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June 30, 2014

Betty McCauley
Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: Case No. 14-206-GA-GCR

Dear Ms. McCauley:

Brainard Gas Corporation ("Brainard") herein submits the following:

1. Brainard's GCR calculation rates to be effective for billing purposes on July 1, 2014.

Thank you for your attention to this matter

Sincerely yours,

Zachary D. Kravitz

ZDK:kk Enclosures

BRAINARD GAS CORP. PURCHASED GAS ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014	 	
EXPECTED GAS COST (EGC)	\$4.5088	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000	
ACTUAL ADJUSTMENT (AA)	0.3709	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	 \$4.8797	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/14-7/31/14		
EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$ 189,684	
UTILITY PRODUCTION EXPECTED GAS COST	0	
INCLUDABLE PROPANE EXPECTED GAS COST	0	
TOTAL ANNUAL EXPECTED GAS COST	\$189,684	
TOTAL ANNUAL SALES	42,070	MCF
EXPECTED GAS COST (EGC) RATE	 \$4.5088	
OURDUIED DEFUND AND DECONORDATION AD HIGTMENT CHMMADY CALCUL ATION		
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION PARTICULARS		
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	 \$0.0000	/MCE
PREVIOUS OTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$0.0000	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000	
OOT FEET ONE & NEOONOLE MATERIAL (189)		
ACTUAL ADJUSTMENT SUMMARY CALCULATION	 	
PARTICULARS	 	
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.80610	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ 0.51340	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.10780)	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$ (0.84080)	
ACTUAL ADJUSTMENT (AA)	\$ 0.37090	/IVICF
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.		
FUBLIC OTILITIES CONNINICSOION OF OTHE, DATED JANUART 10, 1300.		
Date Filed: 6-30-14 BY: Anual V. William		

SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2014

VOLUME FOR THE TWELVE MONTH PERIOD ENDE	EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	ÇC	DWWODITY	TRANSPORTATION		MISC.	TOTAL
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014							
CONSTELLATION NEW ENERGY	\$ -	\$	111,312.45	\$ -	\$	-	111,312.45
SEQUENT ENERGY MANAGEMENT	\$ -	\$	42,539.78	\$ -	\$	-	42,539.78
GREAT PLAINS EXPLORATION	\$ -	\$	12,978.33	\$ -	\$	-	12,978.33
COBRA PIPELINE	\$ -	\$		\$ 20,127.50	\$	-	20,127.50
ОТР	\$ -	\$	•	\$ 2,725.68	\$		2,725.68
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	- \$	166,831	\$ -	\$	- \$	189,684
(B) SYNTHETIC (SCH I-A)	\$	- \$	-	\$ -	\$	- \$	-
(C) OTHER GAS COMPANIES (SCH I-B)	\$	- \$	-	\$ -	\$	- \$	-
(D) OHIO PRODUCERS (SCH I-B)	\$	- \$	-	\$ -	\$	- \$	-
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	- \$	-	\$ -	\$	- \$	-
(F) SPECIAL PURCHASES (SCH I-B) TOTAL PRIMARY GAS SUPPLIERS	\$ \$	- \$ - \$	-	\$ -	\$ \$		•
UTILITY PRODUCTION							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							0
						_	0
TOTAL EXPECTE	D GAS COST AMOUN	IT				<u>\$</u>	189,684

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/14 TOTAL SALES:TWELVE MONTHS ENDED 3/31/14 GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014	MCF MCF	39,797 39,797
		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/13	MCF	39,797
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 3/31/4 PARTICULARS (SPECIFY)	43	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER Case No. 11-209-GA-GCR		
		\$0

SCHEDULE III-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

VOLUME FOR THE TWEEVE	. 10101431111 E1	MONTH	MONTH	MONTH	
PARTICULARS	UNIT	Jan-14	Feb-14	Mar-14	
CURRILY VOLUME REP POOKS.					
SUPPLY VOLUME PER BOOKS: GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014	MCF	5,448	5,928	8,075	
UTILITY PRODUCTION	MCF	5,446	0,020	0,0,0	
INCLUDABLE PROPANE	MCF	0		0	
OTHER VOLUMES - IMBALANCE GAS	MCF	•		_	
TOTAL SUPPLY VOLUMES	MCF	5,448	5,928	8,075	
SUPPLY COST PER BOOKS: All inclusive					
PRIMARY GAS SUPPLIES	\$				
UTILITY PRODUCTION	\$	31,090	47,932	47,953	
LIFO ADJUSTMENT	\$	0	0	0	
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0	
OTHER VOLUMES - IMBALANCE GAS	\$				
TOTAL SUPPLY COST	\$	31,090	47,932	47,953	
SALES VOLUMES:					
JURISDICTIONAL	MCF	5,770	8,680	7,207	
NON-JURISDICTIONAL	MCF	0	0	0	
OTHER VOLUMES (SPECIFY)	MCF	0_	00	0	
TOTAL SALES VOLUME	MCF	5,770	8,680	7,207	
UNIT BOOK COST OF GAS:					
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.3880	\$5.5221	\$6.6535	
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	3,6232	4.7237	4.9784	
DIFFERENCE	\$/MCF	\$1.7648	\$0.7984	\$1.6751	
TIMES: JURISDICTIONAL SALES	MCF .	5,770	8,680	7,207	
MONTHLY COST DIFFERENCE		\$10,183	\$6,930	\$12,073	
BALANCE ADJUSTMENT SCHEDULE IV-A				\$2,895	
				400.624	
COST DIFFERENCE FOR THE THREE MONTH PERIOD JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/14			_	\$32,081 39,797	
CURRENT QUARTER ACTUAL ADJUSTN	IENT		=	\$0.8061	

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORP. BALANCE ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014 VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY FEFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 39.797 MCF FOR THE	\$4,154
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. BALANCE ADJUSTMENT FOR THE AA	\$7,108 (\$2,954)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 39,797 MCF FOR THE PERIOD	\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. BALANCE ADJUSTMENT FOR THE RA	\$0 \$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0 \$0
TOTAL BALANCE ADJUSTMENT AMOUNT	(\$2,954)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/30/2014 4:57:41 PM

in

Case No(s). 14-0206-GA-GCR

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of Brainard Gas Corporation