

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)
The Dayton Power and Light Company) Case No. 14-1080-EL-RDR
to Update its Energy Efficiency Rider)

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS ENERGY EFFICIENCY RIDER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this application to update its Energy Efficiency Rider (“EER”) pursuant to the Stipulation and Recommendation approved without modification by order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*

In support of this Application DP&L states as follows:

1. DP&L is a public utility and electric light company as defined by R.C. §4905.02 and §4905.03(C) respectively, and an electric distribution utility as defined by R.C. §4928.01(A)(6).
2. R.C. §4928.66 requires that all electric distribution utilities in the State implement energy efficiency programs to achieve energy and demand savings to meet annual energy efficiency and peak demand reduction targets.
3. By Opinion and Order dated December 4, 2013, in Case Nos. 13-833-EL-POR, *et al.*, the Commission approved a Stipulation and Recommendation (“Portfolio Stipulation”) that approved of DP&L’s energy efficiency and peak demand reduction programs from 2013 through 2015.
4. DP&L’s initial EER true-up filing pursuant to the Portfolio Stipulation was made on December 30, 2013 in Case No. 13-833-EL-POR for costs incurred through

November 30, 2013. The rates were approved by Finding and Order dated February 19, 2014.

5. In support of this Application to true-up the rider, the following Schedules are attached:

Schedule A-1	Summary of Proposed EER Rates;
Schedule A-2	Summary of Current vs. Proposed EER Revenues;
Schedule B-1	Residential Recovery Reconciliation;
Schedule B-2	Non-Residential Recovery Reconciliation;
Schedule C-1	Proposed Residential Rate;
Schedule C-2	Forecasted Non-Residential (Over)/Under Recovery;
Schedule D-1	Proposed Non-Residential Rate;
Schedule E-1	Typical Bill Comparison;
Schedule F-1	Copy of current tariff schedules;
Schedule F-2	Copy of proposed tariff schedules;
Workpapers	

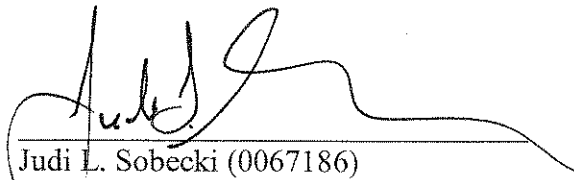
6. The components in the EER rates being proposed in this filing for both residential and non-residential customers include a reconciliation to account for under and/or over recovery of costs in the prior period and a projection of costs and customer participation levels going forward. In addition, DP&L is applying updated carrying charges of 4.943%, based on the cost of debt approved in Case Nos. 12-426-EL-SSO, *et al.*, to the under and/or over recovery of costs when computing the components of the proposed EER rate.

7. The decrease in proposed rates across all customer classes for the period September 1, 2014 to August 31, 2015 reflects a reduction in the reconciliation portion of the rate from the previous true-up period. Additionally, DP&L has removed its EER rate for Private Outdoor Lighting customers in this application to reflect a more appropriate allocation of costs.

8. DP&L's proposed rates included in the updated EER, as reflected in Schedule A-1 and as supported by the remaining Schedules and Workpapers, are just and reasonable and should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with new tariff rates for its EER to be made effective on a bills-rendered basis with the Company's first billing unit beginning in September 2014.

Respectfully submitted,



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Company

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR**

Energy Efficiency Rider (EER)

Schedules

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Summary of Proposed EER Rates
September 2014 - August 2015

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s): None

Schedule A-1

Page 1 of 1

<u>Line</u>	<u>Description</u>	<u>Unit</u>	<u>Rate</u>	<u>Source</u>
(A)	(B)	(C)	(D)	(E)
1	Rates effective September 1, 2014			
2	Residential Rate	\$/kWh \$	0.0040859	Sch C-1, Col (O), Line 30
3				
4	Non-Residential Rate			
5	Secondary	\$/kWh \$	0.0031129	Sch D-1, Col (H), Line 20
6	Primary	\$/kWh \$	0.0021917	Sch D-1, Col (H), Line 21
7	Primary Substation	\$/kWh \$	0.0018536	Sch D-1, Col (H), Line 22
8	High Voltage	\$/kWh \$	0.0017922	Sch D-1, Col (H), Line 23
9	Schools	\$/kWh \$	0.0039478	Sch D-1, Col (H), Line 24
10	Streetlighting	\$/kWh \$	0.0029838	Sch D-1, Col (H), Line 25

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Summary of Current vs. Forecasted EER Revenues
September 2014 - August 2015

Data: Actual and Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPC-1

Schedule A-2

Page 1 of 1

<u>Line</u> (A)	<u>Tariff Class</u> (B)	<u>Forecasted Billing Determinants</u> (C)	<u>Current</u>		<u>Proposed</u>		<u>\$ Difference</u> (H) = (G) - (E)	<u>% Difference</u> (I) = (H) / (E)
			<u>Rate</u> (D)	<u>Revenue</u> (E) = (C) * (D)	<u>Rate</u> (F)	<u>Revenue</u> (G) = (C) * (F)		
		WPC-1			Schedule A-1			
1	Rates effective September 1, 2014							
2	Residential	5,281,741,380 kWh	\$ 0.0045785	\$ 24,182,453	\$ 0.0040859	\$ 21,580,667	\$ (2,601,786)	-11%
3	Non-Residential							
4	Secondary	3,854,441,557 kWh	\$ 0.0035797	\$ 13,797,744	\$ 0.0031129	\$ 11,998,491	\$ (1,799,253)	-13%
5	Primary	2,743,644,624 kWh	\$ 0.0025409	\$ 6,971,327	\$ 0.0021917	\$ 6,013,246	\$ (958,081)	-14%
6	Primary Substation	615,730,143 kWh	\$ 0.0022489	\$ 1,384,716	\$ 0.0018536	\$ 1,141,317	\$ (243,398)	-18%
7	High Voltage	818,590,643 kWh	\$ 0.0021751	\$ 1,780,517	\$ 0.0017922	\$ 1,467,078	\$ (313,438)	-18%
8	Schools	48,213,268 kWh	\$ 0.0041947	\$ 202,240	\$ 0.0039478	\$ 190,336	\$ (11,904)	-6%
9	Streetlighting	52,956,648 kWh	\$ 0.0037209	\$ 197,046	\$ 0.0029838	\$ 158,012	\$ (39,034)	-20%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Residential Recovery Reconciliation
December 2013 - August 2014

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s): WPB-1, WPB-2, WPB-3, WPC-4

