

BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of
Suburban Natural Gas Company for
An Adjustment to the Infrastructure
Replacement Program Rider

Case No. 14-1006-GA-RDR

APPLICATION FOR APPROVAL OF AN ADJUSTMENT TO
THE INFRASTRATURE REPLACEMENT RIDER OF
SUBURBAN NATURAL GAS COMPANY

Pursuant to the Commission's September 15, 2009 *Finding and Order* in Case No. 09-573-GA-RDR, Suburban Natural Gas Company ("Suburban") respectfully requests that the Commission approve an adjustment to Suburban's infrastructure Replacement Rider ("Rider IRP") reflecting costs associated with capital investments made by Suburban during the period July 1, 2013 through June 30, 2014. In support of its Application, Suburban states:

1. Suburban, a privately-owned Ohio corporation, is a public utility and natural gas company within the definitions of Sections 4905.02 and 4905.03(A)(6), Ohio Revised Code and, as such, is subject to the jurisdiction of this Commission pursuant to R.C. 4905.04, 4905.05, and 4905.06.

2. Suburban currently provides natural gas service in Ohio to approximately 15,000 residential, commercial, and industrial customers in Wood, Henry, Lucas, Delaware, and Marion Counties.

3. On June 1, 2009, pursuant to the *Finding and Order* in Case No. 07-689-GA-AIR, Suburban filed a plan for the timely replacement of prone-to-fail risers and a plan for the assumption of responsibilities associated with the installation, repair, replacement, and maintenance of customer service lines ("IRP").

4. On September 15, 2009, in a *Finding and Order* in Case No. 09-573-GA-UNC, the Commission approved Suburban's IRP and the recovery of the cost associated with the IRP.

5. At the time of the Commission's approval, Suburban estimated that the IRP charge to customers would be \$0.29, \$0.58, \$0.84, \$1.10, and \$0.92 per month per customer in years one through five, respectively.

6. The approved IRP also requires that Suburban annually file an application to update its Rider IRP. Accordingly, by this Application, Suburban requests that the Commission approve a decrease in Suburban's Rider IRP from \$0.73 per month per customer to \$0.64 per month per customer.

7. Suburban hereby submits the following schedules and exhibits supporting its request to adjust Rider IRP:

- a. Schedules A-1, A-2, and A-3 supporting Suburban's IRP rate calculation;
- b. Schedules B-1, B-2, and B-3 representing Suburban's proposed IRP tariff sheet, the proposed changes to Suburban's IRP tariff sheet, and Suburban's current tariff sheet, respectively; and
- c. Exhibit 1: Direct Testimony of Nichole M. Clement.

Respectfully submitted,

SUBURBAN NATURAL GAS COMPANY

By: 

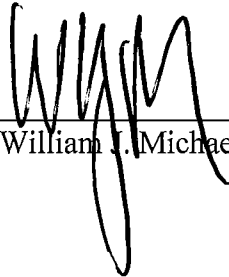
WILLIAM V. MICHAEL (0070921)
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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Application for Approval of an Adjustment to the Infrastructure Replacement Rider was served upon the following parties of record or as a courtesy, via U.S. Mail, postage prepaid, on the 29 day of August 2014.

Thomas G. Lindgren
Werner L. Margard
Attorney General
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Doris E. McCarter, Division Chief
Capital Recovery and Financial Analysis
Utilities Department
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215



William J. Michael

REPLACEMENT OF SERVICE LINES AND
RISERS – COMBINED EFFECT

Schedule A-1

[illegible]

Account	Account Description
Fifty-Seventh Month	Month Expenditure
Fifty-Eighth Month	Month Expenditure
Fifty-Ninth Month	Month Expenditure
Fiftieth Month	Month Expenditure
Fifty-First Month	Month Expenditure
Fifty-Second Month	Month Expenditure
Fifty-Third Month	Month Expenditure
Fifty-Fourth Month	Month Expenditure
Fifty-Sixth Month	Month Expenditure
Fifty-Seventh Month	Month Expenditure
Fifty-Eighth Month	Month Expenditure

50% recovered over 45 years (cost * 50% / 45 years) (not taken out of rate base)

