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ZACHARY D. KRAVITZ 614.334-6117 zkravitz@taftlaw.com

August 1, 2014

Betty McCauley Public Utilities Commission of Ohio Docketing – 11th Floor 180 East Broad Street Columbus, OH 43215

Re: Case No. 14-212-GA-GCR

Dear Ms. McCauley:

Orwell Natural Gas Company ("Orwell") herein submits the following:

1. Orwell's GCR calculation rates to be effective for billing purposes on August 1, 2014.

Thank you for your attention to this matter

Sincerely yours, Zachary/D. Kravitz

ZDK:kk Enclosures

ORWELL NATURAL GAS COMPANY PURCHASED GAS ADJUSTMENT

GAS COST RECOVERY RATE CALCULATION	1.4		
DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 20	14	\$4.9331	/MCE
EXPECTED GAS COST (EGC)		(0.9311)	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)		1.0243	
ACTUAL ADJUSTMENT (AA)		1.0470	//////
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA		\$5.0263	MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/14-8/31/14			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	5,376,051	
UTILITY PRODUCTION EXPECTED GAS COST		0	
INCLUDABLE PROPANE EXPECTED GAS COST		0	
TOTAL ANNUAL EXPECTED GAS COST		\$5,376,051	MOF
TOTAL ANNUAL SALES		1,089,787	MCF
EXPECTED GAS COST (EGC) RATE		\$4.9331	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT ORTLY ACTUAL ADJUSTMENT		(\$0.2529)	
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		(\$0.6782)	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT		\$0.0000	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)		(\$0.9311)	/MCF
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.82740	
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$	0.36810	
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.09810	
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.26930)	
ACTUAL ADJUSTMENT (AA)	\$	1.02430	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

7/31/14

Date Filed:

tanald BY Dovald R. Whiteman, Corporate Controller

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SCHEDULE I

PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 2 OF 3

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014 EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVAT	ION	COMMODITY	TRANSPORTATION	MISC.	TOTAL
RIMARY GAS SUPPLIERS						
AS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2014						
JP		\$	1,746,202.25			
CONSTELLATION		\$	1,131,542,39			
SEQUENT		\$	398,581.24			
NORTH COAST		\$	288,653.06			
AKE SHORE GAS STORAGE		\$	30,756.92			
SHELL		\$	81,414.97			
XCELON		\$	•			
OHN D. OIL & GAS		\$	46,789.40			
REAT PLAINS EXPLORATION		\$	70,190.43			
OHN D, RESOURCES		\$	1,039.14			
SAIR		\$	54,770.53			
ENTOR ENERGY		\$	-			
CO/COBRA	\$	37,779		\$ 178,269	\$ 1,500)
EO	\$	91,539		\$ 166,215		
тр				\$ 589,650	\$ 24,000)
IORTH COAST				\$ 171,425		
PELMAN				\$ 44,580		
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$1	29,318 \$	3,849,940	\$ 1,150,138	\$ 25,50) \$ 5,154,8
HIO PRODUCERS	\$	- 5	207,955		\$ 13,200.0	0 \$ 221,1
TOTAL PRIMARY GAS SUPPLIERS	\$. :	207,955		\$ 13,20) \$ 221,1

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

TOTAL EXPECTED GAS COST AMOUNT

\$ 5,376,051

0_____

PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2014 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDED PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/14 TOTAL SALES:TWELVE MONTHS ENDED 6/30/14 GAS COST RECOVERY RATE EFFECTIVE DATES: AUGUST 1, 2014	MCF MCF	1,089,787 1,089,787
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		(\$261,283)
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		(\$261,283)
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		(\$275,654)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 6/30/14	MCF	1,089,787
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(\$0.2529)

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/13	
PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 12-209-GA-GCR	(261,283.00)

(\$261,283)

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 14-0212-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Orwell Natural Gas Company