Line	Description	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Prior to Dec-13 (M)	Dec-13 (N)	2013 Total (O)	Source (P)	2013 -2014 Total (Q)
(A)	(B)															
1	Program Costs															
2	Residential CFL Lighting												\$ 311,974	\$ 311,974	Internal Records	
3	Residential HVAC Tune-Up												\$ 5,449	\$ 5,449	Internal Records	
4	Residential HVAC Rebate												\$ 139,000	\$ 139,000	Internal Records	
5	Residential Appliance Recycling												\$ 27,157	\$ 27,157	Internal Records	
6	Customer Education & Awareness												\$ 107,068	\$ 107,068	Internal Records	
7	Residential Low Income												\$ 266,161	\$ 266,161	Internal Records	
8	School Education												\$ -	\$ -	Internal Records	
9	Total Program Costs												\$ 856,810	\$ 856,810	Sum Lines 2 thru 8	
10																
11	Lost Revenues												\$ 964,328	\$ 964,328	WPB-2, Line 3	
12	Shared Savings Incentive												\$ -	\$ -	Internal Records	
13																
14	Total EER Costs												\$ 1,821,138	\$ 1,821,138	Line 9 + Line 11 + Line 12	
15																
16	Revenues												\$ (2,439,348)	\$ (2,439,348)	WPB-1, Line 2	
17																
18	(Over)/ Under Recovery												\$ (618,210)	\$ (618,210)	Line 14 + Line 16	
19	Carrying Costs												\$ (5,429)	\$ (5,429)	WPB-3, Col (J)	
20	(Over)/ Under Recovery with Carrying Costs												\$ (802,611)	\$ (623,639)	Sum Line 20, Col (M) thru Col (N)	
21																
22																
23																
24																
25	Program Costs															
26	Residential CFL Lighting	\$ 86,984	\$ 434,921	\$ 200,318	\$ 346,964	\$ 385,413	\$ 310,404	\$ 310,404	\$ 310,404	\$ -	\$ -	\$ -	\$ -	\$ 2,385,812	Internal Records	\$ 2,697,786
27	Residential HVAC Tune-Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Internal Records	\$ 5,449
28	Residential HVAC Rebate	\$ 162,497	\$ 155,468	\$ 125,292	\$ 155,478	\$ 180,542	\$ 229,518	\$ 229,518	\$ 229,518	\$ -	\$ -	\$ -	\$ -	\$ 1,467,832	Internal Records	\$ 1,606,832
29	Residential Appliance Recycling	\$ 20,909	\$ 9,776	\$ 65,845	\$ 35,607	\$ 60,116	\$ 61,144	\$ 61,144	\$ 61,144	\$ -	\$ -	\$ -	\$ -	\$ 375,684	Internal Records	\$ 402,841
30	Customer Education & Awareness	\$ (4,263)	\$ 18,923	\$ 252,088	\$ 260,615	\$ 72,198	\$ 37,177	\$ 37,177	\$ 37,177	\$ -	\$ -	\$ -	\$ -	\$ 711,091	Internal Records	\$ 818,159
31	Residential Low Income	\$ 8,262	\$ 92,845	\$ 112,280	\$ 88,550	\$ 37,768	\$ 107,041	\$ 107,041	\$ 107,041	\$ -	\$ -	\$ -	\$ -	\$ 660,828	Internal Records	\$ 926,989
32	School Education	\$ 1,119	\$ 28,593	\$ 14,059	\$ 25,006	\$ 15,386	\$ 25,627	\$ 25,627	\$ 25,627	\$ -	\$ -	\$ -	\$ -	\$ 161,045	Internal Records	\$ 161,045
33	Total Program Costs	\$ 275,507	\$ 740,528	\$ 769,882	\$ 912,219	\$ 751,423	\$ 770,911	\$ 770,911	\$ 770,911	\$ -	\$ -	\$ -	\$ -	\$ 5,762,291	Sum Lines 26 thru 32	\$ 6,619,102
34																
35	Lost Revenues	\$ 977,778	\$ 986,061	\$ 996,892	\$ 1,015,944	\$ 1,023,616	\$ 1,034,416	\$ 1,046,457	\$ 1,057,840	\$ -	\$ -	\$ -	\$ -	\$ 8,139,004	WPB-2, Line 13	\$ 9,103,331
36	Shared Savings Incentive	\$ -	\$ -	\$ 348,609	\$ 348,609	\$ 348,609	\$ 348,609	\$ 348,609	\$ 348,609	\$ -	\$ -	\$ -	\$ -	\$ 2,091,653	Internal Records	\$ 2,091,653
37																
38	Total EER Costs	\$ 1,253,285	\$ 1,726,588	\$ 2,115,382	\$ 2,276,773	\$ 2,123,648	\$ 2,153,936	\$ 2,165,976	\$ 2,177,359	\$ -	\$ -	\$ -	\$ -	\$ 15,992,948	Line 33 + Line 35 + Line 36	\$ 17,814,086
39																
40	Revenues	\$ (3,343,828)	\$ (3,306,767)	\$ (2,362,642)	\$ (1,858,961)	\$ (1,476,927)	\$ (1,701,111)	\$ (2,204,353)	\$ (2,095,265)	\$ -	\$ -	\$ -	\$ -	\$ (18,349,854)	WPB-1, Line 7	\$ (20,789,202)
41																
42	(Over)/ Under Recovery	\$ (2,090,544)	\$ (1,580,179)	\$ (247,260)	\$ 417,812	\$ 646,720	\$ 452,825	\$ (38,376)	\$ 82,095	\$ -	\$ -	\$ -	\$ -	\$ (2,356,906)	Line 38 + Line 40	\$ (2,975,116)
43	Carrying Costs	\$ (10,181)	\$ (17,783)	\$ (21,620)	\$ (21,358)	\$ (19,253)	\$ (17,068)	\$ (16,284)	\$ (16,261)	\$ -	\$ -	\$ -	\$ -	\$ (139,807)	WPB-3, Col (J)	\$ (145,236)
44	(Over)/ Under Recovery with Carrying Costs	\$ (2,100,724)	\$ (1,597,961)	\$ (268,879)	\$ 396,454	\$ 627,467	\$ 435,758	\$ (54,661)	\$ 65,833	\$ -	\$ -	\$ -	\$ -	\$ (2,496,713)	Line 42 + Line 43	\$ (3,922,963)
45																
46	Gross Revenue Conversion Factor														WPC-4, Col (D), Line 51	1.0068
47																
48	Total Residential Recovery Reconciliation														Line 44 * Line 46	\$ (3,949,639)

* December 2013 through May 2014 represent actual costs and revenues; June 2014 through August 2014 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Non-Residential Recovery Reconciliation
December 2013 - August 2014

Data: Actual & Forecasted
 Type of Filing: Original
 Work Paper Reference No(s): WPB-1, WPB-2, WPB-4, WPC-4

