



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

August 28, 2014

Re: *In the Matter of the Application of Ohio Power Company to Update its
Transmission Cost Recovery Rider Rates, Case No. 14-1094-EL-RDR*

Yazen Alami, Esq.
Regulatory Services
(614) 716-2920 (P)
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Dear Ms. McNeal:

Pursuant to the Commission's August 27, 2014, Finding and Order in the above-referenced case, enclosed for filing are four complete copies of Ohio Power Company's Transmission Cost Recovery Rider tariffs. Please file one copy in this case docket, one copy in Ohio Power Company's TRF docket (Case No. 89-6007-EL-TRF), and provide the Rates and Tariffs Division of the Commission's Utilities Department with the remaining two copies.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

/s/ Yazen Alami

Yazen Alami

Attachments

P.U.C.O. NO. 20

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 September 2014, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS,RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP and RDMS	1.87674	
GS-1, GS-1-TOD	1.90177	
GS-2 Secondary	0.27383	3.94
GS-2 Recreational Lighting, GS-TOD,GS-2-TOD and GS-2-ES	1.89726	
GS-2 Primary	0.26433	3.80
GS-2 Subtransmission and Transmission	0.25906	3.73
GS-3 Secondary	0.27631	5.60
GS-3-ES	1.56854	
GS-3 Primary	0.26672	5.41
GS-3 Subtransmission and Transmission	0.26141	5.30
GS-4 Primary	0.27895	5.32
GS-4 Subtransmission and Transmission	0.27339	5.21
EHG	0.90312	
EHS	1.72021	
SS	1.72021	
OL, AL	0.27338	
SL	0.27338	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.28029	0.04	0.07	0.11	0.14	0.18	0.22
- Primary	0.27057	0.03	0.07	0.10	0.14	0.17	0.21
-Subtrans/Trans	0.26518	0.03	0.07	0.10	0.14	0.17	0.20
Backup < 100 KW Secondary		0.40					
Maintenance - Secondary	0.29800						
- Primary	0.28667						
- Subtrans/Trans	0.28128						
GS-2 and GS-3 Breakdown Service		0.50					

Filed pursuant to Order dated August 27, 2014 in Case No. 14-1094-EL-RDR

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in

Case No(s). 14-1094-EL-RDR, 89-6007-EL-TRF

Summary: Tariff Revised tariff sheet for PUCO Tariff No. 20 electronically filed by Mr. Yazen Alami on behalf of Ohio Power Company