actual Book Balance @ 11/30/2013	Actual Book Balance @ 12/31/2013	Actual Book Balance @ 1/31/2014	Actual Book Balance @ 2/28/2014	Actual Book Balance @ 3/31/2014	Actual Book Balance @ 4/30/2014	Actual Book Balance @ 5/31/2014	Actual Book Balance @ 6/30/2014
DISTRIBUTION																											
ADFIT - A/C 282 (Utility Property)	(328,328,000)	(420,358,000)	(431,916,000)	(443,753,831)	(452,552,835)	(456,558,838)	(460,417,344)	(472,635,181)	(477,005,603)	(481,326,607)	(486,080,422)	(488,236,564)	(492,272,103)	(496,395,820)	(500,335,903)	(504,450,314)	(508,391,296)	(512,092,973)	(516,481,615)	(518,364,956)	(527,003,174)	(527,407,491)	(528,155,710)	(529,347,539)	(530,737,233)	(531,960,695)	(532,968,911)

AEP Ohio Proposed Distribution Investment Rider June 2014

<u>Line</u>		AEP Ohio
1	Distribution Plant as of 8/31/2010	\$ 3,345,925,000
2	Accumulated Depreciation as of 8/31/2010	\$ 1,253,173,000
3=1-2	Net Distribution Plant	<u>\$ 2,092,752,000</u>
4		
5	June 2014 Distribution Plant	\$ 3,949,681,982
6	Accumulated Depreciation June 2014	<u>\$ 1,420,108,535</u>
7=5-6	Net Distribution Plant	<u>\$ 2,529,573,447</u>
8		
9=7-3	Change in Distribution Net Plant	\$ 436,821,447
10		
11	Remove Plant Held for Future Use	\$ 18,085
12		
13	gridSMART Net Plant Adjustment (Recovered through GS Rider)	\$ 20,641,006
14		
15	Incremental Veg Mgmt net Plant Adjustment (Recovered through Rider)	\$ 29,147,998
16		
17=9-11-13-15	Adjusted Change in Distribution Plant	\$ 387,014,359
18		
19	Carrying Charge Rate	20.56%
20		
21=17*19	Initial Rider Revenue	\$ 79,570,152
22		
23	Revenue Offset Provided in Distribution Stipulation	\$ 62,344,000
24		
25	Incremental ADIT Offset	\$ 204,641,911
26		
27	Return Component on Plant	10.96%
28		
29=25*27	Remove ADIT Benefit	\$ (22,428,753)
30		
31=21+23+29	Revised Rider Revenue	\$ 119,485,399
32		
33	2014 Rider Revenue Cap	\$ 147,498,459
34		
35	2014 Rider Revenue (lesser of line 25 & 27)	\$ 119,485,399
36		
37	(Over)/Under (Based on July 2014 actuals)	\$ 18,194,812
38		
39	2014 Fully Adjusted Revenue Requirement	\$ 137,680,211
40		
41	Annual Base Distribution Revenue (12 Months Ending June 2014)	\$ 640,134,832
42		
43=(39/41)	AEP Ohio Percentage of Base Distribution Revenue	<u><u>21.50800%</u></u>

