

ZACHARY D. KRAVITZ
614.334-6117
zkravitz@taftlaw.com

August 1, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-209-GA-GCR

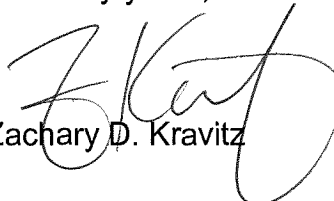
Dear Ms. McCauley:

Northwest Ohio Natural Gas Corporation ("Northeast") herein submits the following:

1. Northeast's GCR calculation rates to be effective for billing purposes on August 1, 2014.

Thank you for your attention to this matter

Sincerely yours,


Zachary D. Kravitz

ZDK:kk
Enclosures

**NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 3

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2014

EXPECTED GAS COST (EGC)	\$4.9017 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.3158) /MCF
ACTUAL ADJUSTMENT (AA)	0.2761 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA

\$4.8620 /MCF

GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/14-8/31/14

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$12,543,112
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$12,543,112
TOTAL ANNUAL SALES	2,558,949 MCF
EXPECTED GAS COST (EGC) RATE	\$4.9017

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	(\$0.3158) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.3158) /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0595 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0602 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0054 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.1510 /MCF
ACTUAL ADJUSTMENT (AA)	\$0.2761 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7/31/14

BY: Donald R. Whiteman

Donald R. Whiteman, Corporate Controller

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014					
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
PRIMARY GAS SUPPLIERS					
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2014					
BP		\$ 858,486.93			\$ 858,486.93
CONSTELLATION NEW ENERGY		\$ 3,945,593.39			\$ 3,945,593.39
SEQUENT ENERGY MANAGEMENT		\$ 4,819,712.42			\$ 4,819,712.42
JOHN D. OIL & GAS		\$ 283,723.01			\$ 283,723.01
GREAT PLAINS EXPLORATION		\$ 28,073.36			\$ 28,073.36
JOHN D. RESOURCES		\$ 10,391.51			\$ 10,391.51
OSAIR		\$ 50,466.95			\$ 50,466.95
DOMINION EAST OHIO GAS	\$ 517,782		\$ 152,681		\$ 670,463.52
COBRA			\$ 762,212	\$ 16,500	\$ 778,712
TENNESSEE GAS PIPELINE COMPANY			\$ 9,279		\$ 9,278.96
COLUMBIA GAS TRANSMISSION CORPORATION	\$ 323,460		\$ 250,434		\$ 573,894.07
SPELMAN PIPELINE			\$ 62,148		\$ 62,148
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 841,242	\$ 9,996,448	\$ 1,174,606	\$ 16,500	\$ 12,080,944
(B) SYNTHETIC (SCH I-A)	\$ -	\$ -		\$ -	\$ -
(C) OTHER GAS COMPANIES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(D) OHIO PRODUCERS (SCH I-B)	\$ -	\$ 452,168	\$ -	\$ -	\$ 452,168
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$ -	\$ -		\$ -	\$ -
(F) SPECIAL PURCHASES (SCH I-B)	\$ -	\$ -		\$ -	\$ -
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 452,168	\$ -	\$ -	\$ 452,168
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					
					\$ -

TOTAL EXPECTED GAS COST AMOUNT

\$ 12,543,112

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2014
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 6/30/14	MCF	2,558,949
TOTAL SALES: TWELVE MONTHS ENDED 6/30/14	MCF	2,558,949
GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2014		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER OVER 12 MONTHS		\$ (765,936)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$765,936)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$808,062)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED JUNE 30, 2014	MCF	2,558,949
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.3158)

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 2/28/14

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	\$0
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 12-209-GA-GCR	\$765,936
	\$765,936

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/1/2014 2:38:50 PM

in

Case No(s). 14-0209-GA-GCR

Summary: Report pf GCR Calculation Rates electronically filed by Mark Yurick on behalf of
Northeast Ohio Natural Gas Corporation