Schedule B-2
 Page 1 of 1

Line (A)	Description (B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	Prior to		2013 Total (O)	Source (P)	2013 -2014 Total (Q)		
												Dec-13 (M)	Dec-13 (N)					
1	Program Costs																	
2	Non-Residential Prescriptive Rebates												\$ 359,859	\$ 359,859	Internal Records			
3	Non-Residential Custom Rebates												\$ 141,082	\$ 141,082	Internal Records			
4	Mercantile Program												\$ 10,682	\$ 10,682	Internal Records			
5	Customer Education & Awareness												\$ -	\$ -	Internal Records			
6	Total Program Costs												\$ 511,623	\$ 511,623	Sum Lines 2 thru 5			
7																		
8	Lost Revenues												\$ 179,572	\$ 179,572	WPB-2, Line 6			
9	Shared Savings Incentive												\$ -	\$ -	Internal Records			
10																		
11	Total EER Costs												\$ 691,194	\$ 691,194	Line 6 + Line 8 + Line 9			
12																		
13	Revenues												\$ (583,816)	\$ (583,816)	WPB-1, Line 3			
14																		
15	(Over)/ Under Recovery												\$ 107,378	\$ 107,378	Line 11 + Line 13			
16	Carrying Costs												\$ 20,585	\$ 20,585	WPB-4, Col (J)			
17	(Over)/ Under Recovery with Carrying Costs											\$ 4,161,723	\$ 127,963	\$ 4,289,686	Sum Line 17, Col (M) thru Col (N)			
18																		
19																		
20																		
21	Program Costs																	
22	Non-Residential Prescriptive Rebates	\$ 173,230	\$ 302,800	\$ 396,320	\$ 274,220	\$ 606,291	\$ 607,620	\$ 607,620	\$ 607,620	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,575,722	Internal Records	\$ 3,935,581	
23	Non-Residential Custom Rebates	\$ 681,474	\$ (182,852)	\$ 255,984	\$ 19,698	\$ 317,676	\$ 261,012	\$ 261,012	\$ 261,012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,875,015	Internal Records	\$ 2,016,097	
24	Mercantile Program	\$ 148,969	\$ (119,574)	\$ 125,101	\$ 11,562	\$ 15,543	\$ 60,495	\$ 60,495	\$ 60,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 363,084	Internal Records	\$ 373,766	
25	Customer Education & Awareness	\$ (1,421)	\$ 6,308	\$ 84,029	\$ 86,872	\$ 24,066	\$ 37,177	\$ 37,177	\$ 37,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 311,383	Internal Records	\$ 311,383	
26	Total Program Costs	\$ 1,002,252	\$ 6,682	\$ 861,433	\$ 392,351	\$ 963,576	\$ 966,304	\$ 966,304	\$ 966,304	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,125,205	Sum Lines 22 thru 25	\$ 6,636,827	
27																		
28	Lost Revenues	\$ 183,180	\$ 185,737	\$ 199,165	\$ 197,409	\$ 205,195	\$ 204,939	\$ 204,575	\$ 203,272	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,583,472	WPB-2, Line 16	\$ 1,763,044	
29	Shared Savings Incentive	\$ -	\$ -	\$ 429,141	\$ 429,141	\$ 429,141	\$ 429,141	\$ 429,141	\$ 429,141	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,574,847	Internal Records	\$ 2,574,847	
30																		
31	Total EER Costs	\$ 1,185,432	\$ 192,419	\$ 1,489,739	\$ 1,018,901	\$ 1,597,913	\$ 1,600,384	\$ 1,600,020	\$ 1,598,716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,283,524	Line 26 + Line 28 + Line 29	\$ 10,974,718	
32																		
33	Revenues	\$ (665,013)	\$ (659,382)	\$ (1,992,945)	\$ (1,986,678)	\$ (1,971,152)	\$ (2,209,050)	\$ (2,271,137)	\$ (2,329,104)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,084,460)	WPB-1, Line 8	\$ (14,668,277)	
34																		
35	(Over)/ Under Recovery	\$ 520,419	\$ (466,964)	\$ (503,206)	\$ (967,777)	\$ (373,239)	\$ (608,666)	\$ (671,117)	\$ (730,387)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,800,937)	Line 31 + Line 33	\$ (3,693,559)	
36	Carrying Costs	\$ 18,742	\$ 18,929	\$ 17,009	\$ 14,049	\$ 11,345	\$ 9,370	\$ 6,772	\$ 3,914	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100,130	WPB-4, Col (J)	\$ 120,716	
37	(Over)/ Under Recovery with Carrying Costs	\$ 539,161	\$ (448,035)	\$ (486,197)	\$ (953,728)	\$ (361,894)	\$ (599,296)	\$ (664,345)	\$ (726,473)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,700,806)	Line 35 + Line 36	\$ 588,880	
38																		
39	Gross Revenue Conversion Factor																WPC-4, Col (D), Line 51	1.0068
40																		
41	Total Non-Residential Recovery Reconciliation																Line 37 * Line 39	\$ 592,884

* December 2013 through May 2014 represent actual costs and revenues; June 2014 through August 2014 represent projected costs and revenues based on the current EER rate.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Proposed Residential Rate
September 2014 - August 2015

Data: Actual & Forecasted
Type of Filing: Original
Work Paper Reference No(s): WPB-3, WPC-1, WPC-2, WPC-4, WPC-4

Schedule C-1
Page 1 of 1

Line (A)	Description (B)	Sep-14 (C)	Oct-14 (D)	Nov-14 (E)	Dec-14 (F)	Jan-15 (G)	Feb-15 (H)	Mar-15 (I)	Apr-15 (J)	May-15 (K)	Jun-15 (L)	Jul-15 (M)	Aug-15 (N)	Total (O)	Source (P)
1	Program Costs														
2	Residential CFL Lighting	\$ 310,404	\$ 310,404	\$ 310,404	\$ 310,404	\$ 269,325	\$ 269,325	\$ 269,325	\$ 269,325	\$ 269,325	\$ 269,325	\$ 269,325	\$ 269,325	\$ 3,396,215	Corporate Forecast
3	Residential HVAC Rebate	\$ 229,518	\$ 229,518	\$ 229,518	\$ 229,518	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 239,164	\$ 2,831,384	Corporate Forecast
4	Residential Appliance Recycling	\$ 61,144	\$ 61,144	\$ 61,144	\$ 61,144	\$ 69,246	\$ 69,246	\$ 69,246	\$ 69,246	\$ 69,246	\$ 69,246	\$ 69,246	\$ 69,246	\$ 798,541	Corporate Forecast
5	Residential Low Income	\$ 107,041	\$ 107,041	\$ 107,041	\$ 107,041	\$ 112,559	\$ 112,559	\$ 112,559	\$ 112,559	\$ 112,559	\$ 112,559	\$ 112,559	\$ 112,559	\$ 1,328,639	Corporate Forecast
6	School Education	\$ 25,627	\$ 25,627	\$ 25,627	\$ 25,627	\$ 27,948	\$ 27,948	\$ 27,948	\$ 27,948	\$ 27,948	\$ 27,948	\$ 27,948	\$ 27,948	\$ 326,091	Corporate Forecast
7	Customer Education & Awareness	\$ 37,177	\$ 37,177	\$ 37,177	\$ 37,177	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 467,100	Corporate Forecast
8	Pilot Program	\$ 38,286	\$ 38,286	\$ 38,286	\$ 38,286	\$ 39,172	\$ 39,172	\$ 39,172	\$ 39,172	\$ 39,172	\$ 39,172	\$ 39,172	\$ 39,172	\$ 466,520	Corporate Forecast
9	Total Program Costs	\$ 809,197	\$ 809,197	\$ 809,197	\$ 809,197	\$ 797,213	\$ 797,213	\$ 797,213	\$ 797,213	\$ 797,213	\$ 797,213	\$ 797,213	\$ 797,213	\$ 9,614,489	Sum Lines 2 thru 8
10															
11	Lost Revenues	\$ 1,068,528	\$ 1,079,998	\$ 1,091,071	\$ 1,102,233	\$ 1,112,699	\$ 1,123,276	\$ 1,133,866	\$ 1,144,484	\$ 1,155,078	\$ 1,164,995	\$ 1,176,414	\$ 1,187,092	\$ 13,539,734	WPC-2, Line 2
12	Shared Savings Incentive	\$ 261,457	\$ 261,457	\$ 261,457	\$ 261,457	\$ 156,750	\$ 156,750	\$ 156,750	\$ 156,750	\$ 156,750	\$ 156,750	\$ 156,750	\$ 156,750	\$ 2,299,823	Corporate Forecast
13															
14	EER Costs	\$ 2,139,181	\$ 2,150,651	\$ 2,161,725	\$ 2,172,886	\$ 2,066,661	\$ 2,077,239	\$ 2,087,829	\$ 2,098,446	\$ 2,109,041	\$ 2,118,957	\$ 2,130,376	\$ 2,141,054	\$ 25,454,046	Line 9 + Line 11 + Line 12
15															
16	Carrying Costs	\$ (14,904)	\$ (12,096)	\$ (9,270)	\$ (8,010)	\$ (8,983)	\$ (10,207)	\$ (10,288)	\$ (9,072)	\$ (6,489)	\$ (3,722)	\$ (2,117)	\$ (1,180)	\$ (96,338)	WPB-3, Col (J)
17															
18	Total EER Costs	\$ 2,124,278	\$ 2,138,554	\$ 2,152,455	\$ 2,164,877	\$ 2,057,678	\$ 2,067,031	\$ 2,077,541	\$ 2,089,374	\$ 2,102,552	\$ 2,115,236	\$ 2,128,259	\$ 2,139,874	\$ 25,357,708	Line 14 + Line 16
19															
20	Gross Revenue Conversion Factor													1.0068	WPC-4, Col (D), Line 51
21															
22	Total Residential Recovery Reconciliation													\$ (3,949,639)	Sch B-1, Line 48
23															
24	Total Forecasted Revenue Requirement with Carrying Costs													\$ 25,530,141	Line 18 * Line 20
25															
26	Total Residential EER Costs													\$ 21,580,501	Line 22 + Line 24
27															
28	Forecasted Residential Sales (kWh) September 2014 - August 2015													5,281,741,380	WPC-1, Line 1
29															
30	Residential Rate (\$/kWh) effective September 2014 - August 2015													\$ 0.0040859	Line 26 / Line 28