gl_account	utility_account	month	book_cost	allocated_reserve	net_book_value
1060001 Completd Constr not Classif	36500 - Overhead Conductors, Device	06/2014	42639741.12	1334138.39	41305602.73
1060001 Completd Constr not Classif	36800 - Line Transformers	06/2014	6447558.62	189387.1	6258171.52
1060001 Completd Constr not Classif	36700 - Undergrnd Conductors,Device	06/2014	24474554.7	428632.41	24045922.29
1010001 Plant In Service	36600 - Underground Conduit	06/2014	179851698.9	48912436.32	130939262.6
1010001 Plant In Service	37000 - Meters	06/2014	143873376.9	5166115.97	138707260.9
1060001 Completd Constr not Classif	36100 - Structures and Improvements	06/2014	0	0	0
1060001 Completd Constr not Classif	36200 - Station Equipment	06/2014	25863828.42	614774.09	25249054.33
1010001 Plant In Service	36800 - Line Transformers	06/2014	695868743	275123934.3	420744808.8
1010001 Plant In Service	37300 - Street Lghtng & Signal Sys	06/2014	38112838.2	17646075.24	20466762.96
1010001 Plant In Service	37200 - Leased Prop Cust Premises	06/2014	103793	73687.76	30105.24
1060001 Completd Constr not Classif	36400 - Poles, Towers and Fixtures	06/2014	14824191.9	348239.97	14475951.93
1060001 Completd Constr not Classif	36900 - Services	06/2014	1213750.68	22928.23	1190822.45
1060001 Completd Constr not Classif	37100 - Installs Customer Premises	06/2014	182630.63	5928.69	176701.94
1060001 Completd Constr not Classif	37000 - Meters	06/2014	1512859.07	7901	1504958.07
1060001 Completd Constr not Classif	36000 - Land	06/2014	0	0	0
1060001 Completd Constr not Classif	36300 - Storage Battery Equipment	06/2014	0	0	0
1010001 Plant In Service	37016 - AMI Meters	06/2014	18299616.74	6834970.08	11464646.66
1010001 Plant In Service	36700 - Undergrnd Conductors,Device	06/2014	524666610.3	218429378.2	306237232.1
1010001 Plant In Service	36400 - Poles, Towers and Fixtures	06/2014	623321907.8	355824629.6	267497278.2
1010001 Plant In Service	36200 - Station Equipment	06/2014	542524156.4	167646690.1	374877466.3
1010001 Plant In Service	36000 - Land	06/2014	17087189.93	0	17087189.93
1060001 Completd Constr not Classif	37300 - Street Lghtng & Signal Sys	06/2014	298243.14	7084.52	291158.62
1010001 Plant In Service	36900 - Services	06/2014	310530493.3	126271679.7	184258813.5
1010001 Plant In Service	36500 - Overhead Conductors, Device	06/2014	601784903.3	156591713.8	445193189.6
1010001 Plant In Service	36010 - Land Rights	06/2014	38673906.98	0	38673906.98
1060001 Completd Constr not Classif	36600 - Underground Conduit	06/2014	17777642.83	419642.86	17357999.97
1010001 Plant In Service	37100 - Installs Customer Premises	06/2014	53615989.63	38061313	15554676.63
1010001 Plant In Service	36100 - Structures and Improvements	06/2014	20401473.09	9886791.86	10514681.23
1010001 Plant In Service	36300 - Storage Battery Equipment	06/2014	5069926.03	2091492.48	2978433.55
1060001 Completd Constr not Classif	36010 - Land Rights	06/2014	646732.06	0	646732.06
1060001 Completd Constr not Classif	37016 - AMI Meters	06/2014	13625	373.37	13251.63

\$ 3,949,681,981.62 \$ 1,431,939,939.05 \$ 2,517,742,042.57

\$ (11,831,404.27)

\$ 3,949,681,981.62 \$ 1,420,108,534.78 \$ 2,529,573,446.84

company	utility_account	cc_rate_codes	month	book_cost	allocated_reserve	net_book_value
Ohio Power - Distr	36700 - Undergrnd Conductors,Device	gridSMART	06/2014	16537.92	736.79	15801.13
Ohio Power - Distr	36400 - Poles, Towers and Fixtures	gridSMART	06/2014	461328.94	51739.5	409589.44
Ohio Power - Distr	36800 - Line Transformers	gridSMART	06/2014	1105084.56	121178.6	983905.96
Ohio Power - Distr	37016 - AMI Meters	gridSMART	06/2014	9824382.23	4311789.41	5512592.82
Ohio Power - Distr	37300 - Street Lghtng & Signal Sys	gridSMART	06/2014	2727.75	394.33	2333.42
Ohio Power - Distr	36500 - Overhead Conductors, Device	gridSMART	06/2014	9965905.81	761664.32	9204241.49
Ohio Power - Distr	37000 - Meters	gridSMART	06/2014	0	0	0
Ohio Power - Distr	36200 - Station Equipment	gridSMART	06/2014	4728168.83	391295.53	4336873.3
Ohio Power - Distr	37100 - Installs Customer Premises	gridSMART	06/2014	95614.87	10793.85	84821.02
Ohio Power - Distr	36600 - Underground Conduit	gridSMART	06/2014	1707.38	87.28	1620.1
Ohio Power - Distr	36900 - Services	gridSMART	06/2014	97397.65	8170.59	89227.06