First Month Expenditure	\$	3.52	\$	0.69	\$	3.52	\$	0.69	\$	3.52	\$	0.69	\$	3.52	\$	0.69
Second Month Expenditure	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89
Third Month Expenditure	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37
Fourth Month Expenditure	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13	\$	2.13
Fifth Month Expenditure	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81	\$	0.81
Sixth Month Expenditure	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39
Seventh Month Expenditure	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41
Eighth Month Expenditure	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94
Ninth Month Expenditure	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87
Tenth Month Expenditure	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24
Eleventh Month Expenditure	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68
Twelfth Month Expenditure	\$	15.39	\$	15.39	\$	15.39	\$	15.39	\$	15.39	\$	15.39	\$	15.39	\$	15.39
Thirteenth Month Expenditure	\$	15.90	\$	15.90	\$	15.90	\$	15.90	\$	15.90	\$	15.90	\$	15.90	\$	15.90
Fourteenth Month Expenditure	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32
Fifteenth Month Expenditure	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32
Sixteenth Month Expenditure	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09
Seventeenth Month Expenditure	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79
Eighteenth Month Expenditure	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90
Nineteenth Month Expenditure	\$	23.94	\$	23.94	\$	23.94	\$	23.94	\$	23.94	\$	23.94	\$	23.94	\$	23.94
Twentieth Month Expenditure	\$	53.22	\$	53.22	\$	53.22	\$	53.22	\$	53.22	\$	53.22	\$	53.22	\$	53.22
Twenty-First Month Expenditure	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52
Twenty-Second Month Expenditure	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68
Twenty-Third Month Expenditure	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44
Twenty-Fourth Month Expenditure	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30
Twenty-Fifth Month Expenditure	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41
Twenty-Sixth Month Expenditure	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Twenty-Seventh Month Expenditure	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32
Twenty-Eighth Month Expenditure	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93
Twenty-Ninth Month Expenditure	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02
Thirtieth Month Expenditure	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00
Thirty-First Month Expenditure	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16
Thirty-Second Month Expenditure	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33
Thirty-Third Month Expenditure	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76
Thirty-Fourth Month Expenditure	\$	22.27	\$	22.27	\$	22.27	\$	22.27	\$	22.27	\$	22.27	\$	22.27	\$	22.27
Thirty-Fifth Month Expenditure	\$	15.37	\$	15.37	\$	15.37	\$	15.37	\$	15.37	\$	15.37	\$	15.37	\$	15.37
Thirty-Sixth Month Expenditure	\$	16.85	\$	16.85	\$	16.85	\$	16.85	\$	16.85	\$	16.85	\$	16.85	\$	16.85
Thirty-Seventh Month Expenditure	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Thirty-Eighth Month Expenditure	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60
Thirty-Ninth Month Expenditure	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31
Fortieth Month Expenditure	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Forty-First Month Expenditure	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60

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Net Over/Under recovered at 6/30/14	\$ 2,217.79	\$ 2,182.05	\$ 2,130.25	\$ 2,075.14	\$ 2,048.36	\$ 1,899.37	\$ (1,398.63)	\$ (1,464.60)	\$ (1,470.44)	\$ (1,886.52)	\$ (2,220.80)	\$ (2,559.86)	\$ 1,552.11
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Revised Amount to Be Recovered through Rider

\$ 120,090.99

Projected Revised Rate	\$	0.64
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COST OF DEBT CALCULATION

Schedule A-2

Suburban Natural Gas Company
Infrastructure Replacement Program and Rider
Cost of Debt Calculation
For the period July 2013 to June 2014 (12 mo actual)

	Actual July 2013 Month 46	Actual Aug 2013 Month 47	Actual Sept 2013 Month 48	Actual Oct 2013 Month 49	Actual Nov 2013 Month 50	Actual Dec 2013 Month 51	Actual Jan 2014 Month 52	Actual Feb 2014 Month 53	Actual Mar 2014 Month 54	Actual Apr 2014 Month 55	Actual May 2014 Month 56	Actual June 2014 Month 57
Beginning Balance	\$ 177,263.80	\$ 170,888.10	\$ 164,033.12	\$ 157,428.13	\$ 150,602.33	\$ 145,295.01	\$ 138,949.95	\$ 132,194.48	\$ 125,443.18	\$ 119,215.83	\$ 112,487.14	\$ 106,443.13
Amount Borrowed	\$ 469.50	\$ -	\$ 250.00	\$ 34.39	\$ 1,514.00	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	\$ 308.00	\$ 1,646.50
Amount Repaid (collected through rider - 1 mo. lag)	\$ 6,845.20	\$ 6,854.98	\$ 6,854.98	\$ 6,860.19	\$ 6,821.33	\$ 6,845.05	\$ 6,755.47	\$ 6,751.30	\$ 6,727.35	\$ 6,728.69	\$ 6,353.01	\$ 6,051.04
Ending Balance	\$ 170,888.10	\$ 164,033.12	\$ 157,428.13	\$ 150,602.33	\$ 145,295.01	\$ 138,949.95	\$ 132,194.48	\$ 125,443.18	\$ 119,215.83	\$ 112,487.14	\$ 106,443.13	\$ 102,038.58
Cost of Debt Per LOC	2.36500%	2.36500%	2.33206%	2.32965%	2.31800%	2.31875%	2.32020%	2.30860%	2.30450%	2.30175%	2.30150%	2.30100%
Interest to be Recovered	\$ 336.79	\$ 323.28	\$ 305.94	\$ 292.38	\$ 280.66	\$ 268.49	\$ 255.60	\$ 241.32	\$ 228.94	\$ 215.76	\$ 204.15	\$ 195.66