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Non-Residential (Over)/Under Recovery
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WPB-4, WPC-1, WPC-2, WPC-4, WPC-4

Schedule C-2
Page 1 of 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-14</u> (C)	<u>Oct-14</u> (D)	<u>Nov-14</u> (E)	<u>Dec-14</u> (F)	<u>Jan-15</u> (G)	<u>Feb-15</u> (H)	<u>Mar-15</u> (I)	<u>Apr-15</u> (J)	<u>May-15</u> (K)	<u>Jun-15</u> (L)	<u>Jul-15</u> (M)	<u>Aug-15</u> (N)	<u>Total</u> (O)	<u>Source</u> (P)
1	Program Costs														
2	Non-Residential Prescriptive Rebates	\$ 607,620	\$ 607,620	\$ 607,620	\$ 607,620	\$ 611,309	\$ 611,309	\$ 611,309	\$ 611,309	\$ 611,309	\$ 611,309	\$ 611,309	\$ 611,309	\$ 7,320,952	Corporate Forecast
3	Non-Residential Custom Rebates	\$ 261,012	\$ 261,012	\$ 261,012	\$ 261,012	\$ 299,267	\$ 299,267	\$ 299,267	\$ 299,267	\$ 299,267	\$ 299,267	\$ 299,267	\$ 299,267	\$ 3,438,184	Corporate Forecast
4	Mercantile Program	\$ 60,495	\$ 60,495	\$ 60,495	\$ 60,495	\$ 69,293	\$ 69,293	\$ 69,293	\$ 69,293	\$ 69,293	\$ 69,293	\$ 69,293	\$ 69,293	\$ 796,326	Corporate Forecast
5	PJM Demand Response	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Corporate Forecast
6	Customer Education & Awareness	\$ 37,177	\$ 37,177	\$ 37,177	\$ 37,177	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 39,799	\$ 467,100	Corporate Forecast
7	Pilot Program	\$ 48,728	\$ 48,728	\$ 48,728	\$ 48,728	\$ 49,855	\$ 49,855	\$ 49,855	\$ 49,855	\$ 49,855	\$ 49,855	\$ 49,855	\$ 49,855	\$ 593,752	Corporate Forecast
8	Total Program Costs	\$ 1,015,031	\$ 1,015,031	\$ 1,015,031	\$ 1,015,031	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 1,069,524	\$ 12,616,314	Sum Lines 2 thru 7
9															
10	Lost Revenues	\$ 216,423	\$ 224,073	\$ 229,807	\$ 242,003	\$ 228,177	\$ 234,475	\$ 254,128	\$ 251,844	\$ 261,938	\$ 258,848	\$ 257,364	\$ 254,651	\$ 2,913,731	WPC-2, Line 5
11	Shared Savings Incentive	\$ 321,856	\$ 321,856	\$ 321,856	\$ 321,856	\$ 426,563	\$ 426,563	\$ 426,563	\$ 426,563	\$ 426,563	\$ 426,563	\$ 426,563	\$ 426,563	\$ 4,699,927	Corporate Forecast
12															
13	EER Costs	\$ 1,553,311	\$ 1,560,960	\$ 1,566,694	\$ 1,578,890	\$ 1,724,263	\$ 1,730,562	\$ 1,750,215	\$ 1,747,930	\$ 1,758,025	\$ 1,754,934	\$ 1,753,450	\$ 1,750,738	\$ 20,229,972	Line 8 + Line 10 + Line 11
14															
15	Carrying Costs	\$ 2,194	\$ 1,477	\$ 537	\$ (317)	\$ (733)	\$ (316)	\$ 452	\$ 1,155	\$ 1,634	\$ 1,475	\$ 809	\$ (82)	\$ 8,285	WPB-4, Col (J)
16															
17	Total EER Costs	\$ 1,555,505	\$ 1,562,437	\$ 1,567,231	\$ 1,578,573	\$ 1,723,530	\$ 1,730,246	\$ 1,750,667	\$ 1,749,085	\$ 1,759,659	\$ 1,756,409	\$ 1,754,259	\$ 1,750,656	\$ 20,238,257	Line 13 + Line 15
18															
19	Gross Revenue Conversion Factor													1.0068	WPC-4, Col (D), Line 51
20															
21	Total (Over)/Under Recovery with Carrying Costs													\$ 20,375,877	Line 17 * Line 19

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Proposed Non-Residential Rate
September 2014 - August 2015

Data: Actual & Forecasted

Type of Filing: Original

Work Paper Reference No(s): WPC-1

Schedule D-1

Page 1 of 1

Line (A)	Description (B)	Non-Residential EER Costs (C) Sch B-2 + Sch C-2	Distribution Jun. 13 - May 14 (D)	Distribution Allocators (E) (E) = (D) / Sum (D)	Allocated EER Costs (F) (F) = (C) * (E)	Forecasted Sales (kWh) Sep. 14 - Aug. 15 (G) WPC-1	Proposed Non- Residential Rates (H) (H) = (F) / (G)
1	Total Non-Residential EER Costs	\$ 20,968,761					
2			<u>Distribution Revenue (\$)</u>				
3	30% Non-Residential EER Costs	\$ 6,290,628					
4	Secondary		\$ 54,593,343	79.51%	\$ 5,001,928	3,854,441,557	\$ 0.0012977 /kWh
5	Primary		\$ 11,702,445	17.04%	\$ 1,072,196	2,743,644,624	\$ 0.0003908 /kWh
6	Primary Substation		\$ 593,696	0.86%	\$ 54,395	615,730,143	\$ 0.0000883 /kWh
7	High Voltage		\$ 25,920	0.04%	\$ 2,375	818,590,643	\$ 0.0000029 /kWh
8	Schools		\$ 1,047,204	1.53%	\$ 95,947	48,213,268	\$ 0.0019900 /kWh
9	Streetlighting		\$ 696,203	1.01%	\$ 63,787	52,956,648	\$ 0.0012045 /kWh
10			<u>Distribution Sales (kWh) *</u>				
11	70% Non-Residential EER Costs	\$ 14,678,133					
12	Secondary		4,036,596,163	47.67%	\$ 6,996,711	3,854,441,557	\$ 0.0018152 /kWh
13	Primary		2,850,694,600	33.66%	\$ 4,941,164	2,743,644,624	\$ 0.0018009 /kWh
14	Primary Substation		627,090,571	7.41%	\$ 1,086,948	615,730,143	\$ 0.0017653 /kWh
15	High Voltage		845,021,323	9.98%	\$ 1,464,692	818,590,643	\$ 0.0017893 /kWh
16	Schools		54,458,164	0.64%	\$ 94,393	48,213,268	\$ 0.0019578 /kWh
17	Streetlighting		54,360,763	0.64%	\$ 94,225	52,956,648	\$ 0.0017793 /kWh
18							
19	Total Proposed Rates						
20	Secondary						\$ 0.0031129 /kWh
21	Primary						\$ 0.0021917 /kWh
22	Primary Substation						\$ 0.0018536 /kWh
23	High Voltage						\$ 0.0017922 /kWh
24	Schools						\$ 0.0039478 /kWh
25	Streetlighting						\$ 0.0029838 /kWh

