

**CASE # 14-213-GA-GCR  
PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	5.5545
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0624
3 Actual Adjustment (AA)	\$/Mcf	0.4351
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	6.0520

Gas Cost Recovery Rate Effective Dates: September 1, 2014 to September 30, 2014

**EXPECTED GAS COST SUMMARY CALCULATION**

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	2184829.4389
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	2184829.4389
10 Total Annual Sales	Mcf	393340.7390
11 Expected Gas Cost (EGC) Rate	\$/Mcf	5.5545

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0312
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 162, Sch 2, L 11)	\$/Mcf	0.0312
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 159, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 156, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0624

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.3119
18 Previous Quarterly Reported Actual Adjustment	(GCR 162, Sch 3, L 23)	\$/Mcf	0.3119
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 159, Sch 3, L 23)	\$/Mcf	(0.1541)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 156, Sch 3, L 23)	\$/Mcf	(0.0346)
21 Actual Adjustment (AA)		\$/Mcf	0.4351

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Date Filed: September 16, 2014

By: Anna M. Kimble

**PIEDMONT GAS COMPANY**  
**EXPECTED GAS COST RATE CALCULATION**  
**Details for the EGC Rate in effect as of September 1, 2014**  
**For the Twelve Month Period Ended May 31, 2014**

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<b>Primary Gas Suppliers</b>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		2184829.4389		2184829.4389
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	2184829.4389	0.0000	2184829.4389
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				2184829.4389

**PIEDMONT GAS COMPANY**  
**OTHER PRIMARY GAS SUPPLIER**  
**Details for the EGC Rate in effect as of September 1, 2014**  
**For the Twelve Month Period Ended May 31, 2014**

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<b><u>Other Gas Companies</u></b>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<b><u>Ohio Producers</u></b>				
3	Red Hill	4.5600	87791.9931	400331.4885
4	Red Hill	4.5600	51348.1775	234147.6894
5	Red Hill	4.5600	34343.2820	156605.3659
6	Enervest Operating LLC	4.4400	290.5967	1290.2494
7	Enervest Operating LLC	4.4400	278.6564	1237.2344
8	Enervest Operating LLC	4.4400	93.9401	417.0940
9	Northwood	4.3400	1506.6580	6538.8957
10	Resource	4.5600	16850.3575	76837.6302
11	Resource	4.5600	11401.7134	51991.8131
12	Resource	4.5600	3752.1660	17109.8770
13	Haddad	4.5400	768.3956	3488.5160
14	Haddad	4.5400	881.3949	4001.5328
15	Haddad	4.5400	858.7951	3898.9298
16	Dominion (357)	10.0200	1257.3061	12598.2071
17	Dominion (357)	10.0200	564.9967	5661.2674
18	Dominion (357)	10.0200	298.3183	2989.1494
19	Sound Energy	4.6900	6294.2747	29520.1483
20	Sound Energy	4.6900	5463.7144	25624.8205
21	Sound Energy	4.6900	2524.5637	11840.2038
22	Broad Street Energy	4.5900	670.4628	3077.4243
23	Broad Street Energy	4.5900	538.6302	2472.3126
24	Broad Street Energy	4.5900	218.4654	1002.7562
25	Riverside	4.3400	3487.9132	15137.5433
26	Riverside	4.3400	3649.8790	15840.4749
27	Riverside	4.3400	4120.7096	17883.8797
28	Northeast	7.8500	35579.7285	279300.8687
29	Northeast	7.8500	27210.2433	213600.4099
30	Northeast	7.8500	9699.1108	76138.0198
31	John D. Oil	4.4400	271.1984	1204.1209
32	John D. Oil	4.4400	308.8649	1371.3602
33	John D. Oil	4.4400	489.6638	2174.1073
34	DOMINION (72222)	5.5400	25813.9480	143009.2719
35	DOMINION (72222)	5.5400	12557.6177	69569.2021
36	DOMINION (72222)	5.5400	16784.9233	92988.4751
37	DOMINION (72312)	8.8000	5663.1507	49835.7262
38	DOMINION (72312)	8.8000	227.8820	2005.3616
39	DOMINION (72312)	8.8000	0.0000	0.0000
40	CONSTELLATION	4.9800	3.7666	18.7577
41	CONSTELLATION	4.9800	4525.6239	22537.6070
42	CONSTELLATION	4.9800	4128.6196	20560.5256
43	DOMINION (61218)	8.3500	3906.0108	32615.1902
44	DOMINION (61218)	8.3500	479.4939	4003.7741
45	DOMINION (61218)	8.3500	0.3767	3.1455
46	DOMINION (72231)	6.7300	4758.0259	32021.5143
47	DOMINION (72231)	6.7300	2188.4207	14728.0713
48	DOMINION (72231)	6.7300	0.0000	0.0000
49	DOMINION (72233)	7.0500	1184.6098	8351.4991
50	DOMINION (72233)	7.0500	0.0000	0.0000
51	DOMINION (72233)	7.0500	0.0000	0.0000
52	DOMINION (80241)	6.3300	258.0152	1633.2362
53	DOMINION (80241)	6.3300	1284.0493	8128.0321
54	DOMINION (80241)	6.3300	1182.7265	7486.6588
58	Total Ohio Producers			2184829.4389
59	<b><u>Self-Help Arrangement</u></b>			
60	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