\$ 26,298,855.94 \$ 5,657,850.20 \$ 20,641,005.74

Total Capital Spend										2.86%		4.00%		3.30%		
month				Remove Base	CSP	CSP	Remove Base	OPCO	OPCO	CSP	OPCO	Remove Base	Combined	Combined		
number	CSP	OPC	Merged	CSP	Incremental	Cummulative	OPCO	Incremental	Cummulative	Depreciation	Depreciation	Combined	Incremental	Depreciation		
200901	\$ 104,724	\$ 187,059		\$ 65,809	\$ 38,915	\$ 38,915	\$ 136,656	\$ 50,403	\$ 50,403			\$ 89,318				
200902	\$ 114,757	\$ 181,141	\$ -	\$ 66,398	\$ 48,359	\$ 87,273	\$ 116,663	\$ 64,478	\$ 114,880	\$ 93	\$ 168	\$ 112,836				
200903	\$ 185,456	\$ 325,269	\$ -	\$ 97,710	\$ 87,746	\$ 175,020	\$ 206,231	\$ 119,038	\$ 233,918	\$ 208	\$ 383	\$ 206,784				
200904	\$ 149,513	\$ 418,705	\$ -	\$ 138,973	\$ 10,540	\$ 185,559	\$ 255,896	\$ 162,809	\$ 396,727	\$ 417	\$ 780	\$ 173,349				
200905	\$ 300,530	\$ 746,872	\$ -	\$ 229,935	\$ 70,595	\$ 256,154	\$ 289,474	\$ 457,398	\$ 854,125	\$ 442	\$ 1,322	\$ 527,993				
200906	\$ 231,571	\$ 386,671	\$ -	\$ 79,621	\$ 151,950	\$ 408,104	\$ 224,192	\$ 162,479	\$ 1,016,605	\$ 611	\$ 2,847	\$ 314,429				
200907	\$ 244,585	\$ 541,455	\$ -	\$ 132,439	\$ 112,146	\$ 520,250	\$ 184,069	\$ 357,386	\$ 1,373,990	\$ 973	\$ 3,389	\$ 469,532				
200908	\$ 214,666	\$ 180,036	\$ -	\$ 107,287	\$ 107,379	\$ 627,629	\$ 216,113	\$ (36,077)	\$ 1,337,914	\$ 1,240	\$ 4,580	\$ 71,302				
200909	\$ 187,440	\$ 290,979	\$ -	\$ 16,309	\$ 171,131	\$ 798,760	\$ 226,225	\$ 64,754	\$ 1,402,667	\$ 1,496	\$ 4,460	\$ 235,885				
200910	\$ 455,658	\$ 822,415	\$ -	\$ 60,780	\$ 394,878	\$ 1,193,638	\$ 184,145	\$ 638,270	\$ 2,040,937	\$ 1,904	\$ 4,676	\$ 1,033,148				
200911	\$ 686,483	\$ 578,379	\$ -	\$ 95,597	\$ 590,886	\$ 1,784,524	\$ 139,913	\$ 438,466	\$ 2,479,403	\$ 2,845	\$ 6,803	\$ 1,029,352				
200912	\$ 998,822	\$ 582,985	\$ -	\$ 116,810	\$ 882,012	\$ 2,666,536	\$ 242,341	\$ 340,644	\$ 2,820,047	\$ 4,253	\$ 8,265	\$ 1,222,656				
201001	\$ 610,600	\$ 231,600	\$ -	\$ 65,809	\$ 544,791	\$ 3,211,327	\$ 136,656	\$ 94,944	\$ 2,914,991	\$ 6,355	\$ 9,400	\$ 639,735				
201002	\$ 101,405	\$ 126,837	\$ -	\$ 66,398	\$ 35,007	\$ 3,246,334	\$ 116,663	\$ 10,174	\$ 2,925,164	\$ 7,654	\$ 9,717	\$ 45,180				
201003	\$ 245,797	\$ 393,086	\$ -	\$ 97,710	\$ 148,087	\$ 3,394,421	\$ 206,231	\$ 186,855	\$ 3,112,019	\$ 7,737	\$ 9,751	\$ 334,942				
201004	\$ 337,530	\$ 546,620	\$ -	\$ 138,973	\$ 198,557	\$ 3,592,978	\$ 255,896	\$ 290,724	\$ 3,402,743	\$ 8,090	\$ 10,373	\$ 489,281				
201005	\$ 427,796	\$ 626,308	\$ -	\$ 229,935	\$ 197,861	\$ 3,790,838	\$ 289,474	\$ 336,834	\$ 3,739,577	\$ 8,563	\$ 11,342	\$ 534,695				