Source: Internal Records

* Revenue & sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 1 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$ 12.05	\$ 12.03	\$ (0.02)	-0.2%
2	0.0	100	\$ 19.85	\$ 19.80	\$ (0.05)	-0.2%
3	0.0	200	\$ 35.44	\$ 35.34	\$ (0.10)	-0.3%
4	0.0	400	\$ 66.64	\$ 66.44	\$ (0.20)	-0.3%
5	0.0	500	\$ 82.24	\$ 81.99	\$ (0.25)	-0.3%
6	0.0	750	\$ 121.21	\$ 120.84	\$ (0.37)	-0.3%
7	0.0	1,000	\$ 156.48	\$ 155.99	\$ (0.49)	-0.3%
8	0.0	1,200	\$ 184.65	\$ 184.06	\$ (0.59)	-0.3%
9	0.0	1,400	\$ 212.86	\$ 212.17	\$ (0.69)	-0.3%
10	0.0	1,500	\$ 226.98	\$ 226.24	\$ (0.74)	-0.3%
11	0.0	2,000	\$ 297.48	\$ 296.49	\$ (0.99)	-0.3%
12	0.0	2,500	\$ 367.75	\$ 366.52	\$ (1.23)	-0.3%
13	0.0	3,000	\$ 438.01	\$ 436.53	\$ (1.48)	-0.3%
14	0.0	4,000	\$ 578.54	\$ 576.57	\$ (1.97)	-0.3%
15	0.0	5,000	\$ 719.09	\$ 716.63	\$ (2.46)	-0.3%
16	0.0	7,500	\$ 1,070.43	\$ 1,066.74	\$ (3.69)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential Heat (Summer)

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 2 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$ 12.05	\$ 12.03	\$ (0.02)	-0.2%
2	0.0	100	\$ 19.85	\$ 19.80	\$ (0.05)	-0.2%
3	0.0	200	\$ 35.44	\$ 35.34	\$ (0.10)	-0.3%
4	0.0	400	\$ 66.64	\$ 66.44	\$ (0.20)	-0.3%
5	0.0	500	\$ 82.24	\$ 81.99	\$ (0.25)	-0.3%
6	0.0	750	\$ 121.21	\$ 120.84	\$ (0.37)	-0.3%
7	0.0	1,000	\$ 156.48	\$ 155.99	\$ (0.49)	-0.3%
8	0.0	1,200	\$ 184.65	\$ 184.06	\$ (0.59)	-0.3%
9	0.0	1,400	\$ 212.86	\$ 212.17	\$ (0.69)	-0.3%
10	0.0	1,500	\$ 226.98	\$ 226.24	\$ (0.74)	-0.3%
11	0.0	2,000	\$ 297.48	\$ 296.49	\$ (0.99)	-0.3%
12	0.0	2,500	\$ 367.75	\$ 366.52	\$ (1.23)	-0.3%
13	0.0	3,000	\$ 438.01	\$ 436.53	\$ (1.48)	-0.3%
14	0.0	4,000	\$ 578.54	\$ 576.57	\$ (1.97)	-0.3%
15	0.0	5,000	\$ 719.09	\$ 716.63	\$ (2.46)	-0.3%
16	0.0	7,500	\$ 1,070.43	\$ 1,066.74	\$ (3.69)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Residential Heat (Winter)

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 3 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$ 12.05	\$ 12.03	\$ (0.02)	-0.2%
2	0.0	100	\$ 19.85	\$ 19.80	\$ (0.05)	-0.2%
3	0.0	200	\$ 35.44	\$ 35.34	\$ (0.10)	-0.3%
4	0.0	400	\$ 66.64	\$ 66.44	\$ (0.20)	-0.3%
5	0.0	500	\$ 82.24	\$ 81.99	\$ (0.25)	-0.3%
6	0.0	750	\$ 121.21	\$ 120.84	\$ (0.37)	-0.3%
7	0.0	1,000	\$ 149.83	\$ 149.34	\$ (0.49)	-0.3%
8	0.0	1,200	\$ 172.71	\$ 172.12	\$ (0.59)	-0.3%
9	0.0	1,400	\$ 195.62	\$ 194.93	\$ (0.69)	-0.4%
10	0.0	1,500	\$ 207.07	\$ 206.33	\$ (0.74)	-0.4%
11	0.0	2,000	\$ 264.31	\$ 263.32	\$ (0.99)	-0.4%
12	0.0	2,500	\$ 321.31	\$ 320.08	\$ (1.23)	-0.4%
13	0.0	3,000	\$ 378.31	\$ 376.83	\$ (1.48)	-0.4%
14	0.0	4,000	\$ 492.31	\$ 490.34	\$ (1.97)	-0.4%
15	0.0	5,000	\$ 606.32	\$ 603.86	\$ (2.46)	-0.4%
16	0.0	7,500	\$ 891.31	\$ 887.62	\$ (3.69)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Unmetered

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 4 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$ 14.22	\$ 14.20	\$ (0.02)	-0.2%
2	0.0	100	\$ 21.80	\$ 21.75	\$ (0.05)	-0.2%
3	0.0	150	\$ 29.35	\$ 29.28	\$ (0.07)	-0.2%
4	0.0	200	\$ 36.94	\$ 36.85	\$ (0.09)	-0.3%
5	0.0	300	\$ 52.03	\$ 51.89	\$ (0.14)	-0.3%
6	0.0	400	\$ 67.16	\$ 66.97	\$ (0.19)	-0.3%
7	0.0	500	\$ 82.30	\$ 82.07	\$ (0.23)	-0.3%
8	0.0	600	\$ 97.42	\$ 97.14	\$ (0.28)	-0.3%
9	0.0	800	\$ 127.66	\$ 127.29	\$ (0.37)	-0.3%
10	0.0	1,000	\$ 157.93	\$ 157.46	\$ (0.47)	-0.3%
11	0.0	1,200	\$ 188.16	\$ 187.60	\$ (0.56)	-0.3%
12	0.0	1,400	\$ 218.41	\$ 217.76	\$ (0.65)	-0.3%
13	0.0	1,600	\$ 241.61	\$ 240.86	\$ (0.75)	-0.3%
14	0.0	2,000	\$ 273.87	\$ 272.94	\$ (0.93)	-0.3%
15	0.0	2,200	\$ 289.92	\$ 288.89	\$ (1.03)	-0.4%
16	0.0	2,400	\$ 305.97	\$ 304.85	\$ (1.12)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Single Phase

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 5 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	750	\$ 122.09	\$ 121.74	\$ (0.35)	-0.3%
2	5	1,500	\$ 235.55	\$ 234.85	\$ (0.70)	-0.3%
3	10	1,500	\$ 315.03	\$ 314.33	\$ (0.70)	-0.2%
4	25	5,000	\$ 834.41	\$ 832.08	\$ (2.33)	-0.3%
5	25	7,500	\$ 1,034.94	\$ 1,031.44	\$ (3.50)	-0.3%
6	25	10,000	\$ 1,235.42	\$ 1,230.75	\$ (4.67)	-0.4%
7	50	15,000	\$ 2,033.90	\$ 2,026.90	\$ (7.00)	-0.3%
8	50	25,000	\$ 2,830.32	\$ 2,818.65	\$ (11.67)	-0.4%
9	200	50,000	\$ 7,206.02	\$ 7,182.68	\$ (23.34)	-0.3%
10	200	100,000	\$ 11,188.12	\$ 11,141.44	\$ (46.68)	-0.4%
11	300	125,000	\$ 14,768.96	\$ 14,710.61	\$ (58.35)	-0.4%
12	500	200,000	\$ 23,505.36	\$ 23,412.00	\$ (93.36)	-0.4%
13	1,000	300,000	\$ 38,863.38	\$ 38,723.34	\$ (140.04)	-0.4%
14	1,000	500,000	\$ 53,681.70	\$ 53,448.30	\$ (233.40)	-0.4%
15	2,500	750,000	\$ 96,051.17	\$ 95,701.07	\$ (350.10)	-0.4%
16	2,500	1,000,000	\$ 114,004.79	\$ 113,537.99	\$ (466.80)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Secondary Three Phase