September 1, 2014

SUPPLIER NAME	UNIT	AMOUNT
1 Jurisdictional Sales: Twelve Months Ended May-14	MCF	393340.7390
2 Total Sales: Twelve Months Ended May-14	MCF	393340.7390
3 Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4 Supplier Refunds Received During Three Month Period	\$	
5 Jurisdictional Share of Supplier Refunds Received	\$	
6 Reconciliation Adjustments Ordered During Quarter	\$	11,643.00
7 Total Jurisdictional Refund & Reconciliation Adjustment	\$	11,643.00
8 Interest Factor		1.0550
9 Refunds & Reconciliation Adjustment Including Interest	\$	12283.37
10 Jurisdictional Sales: Twelve Months Ended May-14	MCF	393340.7390
11 Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0312
DETAILS OF REFUNDS / ADJUSTMENTS		
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		May-14
PARTICULARS (SPECIFY)	AMOUNT (\$)	
12 Supplier Refunds Received During Quarter		0.00
_____		
_____		
_____		
13 Total Supplier Refunds		0.00
14 Reconciliation Adjustments Ordered During Quarter		
14-213-GA-GCR ACTUAL ADJUSTMENT		(4614.00)
14-213-GA-GCR ACTUAL ADJUSTMENT		16257.00
_____		
_____		
15 Total Reconciliation Adjustments		11643.00

\* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: September 1, 2014

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	51,730.3210	32878.9910	20991.6760
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	51,730.3210	32878.9910	20991.6760
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	324,344.33	205,387.05	129,315.09
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	324,344.33	205,387.05	129,315.09
SALES VOLUMES					
11	Jurisdictional	Mcf	52503.2690	34633.7620	19275.2210
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	52503.2690	34633.7620	19275.2210
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$6.1776	\$5.9303	\$6.7089
16	Less: EGC in Effect for Month	\$/Mcf	\$4.6374	\$5.1166	\$6.0021
17	Difference (Line 15 - Line 16)	\$/Mcf	\$1.5402	\$0.8137	\$0.7068
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	52503.2690	34633.7620	19275.2210
19	Under (Over) Recovery (Line 17 * Line 18)	\$	80865.5349	28181.4921	13623.7262
PARTICULARS					
UNIT					
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	122670.7532
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				122670.7532
22	Divided By: Twelve Month Jurisdictional Sales Ended:	May-14 (Sch 2, Line 1)		Mcf	393340.7390
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	\$0.3119

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

September 1, 2014

PARTICULARS	UNIT	AMOUNT
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u></b>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u></b>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u></b>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u></b>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u></b>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u></b>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 179,241.9810 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

**This foregoing document was electronically filed with the Public Utilities**

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Summary: Report GCR Filing #163 - Effective September 1 - September 30, 2014  
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company