201006	\$ 291,600	\$ 448,774	\$ -	\$ 79,621	\$ 211,979	\$ 4,002,817	\$ 224,192	\$ 224,582	\$ 3,964,160	\$ 9,035	\$ 12,465	\$ 436,561				
201007	\$ 409,080	\$ 411,784	\$ -	\$ 132,439	\$ 276,641	\$ 4,279,458	\$ 184,069	\$ 227,715	\$ 4,191,874	\$ 9,540	\$ 13,214	\$ 504,356				
201008	\$ 445,525	\$ 486,963	\$ -	\$ 107,287	\$ 338,238	\$ 4,617,696	\$ 216,113	\$ 270,850	\$ 4,462,725	\$ 10,199	\$ 13,973	\$ 609,088				
201009	\$ 383,478	\$ 784,754	\$ -	\$ 16,309	\$ 367,169	\$ 4,984,865	\$ 226,225	\$ 558,529	\$ 5,021,253	\$ 11,006	\$ 14,876	\$ 925,698				
201010	\$ 520,171	\$ 716,631	\$ -	\$ 60,780	\$ 459,391	\$ 5,444,256	\$ 184,145	\$ 532,486	\$ 5,553,740	\$ 11,881	\$ 16,738	\$ 991,877				
201011	\$ 571,699	\$ 756,862	\$ -	\$ 95,597	\$ 476,102	\$ 5,920,358	\$ 139,913	\$ 616,949	\$ 6,170,688	\$ 12,975	\$ 18,512	\$ 1,093,051				
201012	\$ 472,255	\$ 971,781	\$ -	\$ 116,810	\$ 355,445	\$ 6,275,803	\$ 242,341	\$ 729,440	\$ 6,900,128	\$ 14,110	\$ 20,569	\$ 1,084,885				
201101	\$ 204,113	\$ 81,919	\$ -	\$ 65,809	\$ 138,304	\$ 6,414,107	\$ 136,656	\$ (54,737)	\$ 6,845,391	\$ 14,957	\$ 23,000	\$ 83,567				
201102	\$ 202,054	\$ 645,215	\$ -	\$ 66,398	\$ 135,656	\$ 6,549,763	\$ 116,663	\$ 528,552	\$ 7,373,942	\$ 15,287	\$ 22,818	\$ 664,207				
201103	\$ 176,176	\$ 487,443	\$ -	\$ 97,710	\$ 78,466	\$ 6,628,229	\$ 206,231	\$ 281,212	\$ 7,655,154	\$ 15,610	\$ 24,580	\$ 359,678				
201104	\$ 193,824	\$ 621,157	\$ -	\$ 138,973	\$ 54,851	\$ 6,683,080	\$ 255,896	\$ 365,261	\$ 8,020,415	\$ 15,797	\$ 25,517	\$ 420,112				
201105	\$ 255,085	\$ 581,351	\$ -	\$ 229,935	\$ 25,150	\$ 6,708,230	\$ 289,474	\$ 291,877	\$ 8,312,292	\$ 15,928	\$ 26,735	\$ 317,027				
201106	\$ 274,900	\$ 584,365	\$ -	\$ 79,621	\$ 195,279	\$ 6,903,509	\$ 224,192	\$ 360,173	\$ 8,672,466	\$ 15,988	\$ 27,708	\$ 555,452				
201107	\$ 653,539	\$ 1,034,656	\$ -	\$ 132,439	\$ 521,100	\$ 7,424,608	\$ 184,069	\$ 850,587	\$ 9,523,052	\$ 16,453	\$ 28,908	\$ 1,371,687				
201108	\$ 251,652	\$ 609,531	\$ -	\$ 107,287	\$ 144,365	\$ 7,568,974	\$ 216,113	\$ 393,418	\$ 9,916,471	\$ 17,695	\$ 31,744	\$ 537,783				
201109	\$ 334,765	\$ 714,840	\$ -	\$ 16,309	\$ 318,456	\$ 7,887,430	\$ 226,225	\$ 488,615	\$ 10,405,085	\$ 18,039	\$ 33,055	\$ 807,071				
201110	\$ 592,129	\$ 557,690	\$ -	\$ 60,780	\$ 531,349	\$ 8,418,779	\$ 184,145	\$ 373,545	\$ 10,778,631	\$ 18,798	\$ 34,684	\$ 904,894				
201111	\$ 580,100	\$ 464,781	\$ -	\$ 95,597	\$ 484,503	\$ 8,903,282	\$ 139,913	\$ 324,868	\$ 11,103,498	\$ 20,065	\$ 35,929	\$ 809,371				