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 6 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	500	\$ 91.63	\$ 91.40	\$ (0.23)	-0.3%
2	5	1,500	\$ 242.89	\$ 242.19	\$ (0.70)	-0.3%
3	10	1,500	\$ 322.37	\$ 321.67	\$ (0.70)	-0.2%
4	25	5,000	\$ 841.75	\$ 839.42	\$ (2.33)	-0.3%
5	25	7,500	\$ 1,042.28	\$ 1,038.78	\$ (3.50)	-0.3%
6	25	10,000	\$ 1,242.76	\$ 1,238.09	\$ (4.67)	-0.4%
7	50	25,000	\$ 2,837.66	\$ 2,825.99	\$ (11.67)	-0.4%
8	200	50,000	\$ 7,213.36	\$ 7,190.02	\$ (23.34)	-0.3%
9	200	125,000	\$ 13,186.53	\$ 13,128.18	\$ (58.35)	-0.4%
10	500	200,000	\$ 23,512.70	\$ 23,419.34	\$ (93.36)	-0.4%
11	1,000	300,000	\$ 38,870.72	\$ 38,730.68	\$ (140.04)	-0.4%
12	1,000	500,000	\$ 53,689.04	\$ 53,455.64	\$ (233.40)	-0.4%
13	2,500	750,000	\$ 96,058.51	\$ 95,708.41	\$ (350.10)	-0.4%
14	2,500	1,000,000	\$ 114,012.13	\$ 113,545.33	\$ (466.80)	-0.4%
15	5,000	1,500,000	\$ 189,097.81	\$ 188,397.61	\$ (700.20)	-0.4%
16	5,000	2,000,000	\$ 224,439.21	\$ 223,505.61	\$ (933.60)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Primary

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 7 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	5	1,000	\$ 247.07	\$ 246.72	\$ (0.35)	-0.1%
2	5	2,500	\$ 354.05	\$ 353.18	\$ (0.87)	-0.2%
3	10	5,000	\$ 612.13	\$ 610.38	\$ (1.75)	-0.3%
4	25	7,500	\$ 1,031.54	\$ 1,028.92	\$ (2.62)	-0.3%
5	25	10,000	\$ 1,209.01	\$ 1,205.52	\$ (3.49)	-0.3%
6	50	20,000	\$ 2,319.31	\$ 2,312.33	\$ (6.98)	-0.3%
7	50	30,000	\$ 3,023.67	\$ 3,013.19	\$ (10.48)	-0.3%
8	200	50,000	\$ 6,851.28	\$ 6,833.82	\$ (17.46)	-0.3%
9	200	75,000	\$ 8,612.20	\$ 8,586.01	\$ (26.19)	-0.3%
10	200	100,000	\$ 10,373.13	\$ 10,338.21	\$ (34.92)	-0.3%
11	500	250,000	\$ 25,776.34	\$ 25,689.04	\$ (87.30)	-0.3%
12	1,000	500,000	\$ 51,448.29	\$ 51,273.69	\$ (174.60)	-0.3%
13	2,500	1,000,000	\$ 110,285.65	\$ 109,936.45	\$ (349.20)	-0.3%
14	5,000	2,500,000	\$ 251,141.70	\$ 250,268.70	\$ (873.00)	-0.3%
15	10,000	5,000,000	\$ 499,339.57	\$ 497,593.57	\$ (1,746.00)	-0.3%
16	25,000	7,500,000	\$ 908,790.17	\$ 906,171.17	\$ (2,619.00)	-0.3%
17	25,000	10,000,000	\$ 1,076,361.67	\$ 1,072,869.67	\$ (3,492.00)	-0.3%
18	50,000	15,000,000	\$ 1,814,636.46	\$ 1,809,398.46	\$ (5,238.00)	-0.3%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Primary Substation

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 8 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	3,000	1,000,000	\$ 114,070.05	\$ 113,674.75	\$ (395.30)	-0.3%
2	5,000	2,000,000	\$ 209,760.80	\$ 208,970.20	\$ (790.60)	-0.4%
3	5,000	3,000,000	\$ 274,730.70	\$ 273,544.80	\$ (1,185.90)	-0.4%
4	10,000	4,000,000	\$ 416,502.75	\$ 414,921.55	\$ (1,581.20)	-0.4%
5	10,000	5,000,000	\$ 481,472.65	\$ 479,496.15	\$ (1,976.50)	-0.4%
6	15,000	6,000,000	\$ 623,244.70	\$ 620,872.90	\$ (2,371.80)	-0.4%
7	15,000	7,000,000	\$ 688,214.60	\$ 685,447.50	\$ (2,767.10)	-0.4%
8	15,000	8,000,000	\$ 753,184.50	\$ 750,022.10	\$ (3,162.40)	-0.4%
9	25,000	9,000,000	\$ 971,758.73	\$ 968,201.03	\$ (3,557.70)	-0.4%
10	25,000	10,000,000	\$ 1,036,728.63	\$ 1,032,775.63	\$ (3,953.00)	-0.4%
11	30,000	12,500,000	\$ 1,275,955.54	\$ 1,271,014.29	\$ (4,941.25)	-0.4%
12	30,000	15,000,000	\$ 1,438,380.29	\$ 1,432,450.79	\$ (5,929.50)	-0.4%
13	50,000	17,500,000	\$ 1,908,013.63	\$ 1,901,095.88	\$ (6,917.75)	-0.4%
14	50,000	20,000,000	\$ 2,070,438.38	\$ 2,062,532.38	\$ (7,906.00)	-0.4%
15	50,000	25,000,000	\$ 2,395,287.88	\$ 2,385,405.38	\$ (9,882.50)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
High Voltage

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 9 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	1,000	500,000	\$ 49,494.55	\$ 49,303.10	\$ (191.45)	-0.4%
2	2,000	1,000,000	\$ 98,140.50	\$ 97,757.60	\$ (382.90)	-0.4%
3	3,000	1,500,000	\$ 145,651.39	\$ 145,077.04	\$ (574.35)	-0.4%
4	3,500	2,000,000	\$ 185,634.92	\$ 184,869.12	\$ (765.80)	-0.4%
5	5,000	2,500,000	\$ 240,673.04	\$ 239,715.79	\$ (957.25)	-0.4%
6	7,500	3,000,000	\$ 310,765.69	\$ 309,616.99	\$ (1,148.70)	-0.4%
7	7,500	4,000,000	\$ 375,678.29	\$ 374,146.69	\$ (1,531.60)	-0.4%
8	10,000	5,000,000	\$ 478,227.25	\$ 476,312.75	\$ (1,914.50)	-0.4%
9	10,000	6,000,000	\$ 543,139.85	\$ 540,842.45	\$ (2,297.40)	-0.4%
10	12,500	7,000,000	\$ 645,688.80	\$ 643,008.50	\$ (2,680.30)	-0.4%
11	12,500	8,000,000	\$ 710,601.40	\$ 707,538.20	\$ (3,063.20)	-0.4%
12	15,000	9,000,000	\$ 813,150.35	\$ 809,704.25	\$ (3,446.10)	-0.4%
13	20,000	10,000,000	\$ 953,335.64	\$ 949,506.64	\$ (3,829.00)	-0.4%
14	40,000	20,000,000	\$ 1,903,552.50	\$ 1,895,894.50	\$ (7,658.00)	-0.4%
15	60,000	30,000,000	\$ 2,853,769.27	\$ 2,842,282.27	\$ (11,487.00)	-0.4%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Schools

