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September 2, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation (“Brainard”) herein submits the following:

1. Brainard’s GCR calculation rates to be effective for billing purposes on September 1, 2014.

Thank you for your attention to this matter

Sincerely yours,

/s/ Zachary D. Kravitz

Zachary D. Kravitz

ZDK:kk
Enclosures

**BRAINARD GAS CORP.
PURCHASED GAS ADJUSTMENT**

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014

| | |
|--------------------------------------------------------|----------------------|
| EXPECTED GAS COST (EGC) | \$4.2698 /MCF |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | (0.1910) /MCF |
| ACTUAL ADJUSTMENT (AA) | 0.4763 /MCF |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$4.5551 /MCF |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/14-9/30/14 | |

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

| | | | |
|-----------------------------------------|----|-----------|-----|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$ | 200,151 | |
| UTILITY PRODUCTION EXPECTED GAS COST | | 0 | |
| INCLUDABLE PROPANE EXPECTED GAS COST | | 0 | |
| TOTAL ANNUAL EXPECTED GAS COST | | \$200,151 | |
| TOTAL ANNUAL SALES | | 46,876 | MCF |
| EXPECTED GAS COST (EGC) RATE | | \$4.2698 | |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | |
|-------------------------------------------------------------------------|-----------------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | (\$0.1910) /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$0.0000 /MCF |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA) | (\$0.1910) /MCF |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

| | | | |
|-------------------------------------------------------------------------|----|-----------|------|
| CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.80610 | /MCF |
| PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | 0.51340 | /MCF |
| 2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.00240) | /MCF |
| 3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT | \$ | (0.84080) | /MCF |
| ACTUAL ADJUSTMENT (AA) | \$ | 0.47630 | /MCF |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

8/29/14

BY:

James E Sprague, CFO
Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
 BRAINARD GAS CORP.
 EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2014

| SUPPLIER NAME | EXPECTED GAS COST AMOUNT | | | | TOTAL |
|-----------------------------------------------------------|--------------------------|-------------------|----------------|-------------|-------------------|
| | RESERVATION | COMMODITY | TRANSPORTATION | MISC. | |
| PRIMARY GAS SUPPLIERS | | | | | |
| GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2014 | | | | | |
| CONSTELLATION NEW ENERGY | \$ - | \$ 128,685.49 | \$ - | \$ - | 128,685.49 |
| SEQUENT ENERGY MANAGEMENT | \$ - | \$ 35,263.46 | \$ - | \$ - | 35,263.46 |
| GREAT PLAINS EXPLORATION | \$ - | \$ 11,283.80 | \$ - | \$ - | 11,283.80 |
| COBRA PIPELINE | \$ - | \$ - | \$ 22,193.50 | \$ - | 22,193.50 |
| OTP | \$ - | \$ - | \$ 2,724.82 | \$ - | 2,724.82 |
| TOTAL INTERSTATE PIPELINE SUPPLIERS | \$ - | \$ 175,233 | \$ - | \$ - | 200,151 |
| (B) SYNTHETIC (SCH I-A) | \$ - | \$ - | \$ - | \$ - | - |
| (C) OTHER GAS COMPANIES (SCH I-B) | \$ - | \$ - | \$ - | \$ - | - |
| (D) OHIO PRODUCERS (SCH I-B) | \$ - | \$ - | \$ - | \$ - | - |
| (E) SELF HELP ARRANGEMENTS (SCH I-B) | \$ - | \$ - | \$ - | \$ - | - |
| (F) SPECIAL PURCHASES (SCH I-B) | \$ - | \$ - | \$ - | \$ - | - |
| TOTAL PRIMARY GAS SUPPLIERS | \$ - | \$ - | \$ - | \$ - | - |
| UTILITY PRODUCTION | | | | | |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS) | | | | | <u>0</u> |
| TOTAL EXPECTED GAS COST AMOUNT | | | | | <u>\$ 200,151</u> |

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0206-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Brainard Gas Corporation