201112	\$ 581,996	\$ 893,769	\$ -	\$ 116,810	\$ 465,186	\$ 9,368,468	\$ 242,341	\$ 651,428	\$ 11,754,926	\$ 21,219	\$ 37,012	\$ 1,116,614	\$ 21,123,394			
201201			\$ 611,711									\$ 202,465	\$ 409,246	\$ 21,532,639	\$ 58,089	
201202			\$ 634,456									\$ 183,062	\$ 451,394	\$ 21,984,033	\$ 59,215	
201203			\$ 898,712									\$ 303,941	\$ 594,771	\$ 22,578,804	\$ 60,456	
201204			\$ 1,036,073									\$ 394,869	\$ 641,204	\$ 23,220,008	\$ 62,092	
201205			\$ 669,495									\$ 519,409	\$ 150,086	\$ 23,370,094	\$ 63,855	
201206			\$ 605,353									\$ 303,813	\$ 301,540	\$ 23,671,634	\$ 64,268	
201207			\$ 290,259									\$ 316,508	\$ (26,249)	\$ 23,645,385	\$ 65,097	
201208			\$ 845,820									\$ 323,400	\$ 522,420	\$ 24,167,805	\$ 65,025	
201209			\$ 553,280									\$ 242,534	\$ 310,746	\$ 24,478,551	\$ 66,461	
201210			\$ 1,542,575									\$ 244,925	\$ 1,297,650	\$ 25,776,201	\$ 67,316	
201211			\$ 823,035									\$ 235,510	\$ 587,525	\$ 26,363,726	\$ 70,885	
201212			\$ 364,543									\$ 359,151	\$ 5,392	\$ 26,369,118	\$ 72,500	
201301			\$ 489,666									\$ 202,465	\$ 287,201	\$ 26,656,318	\$ 72,515	
201302			\$ 596,846									\$ 183,062	\$ 413,784	\$ 27,070,103	\$ 73,305	
201303			\$ 199,160									\$ 303,941	\$ (104,781)	\$ 26,965,321	\$ 74,443	
201304			\$ 482,421									\$ 394,869	\$ 87,552	\$ 27,052,873	\$ 74,155	
201305			\$ 889,058									\$ 519,409	\$ 369,649	\$ 27,422,522	\$ 74,395	
201306			\$ 912,561									\$ 303,813	\$ 608,748	\$ 28,031,271	\$ 75,412	
201307			\$ 326,459									\$ 316,508	\$ 9,951	\$ 28,041,221	\$ 77,086	
201308			\$ 663,590									\$ 323,400	\$ 340,190	\$ 28,381,412	\$ 77,113	
201309			\$ 803,188									\$ 242,534	\$ 560,654	\$ 28,942,065	\$ 78,049	
201310			\$ 1,064,104									\$ 244,925	\$ 819,179	\$ 29,761,245	\$ 79,591	
201311			\$ 1,104,464									\$ 235,510	\$ 868,954	\$ 30,630,198	\$ 81,843	
201312			\$ 396,847									\$ 359,151	\$ 37,696	\$ 30,667,894	\$ 84,233	
201401			\$ 509,736									\$ 202,465	\$ 307,271	\$ 30,975,165	\$ 84,337	
201402			\$ 380,432									\$ 183,062	\$ 197,370	\$ 31,172,535	\$ 85,182	
201403			\$ 313,460									\$ 303,941	\$ 9,519	\$ 31,182,054	\$ 85,724	
201404			\$ 722,576									\$ 394,869	\$ 327,707	\$ 31,509,760	\$ 85,751	
201405			\$ 721,383									\$ 519,409	\$ 201,974	\$ 31,711,734	\$ 86,652	
201406			\$ 840,082									\$ 303,813	\$ 536,269	\$ 32,248,004	\$ 87,207	
\$ 12,991,474 \$ 19,020,683 \$ 20,291,345				\$ 3,623,006 \$ 9,368,468		\$ 7,265,757 \$ 11,754,926		\$ 337,465 \$ 550,290		\$ 9,166,735 \$ 32,248,004		\$ 2,212,251				

