

ZACHARY D. KRAVITZ  
614.334-6117  
zkravitz@taftlaw.com

June 30, 2014

Betty McCauley  
Public Utilities Commission of Ohio  
Docketing – 11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215

Re: Case No. 14-212-GA-GCR

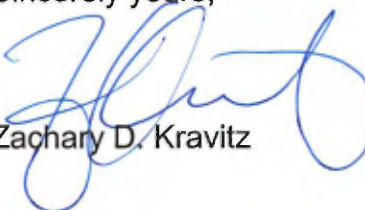
Dear Ms. McCauley:

Orwell Natural Gas Company ("Orwell") herein submits the following:

1. Orwell's GCR calculation rates to be effective for billing purposes on July 1, 2014.

Thank you for your attention to this matter

Sincerely yours,



Zachary D. Kravitz

ZDK:kk  
Enclosures

**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 5

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014**

EXPECTED GAS COST (EGC)	\$5.6275 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	(0.6782) /MCF
ACTUAL ADJUSTMENT (AA)	1.0243 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$5.9736 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 7/1/14-7/31/14	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	6,125,940
UTILITY PRODUCTION EXPECTED GAS COST		0
INCLUDABLE PROPANE EXPECTED GAS COST		0
TOTAL ANNUAL EXPECTED GAS COST		\$6,125,940
TOTAL ANNUAL SALES		1,088,570 MCF
EXPECTED GAS COST (EGC) RATE		\$5.6275

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	(\$0.6782) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	(\$0.6782) /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$	0.82740 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.36810 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	0.09810 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.26930) /MCF
ACTUAL ADJUSTMENT (AA)	\$	1.02430 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 14-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:

6-30-14

BY:

  
Donald R. Whiteman, Corporate Controller

SUPPLIER NAME		EXPECTED GAS COST AMOUNT				
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
<b>PRIMARY GAS SUPPLIERS</b>						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014						
BP		\$ 2,025,299.05				
CONSTELLATION		\$ 1,310,516.13				
SEQUENT		\$ 460,280.41				
NORTH COAST		\$ 333,527.70				
LAKE SHORE GAS STORAGE		\$ 35,538.46				
SHELL		\$ 94,071.91				
EXCELON		\$ -				
JOHN D. OIL & GAS		\$ 121,228.77				
GREAT PLAINS EXPLORATION		\$ 102,686.30				
JOHN D. RESOURCES		\$ 4,746.36				
OSAIR		\$ 100,314.87				
MENTOR ENERGY		\$ 2,180.76				
TCO/COBRA	\$ 37,779		\$ 177,974	\$ 1,500		
DEO	\$ 81,789		\$ 159,061			
OTP			\$ 577,877	\$ 22,000		
NORTH COAST			\$ 171,425			
SPELMAN			\$ 44,580			
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$ 119,568</b>	<b>\$ 4,590,391</b>	<b>\$ 1,130,917</b>	<b>\$ 23,500</b>	<b>\$ 5,864,376</b>	
OHIO PRODUCERS	\$ -	\$ 248,365		\$ 13,200.00	\$ 261,565	
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$ -</b>	<b>\$ 248,365</b>		<b>\$ 13,200</b>	<b>\$ 261,565</b>	
<b>UTILITY PRODUCTION</b>						
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>						
					0	
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>\$ 6,125,940</b>	

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/14	MCF	1,070,760
TOTAL SALES:TWELVE MONTHS ENDED 3/31/14	MCF	1,070,760
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014		100%
<hr/>		
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/14	MCF	<u>1,070,760</u>
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/13**

<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u><u>\$0</u></u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u> Case No. 13-209-GA-GCR	<u><u>\$0</u></u>

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

PARTICULARS	UNIT	MONTH Jan-14	MONTH Feb-14	MONTH Mar-14
<b><u>SUPPLY VOLUME PER BOOKS:</u></b>				
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2014	MCF	227,644	215,762	148,752
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>227,644</b>	<b>215,762</b>	<b>148,752</b>
<b><u>SUPPLY COST PER BOOKS:</u></b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	1,541,792	2,210,057	1,577,406
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>1,541,792</b>	<b>2,210,057</b>	<b>1,577,406</b>
<b><u>SALES VOLUMES:</u></b>				
JURISDICTIONAL	MCF	185,686	236,088	162,024
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>185,686</b>	<b>236,088</b>	<b>162,024</b>
<b><u>UNIT BOOK COST OF GAS:</u></b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$8.30	\$9.36	\$9.74
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$6.21	\$7.09	\$9.95
DIFFERENCE	\$/MCF	\$2.0916	\$2.2700	(\$0.2119)
TIMES : JURISDICTIONAL SALES	MCF	185,686	236,088	162,024
MONTHLY COST DIFFERENCE		<b>\$388,381</b>	<b>\$535,920</b>	<b>(\$34,333)</b>
BALANCE ADJUSTMENT SCHEDULE IV-A				<b>(\$3,968)</b>
<hr/>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				<b>\$886,000</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 3/31/14				<b>1,070,760</b>
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>\$0.8274</b>

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2014  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2014

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$16,469
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.0223 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 916,455 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$20,437
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$3,968)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF 0.0000 /MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 0 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$3,968)</b>

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**6/30/2014 4:54:38 PM**

**in**

**Case No(s). 14-0212-GA-GCR**

Summary: Report of GCR Calculation Rates electronically filed by Mark Yurick on behalf of  
Orwell Natural Gas Company