

FILE

OHIO CUMBERLAND GAS COMPANY

20718 DANVILLE-AMITY ROAD  
MOUNT VERNON, OHIO 43050  
TELEPHONE (740) 392-2941

RECEIVED-DOCKETING DIV  
2014 SEP 22 PM 12:45  
PUCO

September 18, 2014

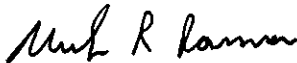
Public Utilities Commission of Ohio  
ATTN: Docketing Division  
180 East Broad Street  
Columbus, Ohio 43266

RE: Case No. 14-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of October 21, 2014, through January 20, 2015, along with the supporting schedules and detail.

Sincerely,



Mark R. Ramser  
President

MRR/de

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician A Date Processed 9/22/14

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

## GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.2307
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0385)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3401
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>4.5323</u>

GAS COST RECOVERY RATE EFFECTIVE DA October 21, 2014 TO January 20, 2015

## EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	1,077,574
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	<u>0</u>
TOTAL ANNUAL EXPECTED GAS COST	\$	1,077,574
TOTAL ANNUAL SALES	MCF	<u>254,704.6</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	4.2307

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0385)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	<u>0.0000</u>
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0385)

## ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.0664)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3986
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.1106
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	<u>(0.1027)</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.3401

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES  
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 9/18/2014BY: MARK R. RAMSER  
TITLE: PRESIDENT

## PURCHASE GAS ADJUSTMENT

FILING #136

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

## EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF  
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDOctober 21, 2014 AND THE  
July 31, 2014

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES		0	0
<u>OHIO PRODUCERS</u>			
BASE LOAD	3.50	148,702.0	520,457
OTHER GAS	5.26	106,002.6	557,116.58
TOTAL OHIO PRODUCERS		254,704.6	1,077,574
<u>SELF-HELP ARRANGEMENTS</u>			
TOTAL SELF-HELP ARRANGEMENTS		0	0
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES		0	0

## PURCHASE GAS ADJUSTMENT

FILING #136

## SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION  
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD EN July 31, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>July 31, 2014</u>	MCF	254,704.6
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>July 31, 2014</u>	MCF	254,704.6
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH EN <u>July 31, 2014</u>	MCF	254,704.60
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

## DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E July 31, 2014

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
Case No. 14-211-GA-GCR	0
	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 31, 2014

PARTICULARS	UNIT	MONTH			MONTH
		MAY	JUNE	JULY	
<u>SUPPLIER VOLUME PER BOOKS</u>					
LOCAL GAS	MCF	8,601.2	5,284.1	5,399.5	
OTHER VOLUMES @ 1037 BTU/MCF	MCF	0.0	0.0	0.0	
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0	
TOTAL SUPPLY VOLUMES	MCF	8,601.2	5,284.1	5,399.5	
<u>SUPPLY COST PER BOOKS</u>					
LOCAL GAS	\$	36,201.93	21,575.24	20,867.92	
OTHER VOLUMES	\$	0.00	0.00	0.00	
TOTAL SUPPLY COST	\$	36,201.93	21,575.24	20,867.92	
<u>SALES VOLUMES</u>					
JURISDICTIONAL	MCF	8,601.2	5,284.1	5,399.5	
<u>UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)</u>					
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	4.2089	4.0831	3.8648	
DIFFERENCE	\$/MCF	4.7791	4.7791	4.6581	
TIMES: MONTHLY SALES	\$/MCF	(0.5702)	(0.6960)	(0.7933)	
MONTHLY COST DIFFERENCE	MCF	8,601.2	5,284.1	5,399.5	
	\$	(4,904.40)	(3,677.73)	(4,283.42)	
<u>COST DIFFERENCE FOR THE THREE MONTH PERIOD</u>					
BALANCE ADJUSTMENT FROM SCHEDULE IV	\$			(12,865.55)	
DIVIDED BY: TWELVE MONTH SALES ENDED July 31, 2014	MCF			(4,051.37)	
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			254,704.6	
				(0.0664)	

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED July 31, 2014

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	25,860.80
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.1176</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>254,355.2</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>29,912.17</u>
BALANCE ADJUSTMENT FOR THE AA	\$	(4,051.37)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS ( <u>                    </u> ) \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>254,355.2</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:

7/14	254,704.60
- 7/14	5,399.50
+7/13	<u>5,050.10</u>
	254,355.20

**EGC FORM**

Ohio Cumberland Gas Company  
 GCR Report Effective Dates  
 12 month ending date  
 Filing date  
 Page 1

October 21, 2014 to January 20, 2015  
 July 31, 2014  
 September 17, 2014

FILING #136

**EGC CALCULATION**

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *		AMOUNT	OTHER GAS		
		MCF	RATE		MCF	RATE \$	
Aug-14	4,590.9	4,590.9	3.50	16,068.15	-	4.20	-
Sep-14	4,866.5	4,866.5	3.50	17,032.75	-	4.39	-
Oct-14	16,848.0	16,848.0	3.50	58,968.00	-	4.47	-
Nov-14	27,276.4	15,987.3	3.50	55,955.55	11,289.10	5.16	58,251.76
Dec-14	33,174.8	17,424.9	3.50	60,987.15	15,749.90	5.27	83,001.97
Jan-15	51,094.9	17,424.9	3.50	60,987.15	33,670.00	5.33	179,461.10
Feb-15	41,977.3	17,424.9	3.50	60,987.15	24,552.40	5.32	130,618.77
Mar-15	34,712.4	17,424.9	3.50	60,987.15	17,287.50	5.25	90,759.38
Apr-15	20,878.6	17,424.9	3.50	60,987.15	3,453.70	4.35	15,023.60
May-15	8,601.2	8,601.2	3.50	30,104.20	-	-	-
Jun-15	5,284.1	5,284.1	3.50	18,494.35	-	-	-
Jul-15	5,399.5	5,399.5	3.50	18,898.25	-	-	-
<b>Total</b>	<b>254,704.6</b>	<b>148,702.0</b>	<b>3.50</b>	<b>520,457.00</b>	<b>106,002.60</b>	<b>5.26</b>	<b>557,116.58</b>

TOTAL AMT \$ 1,077,573.58  
 EGC \$ 4,2307

\* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower. The total annual Base Load volume determined in December, 2013, was 148,702 MCF.

**OTHER GAS COST - EGC**

Ohio Cumberland Gas Company  
 GCR Report Effective October 21, 2014 to January 20, 2015

Page 1A  
 FILING #136

	Estimated Cost into TCO	Shrinkage	TCO Trans DTH => MCF	Other Gas
			Rate	Rate
Aug-14	3.760	0.980	0.20	4.20
Sep-14	3.940	0.980	0.20	4.39
Oct-14	4.020	0.980	0.20	4.47
Nov-14	4.080	0.980	0.80	5.16
Dec-14	4.180	0.980	0.80	5.27
Jan-15	4.240	0.980	0.80	5.33
Feb-15	4.230	0.980	0.80	5.32
Mar-15	4.160	0.980	0.80	5.25
Apr-15	3.900	0.980	0.20	4.35
May-15	3.870	0.980	0.20	4.31
Jun-15	3.900	0.980	0.20	4.35
Jul-15	3.920	0.980	0.20	4.37

\*\* NYMEX Futures Prices 09/16/2014



## OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company  
GCR Report Effective Dates

October 21, 2014 to January 20, 2015

Page 1

### Other Gas Rate Calculation FILING #136

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
August-13	3.44	0.98043	0.2000	1.0165	3.76986	0.0	0.00
September-13	3.52	0.98043	0.2000	1.0438	3.95627	0.0	0.00
October-13	3.50	0.98043	0.2000	1.0741	4.04921	1495.0	6,053.57
November-13	3.51	0.98043	0.7964	1.0179	4.45480	9851.5	43,886.46
December-13	3.75	0.98043	0.7674	1.0225	4.69558	15749.9	73,954.92
January-14	4.23	0.98043	0.7674	1.0413	5.29171	33670.1	178,172.40
February-14	5.61	0.98043	0.7674	1.0408	6.75415	24552.4	165,830.59
March-14	4.92	0.98043	0.7674	1.0371	6.00025	17287.5	103,729.32
April-14	4.72	0.98083	0.2000	1.0553	5.28943	3453.7	18,268.10
May-14	4.72	0.98083	0.2000	1.0545	5.28542	0.0	0.00
June-14	4.58	0.98083	0.2000	1.0615	5.16899	0.0	0.00
July-14	4.33	0.98083	0.2000	1.0941	5.04886	0.0	0.00

\*\* Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8