Cumulative Incremental Capital \$ 32,248,003.84
 Remove Depreciation \$ (3,100,006.26)
 Incremental Veg NBV \$ 29,147,997.58

DIR Over/Under Calculation		
	Revenue Requirement	1/12 Revenue Requirement
Aug-12	\$ 67,630,393.91	\$ 5,635,866.16
Sep-12	\$ 69,670,556.32	\$ 5,805,879.69
Oct-12	\$ 71,354,438.06	\$ 5,946,203.17
Nov-12	\$ 69,440,000.77	\$ 5,786,666.73
Dec-12	\$ 71,478,392.55	\$ 5,956,532.71
Jan-13	\$ 71,918,112.27	\$ 5,993,176.02
Feb-13	\$ 71,708,851.72	\$ 5,975,737.64
Mar-13	\$ 72,298,648.39	\$ 6,024,887.37
Apr-13	\$ 72,894,056.23	\$ 6,074,504.69
May-13	\$ 74,390,444.89	\$ 6,199,203.74
Jun-13	\$ 91,483,002.49	\$ 7,623,583.54
Jul-13	\$ 93,180,148.99	\$ 7,765,012.42
Aug-13	\$ 95,075,456.80	\$ 7,922,954.73
Sep-13	\$ 96,174,053.73	\$ 8,014,504.48
Oct-13	\$ 99,216,687.73	\$ 8,268,057.31
Nov-13	\$ 102,191,956.74	\$ 8,515,996.40
Dec-13	\$ 105,913,286.21	\$ 8,826,107.18
Jan-14	\$ 107,100,769.43	\$ 8,925,064.12
Feb-14	\$ 107,910,709.53	\$ 8,992,559.13
Mar-14	\$ 110,376,371.12	\$ 9,198,030.93
Apr-14	\$ 112,444,013.71	\$ 9,370,334.48
May-14	\$ 117,641,732.84	\$ 9,803,477.74
Jun-14	\$ 119,485,398.67	\$ 9,957,116.56
Jul-14		\$ -
Aug-14		\$ -
Sep-14		\$ -
Oct-14		\$ -
Nov-14		\$ -
Dec-14		\$ -
		\$ 172,581,456.93
DIR Revenue through July 2014		\$ 156,105,937.64
DARR True-Up Revenue		\$ 1,719,293.00
(Over)/Under		\$ 18,194,812.29