RATE OF RETURN

Schedule A-3

Suburban Natural Gas Company
 Infrastructure Replacement Program and Rider
 Rate of Return
 For the period July 2013 to June 2014 (12 mo actual)

	Actual July 2013 Month 46	Actual Aug 2013 Month 47	Actual Sept 2013 Month 48	Actual Oct 2013 Month 49	Actual Nov 2013 Month 50	Actual Dec 2013 Month 51	Actual Jan 2014 Month 52	Actual Feb 2014 Month 53	Actual Mar 2014 Month 54	Actual Apr 2014 Month 55	Actual May 2014 Month 56	Actual June 2014 Month 57
Beginning Balance	\$ 315,120.30	\$ 314,981.33	\$ 314,372.00	\$ 314,012.67	\$ 313,437.26	\$ 314,341.41	\$ 314,228.74	\$ 313,615.16	\$ 313,001.57	\$ 312,887.98	\$ 312,273.47	\$ 311,967.95
Amount Expended	\$ 469.50	\$ -	\$ 280.00	\$ 34.39	\$ 1,514.00	\$ 500.00	\$ -	\$ -	\$ 500.00	\$ -	\$ 309.00	\$ 1,646.50
Amount Repaid (collected through rider - 1 yr. lag)	\$ 608.46	\$ 609.33	\$ 609.33	\$ 609.79	\$ 609.86	\$ 612.66	\$ 613.59	\$ 613.59	\$ 613.59	\$ 614.51	\$ 614.51	\$ 615.09
Ending Balance	\$ 314,981.33	\$ 314,372.00	\$ 314,012.67	\$ 313,437.26	\$ 314,341.41	\$ 314,228.74	\$ 313,615.16	\$ 313,001.57	\$ 312,887.98	\$ 312,273.47	\$ 311,967.95	\$ 312,998.37
Allowable Rate of Return	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%
Return on Equity	\$ 2,354.49	\$ 2,349.93	\$ 2,347.24	\$ 2,342.94	\$ 2,349.70	\$ 2,348.86	\$ 2,344.27	\$ 2,339.69	\$ 2,338.84	\$ 2,334.24	\$ 2,331.96	\$ 2,339.67

PROPOSED TARIFF SHEET

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Sixth Revised Sheet No. 2B
Cancels and Supersedes
Fifth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$.64 per Month

ISSUED: _____, 2014 EFFECTIVE: _____, 2014

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 14-1006-GA-RDR dated _____, 2014

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

CHANGES TO CURRENT TARIFF SHEET

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
~~Fifth-Sixth~~ Revised Sheet No. 2B
Cancels and Supersedes
~~Fourth-Fifth~~ Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$73.64 per Month

ISSUED: December 12, 2013, 2014
12, 2013, 2014

EFFECTIVE: December

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. ~~43-1231~~14-1006-GA-RDR dated ~~December 11,~~
2013 , 2014

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

CURRENT TARIFF SHEET

Suburban Natural Gas Company
Cygnet, Ohio

SECTION V
Fifth Revised Sheet No. 2B
Cancels and Supersedes
Fourth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$.73 per Month

ISSUED: December 12, 2013

EFFECTIVE: December 12, 2013

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 13-1231-GA-RDR dated December 11, 2013

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

TESTIMONY OF NICHOLE M. CLEMENT

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of)	
Suburban Natural Gas Company for an)	Case No. 14-1006-GA-RDR
Adjustment to the Infrastructure)	
Replacement Program Rider)	

DIRECT TESTIMONY OF NICHOLE M. CLEMENT
ON BEHALF OF
THE SUBURBAN NATURAL GAS COMPANY

August 29, 2014

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. Nichole M. Clement, 551 Lake Cascades Parkway, Findlay, Ohio 45840.

4 **Q. By whom are you employed and in what capacity?**

5 A. Gilmore Jasion Mahler, Ltd. ("GJM"), Certified Public Accountant.

6 **Q. How long have you been associated with GJM?**

7 A. Approximately one year. Before, I had been associated with Pry Professional Group ("Pry") for over 18 years. GJM acquired Pry.