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 10 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	1,000	\$ 184.01	\$ 183.76	\$ (0.25)	-0.1%
2	0.0	2,500	\$ 401.57	\$ 400.95	\$ (0.62)	-0.2%
3	0.0	5,000	\$ 763.36	\$ 762.13	\$ (1.23)	-0.2%
4	0.0	10,000	\$ 1,486.93	\$ 1,484.46	\$ (2.47)	-0.2%
5	0.0	15,000	\$ 2,210.52	\$ 2,206.82	\$ (3.70)	-0.2%
6	0.0	25,000	\$ 3,652.07	\$ 3,645.90	\$ (6.17)	-0.2%
7	0.0	50,000	\$ 7,255.94	\$ 7,243.60	\$ (12.35)	-0.2%
8	0.0	75,000	\$ 10,859.80	\$ 10,841.28	\$ (18.52)	-0.2%
9	0.0	100,000	\$ 14,463.66	\$ 14,438.97	\$ (24.69)	-0.2%
10	0.0	150,000	\$ 21,671.43	\$ 21,634.40	\$ (37.04)	-0.2%
11	0.0	200,000	\$ 28,879.15	\$ 28,829.77	\$ (49.38)	-0.2%
12	0.0	250,000	\$ 36,086.92	\$ 36,025.20	\$ (61.73)	-0.2%
13	0.0	300,000	\$ 43,294.64	\$ 43,220.57	\$ (74.07)	-0.2%
14	0.0	350,000	\$ 50,502.41	\$ 50,416.00	\$ (86.42)	-0.2%
15	0.0	400,000	\$ 57,710.13	\$ 57,611.37	\$ (98.76)	-0.2%
16	0.0	450,000	\$ 64,917.90	\$ 64,806.80	\$ (111.11)	-0.2%
17	0.0	500,000	\$ 72,125.62	\$ 72,002.17	\$ (123.45)	-0.2%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Street Lighting

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 11 of 12

Line No.	Demand (kW)	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	0.0	50	\$ 6.45	\$ 6.41	\$ (0.04)	-0.6%
2	0.0	100	\$ 10.88	\$ 10.81	\$ (0.07)	-0.7%
3	0.0	200	\$ 19.77	\$ 19.62	\$ (0.15)	-0.7%
4	0.0	400	\$ 37.55	\$ 37.26	\$ (0.29)	-0.8%
5	0.0	500	\$ 46.45	\$ 46.08	\$ (0.37)	-0.8%
6	0.0	750	\$ 68.65	\$ 68.10	\$ (0.55)	-0.8%
7	0.0	1,000	\$ 90.85	\$ 90.11	\$ (0.74)	-0.8%
8	0.0	1,200	\$ 108.62	\$ 107.74	\$ (0.88)	-0.8%
9	0.0	1,400	\$ 126.39	\$ 125.36	\$ (1.03)	-0.8%
10	0.0	1,600	\$ 144.16	\$ 142.98	\$ (1.18)	-0.8%
11	0.0	2,000	\$ 179.69	\$ 178.22	\$ (1.47)	-0.8%
12	0.0	2,500	\$ 223.91	\$ 222.07	\$ (1.84)	-0.8%
13	0.0	3,000	\$ 268.08	\$ 265.87	\$ (2.21)	-0.8%
14	0.0	4,000	\$ 356.48	\$ 353.53	\$ (2.95)	-0.8%
15	0.0	5,000	\$ 444.87	\$ 441.18	\$ (3.69)	-0.8%

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Typical Bill Comparison
September 2014 - August 2015
Private Outdoor Lighting

Data: Estimated

Type of Filing: Original

Work Paper Reference: None

Schedule E-1

Page 12 of 12

Line No.	Fixture	Usage (kWh)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
1	7000					
2	Mercury	75	\$ 14.15	\$ 13.34	\$ (0.81)	-5.8%
3	21000					
4	Mercury	154	\$ 26.00	\$ 24.33	\$ (1.67)	-6.4%
5	2500					
6	Incandescent	64	\$ 13.37	\$ 12.67	\$ (0.70)	-5.2%
7	7000					
8	Fluorescent	66	\$ 14.87	\$ 14.15	\$ (0.72)	-4.8%
9	4000					
10	Mercury	43	\$ 14.63	\$ 14.16	\$ (0.47)	-3.2%
11	9500					
12	High Pressure Sodium	39	\$ 11.34	\$ 10.92	\$ (0.42)	-3.7%
13	28000					
14	High Pressure Sodium	96	\$ 16.23	\$ 15.19	\$ (1.04)	-6.4%

Note: Current and proposed bills include monthly charge for 1 fixture, 1 pole and 1 span

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR**

Energy Efficiency Rider (EER)

Schedule F-1 Current Tariffs

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Eighth Revised	Tariff Index	2	June 1, 2014
<u>RULES AND REGULATIONS</u>				
D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001
<u>TARIFFS</u>				
D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Seventh Revised	Reconciliation Rider Nonbypassable	1	June 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
D32	Second Revised	Reserved	1	January 1, 2011
D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Sixth Revised	Energy Efficiency Rider	1	March 1, 2014
D39	Eighth Revised	Economic Development Rider	1	June 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-0629-EL-RDR dated May 28, 2014 of the Public Utilities Commission of Ohio.

Issued May 30, 2014

Effective June 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

The rates and charges listed in this tariff are intended to recover the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code. This is a non-bypassable charge (except if the customer qualifies for a mercantile opt-out exemption). The Energy Efficiency Rider (EER) shall be assessed on kilowatt-hours (kWh) of electricity per tariff class distributed under this Schedule at the rates stated below, effective on a bills-rendered basis in the Company's first billing unit for the month of March 2014.

Residential	\$0.0045785	/kWh
Residential Heating	\$0.0045785	/kWh
Secondary	\$0.0035797	/kWh
Primary	\$0.0025409	/kWh
Primary-Substation	\$0.0022489	/kWh
High Voltage	\$0.0021751	/kWh
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.4236648	/lamp/month
28,000 Lumens High Pressure Sodium	\$1.0428672	/lamp/month
7,000 Lumens Mercury	\$0.8147400	/lamp/month
21,000 Lumens Mercury	\$1.6729328	/lamp/month
2,500 Lumens Incandescent	\$0.6952448	/lamp/month
7,000 Lumens Fluorescent	\$0.7169712	/lamp/month
4,000 Lumens PT Mercury	\$0.4671176	/lamp/month
School	\$0.0041947	/kWh
Street Lighting	\$0.0037209	/kWh

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 13-833-EL-POR dated February 19, 2014 of the Public Utilities Commission of Ohio.

Issued February 28, 2014

Effective March 1, 2014

Issued by
DEREK A. PORTER, President

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR**

Energy Efficiency Rider (EER)

Schedule F-2 Proposed Tariffs

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	First Revised	Table of Contents	1	June 30, 2009
D2	Forty-Ninth Revised	Tariff Index	2	September 1, 2014

RULES AND REGULATIONS

D3	Original	Application and Contract for Service	3	January 1, 2001
D4	Second Revised	Credit Requirements of Customer	1	February 24, 2012
D5	Sixth Revised	Billing and Payment for Electric Service	8	February 24, 2012
D6	First Revised	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	First Revised	Emergency Electrical Procedures	12	January 1, 2014
D12	Second Revised	Extension of Electric Facilities	5	March 1, 2014
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Eleventh Revised	Residential	2	January 1, 2014
D18	Eleventh Revised	Residential Heating	3	January 1, 2014
D19	Tenth Revised	Secondary	4	January 1, 2014
D20	Tenth Revised	Primary	3	January 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President

P.U.C.O. No. 17
 ELECTRIC DISTRIBUTION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Tenth Revised	Primary-Substation	3	January 1, 2014
D22	Ninth Revised	High Voltage	3	January 1, 2014
D23	Eleventh Revised	Private Outdoor Lighting	3	January 1, 2014
D24	Tenth Revised	School	2	January 1, 2014
D25	Tenth Revised	Street Lighting	4	January 1, 2014
D26	Second Revised	Miscellaneous Service Charges	1	February 24, 2012
D35	Second Revised	Interconnection Tariff	16	October 7, 2008

RIDERS

D27	First Revised	Reserved	1	November 1, 2011
D28	Fourteenth Revised	Universal Service Fund Rider	1	January 1, 2014
D29	Seventh Revised	Reconciliation Rider Nonbypassable	1	June 1, 2014
D30	Third Revised	Reserved	1	July 14, 2008
D31	Fourth Revised	Reserved	1	April 7, 2011
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D33	Third Revised	Excise Tax Surcharge Rider	1	May 1, 2010
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	1	July 25, 2008
D37	Second Revised	Reserved	1	January 1, 2012
D38	Seventh Revised	Energy Efficiency Rider	1	September 1, 2014
D39	Eighth Revised	Economic Development Rider	1	June 1, 2014

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
 DEREK A. PORTER, President

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Seventh Revised Sheet No. D38
Cancels
Sixth Revised Sheet No. D38
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
ENERGY EFFICIENCY RIDER

DESCRIPTION:

The Energy Efficiency Rider (EER) recovers the costs associated with meeting the energy efficiency and peak demand reduction targets set forth in Section 4928.66 of the Ohio Revised Code.

