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September 2, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

Dear Ms. McCauley:

Northeast Ohio Natural Gas Corporation (“Northeast”) herein submits the following:

1. Northeast’s GCR calculation rates to be effective for billing purposes on September 1, 2014.

Thank you for your attention to this matter

Sincerely yours,

/s/ Zachary D. Kravitz

Zachary D. Kravitz

ZDK:kk
Enclosures

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014

EXPECTED GAS COST (EGC)	\$4.9838 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	0.0722 /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.7402 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/14-9/30/14	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$12,778,029
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,778,029
TOTAL ANNUAL SALES	2,563,889 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9838

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.3158) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.3158) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLTY ACTUAL ADJUSTMENT	(\$0.0529) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0595 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.0722 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: _____

8/29/14

BY: _____

Jim E. Sprague, CFO
Jim Sprague, Chief Financial Officer

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2014

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2014					
BP		\$ 840,820.94			\$ 840,820.94
CONSTELLATION NEW ENERGY		\$ 4,076,841.05			\$ 4,076,841.05
SEQUENT ENERGY MANAGEMENT		\$ 4,901,736.44			\$ 4,901,736.44
JOHN D. OIL & GAS		\$ 245,183.66			\$ 245,183.66
GREAT PLAINS EXPLORATION		\$ 24,641.84			\$ 24,641.84
JOHN D. RESOURCES		\$ 9,644.47			\$ 9,644.47
OSAIR		\$ 60,420.20			\$ 60,420.20
DOMINION EAST OHIO GAS	\$ 522,299		\$ 152,379		\$ 674,678.06
COBRA			\$ 763,751	\$ 16,500	\$ 780,251
TENNESSEE GAS PIPELINE COMPANY			\$ 9,571		\$ 9,570.65
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 361,363		\$ 264,494		\$ 625,856.78
SPELMAN PIPELINE			\$ 62,659		\$ 62,659
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 883,663	\$ 10,159,289	\$ 1,190,194	\$ 16,500	\$ 12,312,303
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 465,725	\$ -	\$ -	\$ 465,725
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 465,725	\$ -	\$ -	\$ 465,725
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					\$ -
TOTAL EXPECTED GAS COST AMOUNT					\$ 12,778,029

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 6/30/14	MCF	2,558,949
TOTAL SALES: TWELVE MONTHS ENDED 6/30/2014	MCF	2,558,949
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2014		100%
 SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ (765,936)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$765,936)
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>(\$808,062)</u>
JURISDICTIONAL SALES: TWELVE MONTHS ENDED JUNE 30, 2014	MCF	<u>2,558,949</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>(\$0.3158)</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 5/31/14**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
 <u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	 <u>\$765,936</u>
Case No. 12-209-GA-GCR	<u>\$765,936</u>

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2014

PARTICULARS	UNIT	MONTH Mar-14	MONTH Apr-14	MONTH May-14
SUPPLY VOLUME PER BOOKS:				
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2014	MCF	374,666	277,120	220,638
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	MCF	0	0	0
TOTAL SUPPLY VOLUMES	MCF	374,666	277,120	220,638
SUPPLY COST PER BOOKS: All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	2,303,053	1,506,937	1,197,907
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$	0	0	0
STORAGE/IMBALANCE (NET)=(IN) OUT	\$	0	0	0
TOTAL SUPPLY COST	\$	2,303,053	1,506,937	1,197,907
SALES VOLUMES:				
JURISDICTIONAL	MCF	378,281	279,354	149,676
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	378,281	279,354	149,676
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$6.0882	\$5.3944	\$8.0033
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	6.5062	5.7627	5.7569
DIFFERENCE	\$/MCF	(\$0.4180)	(\$0.3683)	\$2.2464
TIMES : JURISDICTIONAL SALES	MCF	378,281	279,354	149,676
MONTHLY COST DIFFERENCE		(\$158,121)	(\$102,886)	\$336,233
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$210,795)
<hr/>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$135,569)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 5/31/14				\$2,561,089
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.0529)

**PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$550,361
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.2972 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,561,089 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$761,156
BALANCE ADJUSTMENT FOR THE AA	(\$210,795)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 2,561,089 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$210,795)

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Case No(s). 14-0209-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Northeast Ohio Natural Gas Corporation