8 **Q. On whose behalf are you offering testimony in this proceeding?**

9 A. I have been authorized to appear and testify on behalf of Suburban Natural Gas
10 Company, the applicant in this case.

11 **Q. Please outline your educational background and business experience.**

12 A. I graduated from Bowling Green State University in 1994 with a degree in Business
13 Administration with a specialization in accounting. I received my Certified Public
14 Accountants designation in 1998. I have worked with public utility companies at Pry
15 and GJM for the past 19 years.

16 **Q. Do you have any experience testifying at the Commission?**

17 A. Yes. On August 17, 2007, I submitted testimony at the Commission on behalf of
18 Suburban in Case No. 07-689-GA-AIR, on September 14, 2010 in Case No. 10-763-
19 GA-RDR, on August 30, 2011 in Case No. 11-3234-GA-RDR, on August 30, 2012 in
20 Case No. 12-1698-GA-RDR, and on August 30, 2013 in Case No. 13-1231-GA-RDR.
21 Also, I am generally familiar with the rate-making process and the accounting practices
 of public utilities.

22 **Q. What is the purpose of your testimony in this proceeding?**

23 A. The purpose of my testimony is to support Suburban's Infrastructure Replacement Plan
24 Rider ("Rider IRP"). I will describe the infrastructure replacement efforts that
25 Suburban has made. Also, I will describe how Suburban calculated the cost of such
26 efforts as set forth in Schedules A-1, A-2, and A-3.

27 **Q. Are you sponsoring any part of the Application?**

28 A. Yes, I am sponsoring Schedules A-1, A-2, and A-3.

29 **II. SUBURBAN'S INFRASTRUCTURE REPLACEMENT PLAN**

30 **Q. What are the costs Suburban is recovering through Rider IRP?**

31 A. In Case No. 09-573-GA-UNC, the Commission approved Suburban's plan for timely
32 replacement of prone-to-fail risers and a plan for the assumption of the responsibilities

33 associated with installation, repair, replacement, and maintenance of customer service
34 lines ("IRP"). In that case, the Commission also approved the recovery of costs
35 associated with the IRP. When the IRP was approved, Suburban estimated that the
36 incremental costs of the IRP would be approximately \$252,000 per year.

37 **Q. Has Suburban begun implementing the IRP?**

38 A. Yes, in October 2009, Suburban began replacing aging service lines at various locations
39 throughout its service territory and replacing prone-to-fail customer risers.

40 **Q. Are the costs of implementing the IRP in line with Suburban's original estimates?**

41 A. The costs are lower for year five in comparison with Suburban's original estimate;
42 however, the costs for year five are in line with the adjusted estimate presented in the
43 prior year filing. For the twelve month period beginning July 1, 2013 and ending June
44 30, 2014 the cost of the IRP is \$10,447. The adjusted estimate presented in the prior
45 year filing was \$0.

46 **Q. What is the current rate that customers are being charged under Rider IRP?**

47 A. Customers are now charged \$0.73 per customer per month for Rider IRP.

48 **Q. What is the new rate you are proposing for Rider IRP?**

49 A. \$0.64 per customer per month.

50 **Q. Why is Suburban proposing to decrease the Rider IRP Charge?**

51 A. Suburban is proposing to decrease Rider IRP to reflect the decrease in costs Suburban
52 incurred as a result of implementing the IRP.

53 **Q. Is the \$0.64 customer charge in line with Suburban's estimates for the sixth year of
54 the IRP?**

55 A. When the Commission approved the IRP, the charge to customers was estimated to be
56 \$0.29, \$0.58, \$0.84, \$1.10, \$0.92, and \$0.75 per month per customer in years one
57 through six, respectively. A \$0.64 charge is less than the initial estimates for year six of
the IRP.

58 **Q. How was the \$0.64 customer charge calculated for the sixth year of the IRP?**

59 A. The calculation was based on actual data for July 1, 2013 through June 30, 2014 and
60 estimated data for July 1, 2014 through June 30, 2015. The basis of the calculation is
61 that approved in Case No. 09-573-GA-UNC.

62 **Q. In your opinion is a \$0.64 customer charge reasonable?**

63 A. Yes. As you can see from Schedules A-1, A-2, and A-3 of the Application, \$0.64 is a
64 reasonable charge for year six of the IRP and thus should be approved by the
65 Commission.

66 **Q. Does this conclude your testimony?**

67 **A. Yes, it does.**

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/29/2014 9:51:49 AM

in

Case No(s). 14-1006-GA-RDR

Summary: Application for Approval of an Adjustment to the Infrastructure Replacement Rider of Suburban Natural Gas Company electronically filed by Brandi L. Kayser on behalf of Suburban Natural Gas Company