



Vectren Corporation

One Vectren Square

Evansville, IN 47708

September 23, 2014

Ms. Barcy F. McNeal
Director, Office of Administration
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Case Nos. 14-220-GA-EXR and 89-8005-GA-TRF

Dear Secretary Jenkins:

Pursuant to the Commission's Finding and Order dated November 4, 2009 in Case No. 07-1285-GA-EXM and Commission's Opinion and Order dated May 16, 2012 in Case No. 12-0483-GA-EXM, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an electronic version of Sheet No. 41 (PUCO Gas Tariff No. 3), Eighteenth Revised Page 1 of 1, which supersedes Seventeenth Revised Page 1 of 1.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tonya Rine".

Tonya Rine
Senior Rate Analyst

Enclosure

CC: Parties of Record

EXIT TRANSITION COST RIDER

APPLICABILITY

The Exit Transition Cost ("ETC") Rider is applicable to all Customers served under the following Rate Schedules:

- Rate 310 – Residential Default Sales Service
- Rate 311 – Residential Standard Choice Offer Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Default Sales Service
- Rate 321 – General Standard Choice Offer Service
- Rate 325 – General Transportation Service
- Rate 341 – Dual Fuel Standard Choice Offer Service

DESCRIPTION

The ETC Rider charge shall be the product of the billing Ccf and the ETC Rider Rate.

The ETC Rider will recover applicable incremental Exit Transition implementation costs, including but not limited to the following:

- 1) Business system (e.g. information technology) development costs,
- 2) Informational and educational costs
- 3) Call center costs,
- 4) Billing costs, and
- 5) Other incremental costs incurred by Company to achieve implementation of the various Exit Program features.

This ETC Rider will also recover/passback the following:

- 1) All stranded gas supply costs related to Customer migrations to Choice Service,
- 2) Any incremental provider of last resort costs not recovered from a defaulting SSO Supplier, SCO Supplier, or Choice Supplier,
- 3) Any imbalance costs not recovered from Transportation Customers or Pool Operators,
- 4) Gas costs incurred by Company when diverting Customers' transportation gas quantities during a Curtailment (see Sheet No. 70, paragraph 11.B1.(9)),
- 5) Any cash-out amounts resulting from the Annual Volume Reconciliations for Choice and SCO Suppliers,
- 6) Adjustments to charges billed in prior Exit Program period(s), and
- 7) Other costs or credits applicable to SCO Service (Rate 311, Rate 321, and Rate 341), Residential and General Default Sales Service (Rate 310 and Rate 320), and Choice Customers (Rate 315 and Rate 325) as approved by the Commission.

Projected ETC Rider costs shall be divided by projected total volumes for the applicable Rate Schedules to determine the ETC Rider Rate. The ETC Rider shall be updated annually and shall reflect the reconciliation of projected costs and actual costs, with any under or over recovery being recovered or returned via the ETC Rider.

EXIT TRANSITION COST RIDER RATE

The Exit Transition Cost Rider Rate is \$0.02506 per Ccf.

Filed pursuant to the Finding and Order dated March 16, 2011 in Case No. 11-1099-GA-ATA of The Public Utilities Commission of Ohio.

Issued September 23, 2013 Issued by Scott E. Albertson, Vice-President Effective October 1, 2014

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0220-GA-EXR, 89-8005-GA-TRF

Summary: Tariff Tariff pages, PUCO Tariff No. 3 Exit Transition Cost Rider("ETC") Rider for October, 2014 electronically filed by Ms. Tonya G Rine on behalf of Vectren Corporation