Calculation of DIR Cap 2012			
2012 Cap*			
	86,000,000	2012 Actual	(Over)/Under
Aug-12	\$ 7,166,667	\$ 5,635,866	
Sep-12	\$ 7,166,667	\$ 5,805,880	
Oct-12	\$ 7,166,667	\$ 5,946,203	
Nov-12	\$ 7,166,667	\$ 5,786,667	
Dec-12	\$ 7,166,667	\$ 5,956,533	
	\$ 35,833,333	\$ 29,131,148	\$ 6,702,185
* Represents Partial Year			

Calculation of DIR Cap 2013			
2013 Cap	\$ 104,000,000		
2012 Under	\$ 6,702,185		
Total 2013	\$ 110,702,185		
	2013 Cap	2013 Actual	(Over)/Under
Jan-13	\$ 9,225,182	\$ 5,993,176	
Feb-13	\$ 9,225,182	\$ 5,975,738	
Mar-13	\$ 9,225,182	\$ 6,024,887	
Apr-13	\$ 9,225,182	\$ 6,074,505	
May-13	\$ 9,225,182	\$ 6,199,204	
Jun-13	\$ 9,225,182	\$ 7,623,584	
Jul-13	\$ 9,225,182	\$ 7,765,012	
Aug-13	\$ 9,225,182	\$ 7,922,955	
Sep-13	\$ 9,225,182	\$ 8,014,504	
Oct-13	\$ 9,225,182	\$ 8,268,057	
Nov-13	\$ 9,225,182	\$ 8,515,996	
Dec-13	\$ 9,225,182	\$ 8,826,107	
	\$ 110,702,185	\$ 87,203,726	\$ 23,498,459

Calculation of DIR Cap 2014			
2014 Cap	\$ 124,000,000		
2013 Under	\$ 23,498,459		
Total 2014	\$ 147,498,459		
	2014 Cap	2014 Actual	(Over)/Under
Jan-14	\$ 12,291,538	\$ 8,925,064	
Feb-14	\$ 12,291,538	\$ 8,992,559	
Mar-14	\$ 12,291,538	\$ 9,198,031	
Apr-14	\$ 12,291,538	\$ 9,370,334	
May-14	\$ 12,291,538	\$ 9,803,478	
Jun-14	\$ 12,291,538	\$ 9,957,117	
Jul-14	\$ 12,291,538	\$ -	
Aug-14	\$ 12,291,538	\$ -	
Sep-14	\$ 12,291,538	\$ -	
Oct-14	\$ 12,291,538	\$ -	
Nov-14	\$ 12,291,538	\$ -	
Dec-14	\$ 12,291,538	\$ -	
	\$ 147,498,459	\$ 56,246,583	\$ 91,251,876

P.U.C.O. NO. 20

DISTRIBUTION INVESTMENT RIDER

Effective Cycle 1 ~~September~~-December 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~19.97891~~21.50800% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: ~~June 27~~September 26, 2014

Effective: Cycle 1 ~~September~~-December 2014

Issued By
Pablo Vegas, President
AEP Ohio

P.U.C.O. NO. 20

OAD - DISTRIBUTION INVESTMENT RIDER
(Open Access Distribution- Distribution Investment Rider)

Effective Cycle 1 ~~September~~ December 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Distribution Investment Rider charge of ~~19.97891~~ 21.50800% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

Filed pursuant to order dated November 13, 2013 in Case No. 12-2627-EL-RDR

Issued: ~~June 27~~ September 26, 2014

Effective: Cycle 1 ~~September~~ December 2014

Issued By
Pablo Vegas, President
AEP Ohio

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Case No(s). 14-1696-EL-RDR

Summary: Application of Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company