APPLICABLE:

This Rider will be assessed on a bills-rendered basis beginning September 1, 2014 on all Customers served under the Electric Distribution Service Tariff Sheets D17-D25 (except if the customer qualifies for a mercantile opt-out exemption) based on the following rates.

CHARGES:

Residential	\$0.0040859	/kWh
Residential Heating	\$0.0040859	/kWh
Secondary	\$0.0031129	/kWh
Primary	\$0.0021917	/kWh
Primary-Substation	\$0.0018536	/kWh
High Voltage	\$0.0017922	/kWh
School	\$0.0039478	/kWh
Street Lighting	\$0.0029838	/kWh

All modifications to the EER are subject to Commission approval.

TERMS AND CONDITIONS:

The Energy Efficiency Rider shall be assessed until the Company's costs are fully recovered and will be revised once a year.

Filed pursuant to the Finding and Order in Case No. 14-1080-EL-RDR dated _____, 2014 of the Public Utilities Commission of Ohio.

Issued _____, 2014

Effective September 1, 2014

Issued by
DEREK A. PORTER, President

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 14-1080-EL-RDR**

Energy Efficiency Rider (EER)

Workpapers

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Actual EER Revenues
December 2013 - May 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jan</u> (C)	<u>Feb</u> (D)	<u>Mar</u> (E)	<u>Apr</u> (F)	<u>May</u> (G)	<u>Jun</u> (H)	<u>Jul</u> (I)	<u>Aug</u> (J)	<u>Sep</u> (K)	<u>Oct</u> (L)	<u>Nov</u> (M)	<u>Dec</u> (N)	<u>Total</u> (O)
1		2013												
2	Residential EER Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,439,348	\$ 2,439,348
3	Non-Residential EER Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 583,816	\$ 583,816
4	Total 2013 EER Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,023,165	\$ 3,023,165
5														
6		2014												
7	Residential EER Revenue	\$ 3,343,828	\$ 3,306,767	\$ 2,362,642	\$ 1,858,961	\$ 1,476,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,349,125
8	Non-Residential EER Revenue	\$ 665,013	\$ 659,382	\$ 1,992,945	\$ 1,986,678	\$ 1,971,152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,275,170
9	Total 2014 EER Revenue	\$ 4,008,841	\$ 3,966,149	\$ 4,355,587	\$ 3,845,639	\$ 3,448,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,624,296

Source: Internal Records

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Actual Lost Revenues
December 2013 - May 2014

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

<u>Line</u> (A)	<u>Description</u> (B)	<u>Jan</u> (C)	<u>Feb</u> (D)	<u>Mar</u> (E)	<u>Apr</u> (F)	<u>May</u> (G)	<u>Jun</u> (H)	<u>Jul</u> (I)	<u>Aug</u> (J)	<u>Sep</u> (K)	<u>Oct</u> (L)	<u>Nov</u> (M)	<u>Dec</u> (N)	<u>Total</u> (O)
2013														
1														
2	Residential Savings (kWh)	-	-	-	-	-	-	-	-	-	-	-	42,708,711	42,708,711
3	Residential Lost Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 964,328	\$ 964,328
4														
5	Non-Residential Savings (kWh)	-	-	-	-	-	-	-	-	-	-	-	24,097,113	24,097,113
6	Non-Residential Lost Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 179,572	\$ 179,572
7														
8	Total 2013 Savings (kWh)	-	-	-	-	-	-	-	-	-	-	-	66,805,824	66,805,824
9	Total 2013 Lost Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,143,899	\$ 1,143,899
10														
2014														
11														
12	Residential Savings (kWh)	43,306,665	43,671,478	44,148,614	44,988,757	45,325,788	-	-	-	-	-	-	-	221,441,302
13	Residential Lost Revenue	\$ 977,778	\$ 986,061	\$ 996,892	\$ 1,015,944	\$ 1,023,616	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000,291
14														
15	Non-Residential Savings (kWh)	26,580,441	26,730,399	26,943,710	27,446,025	27,926,400	-	-	-	-	-	-	-	135,626,975
16	Non-Residential Lost Revenue	\$ 183,180	\$ 185,737	\$ 199,165	\$ 197,409	\$ 205,195	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 970,687
17														
18	Total 2014 Savings (kWh)	69,887,106	70,401,877	71,092,324	72,434,782	73,252,188	-	-	-	-	-	-	-	357,068,277
19	Total 2014 Lost Revenue	\$ 1,160,958	\$ 1,171,798	\$ 1,196,057	\$ 1,213,353	\$ 1,228,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,970,977

Source: Internal Records

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

WPB-3
Page 1 of 3

MONTHLY ACTIVITY											CARRYING COST CALCULATION	
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Shared Savings	Amount Collected (CR)	NET AMOUNT (H)	End of Month before Carrying Cost (I)	Carrying Cost (J)	End of Month Balance (K)	Less: One-half Monthly Amount (L)	Total Applicable to Carrying Cost (M)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)
1	Jan-09	\$ -	\$ 182,603	\$ -	\$ -	\$ -	\$ 182,603	\$ 182,603	\$ 446	\$ 183,048	\$ (91,301)	\$ 91,301
2	Feb-09	\$ 183,048	\$ 147,899	\$ 1,095	\$ -	\$ -	\$ 148,994	\$ 332,042	\$ 1,258	\$ 333,300	\$ (74,497)	\$ 257,545
3	Mar-09	\$ 333,300	\$ 308,442	\$ 5,164	\$ -	\$ -	\$ 313,605	\$ 646,905	\$ 2,393	\$ 649,299	\$ (156,803)	\$ 490,103
4	Apr-09	\$ 649,299	\$ 249,827	\$ 12,484	\$ -	\$ -	\$ 262,311	\$ 911,610	\$ 3,811	\$ 915,421	\$ (131,155)	\$ 780,454
5	May-09	\$ 915,421	\$ 95,155	\$ 25,487	\$ -	\$ -	\$ 120,642	\$ 1,036,063	\$ 4,765	\$ 1,040,828	\$ (60,321)	\$ 975,742
6	Jun-09	\$ 1,040,828	\$ 283,873	\$ 36,636	\$ -	\$ -	\$ 320,508	\$ 1,361,336	\$ 5,865	\$ 1,367,201	\$ (160,254)	\$ 1,201,082
7	Jul-09	\$ 1,367,201	\$ 503,612	\$ 56,058	\$ -	\$ (437,565)	\$ 122,105	\$ 1,489,306	\$ 6,975	\$ 1,496,281	\$ (61,053)	\$ 1,428,254
8	Aug-09	\$ 1,496,281	\$ 625,965	\$ 81,372	\$ -	\$ (804,066)	\$ (96,728)	\$ 1,399,553	\$ 7,071	\$ 1,406,624	\$ 48,364	\$ 1,447,917
9	Sep-09	\$ 1,406,624	\$ 755,866	\$ 106,420	\$ -	\$ (758,265)	\$ 104,021	\$ 1,510,644	\$ 7,123	\$ 1,517,767	\$ (52,010)	\$ 1,458,634
10	Oct-09	\$ 1,517,767	\$ 860,754	\$ 139,239	\$ -	\$ (661,199)	\$ 338,794	\$ 1,856,562	\$ 8,239	\$ 1,864,801	\$ (169,397)	\$ 1,687,165
11	Nov-09	\$ 1,864,801	\$ 621,516	\$ 180,897	\$ -	\$ (649,354)	\$ 153,059	\$ 2,017,860	\$ 9,480	\$ 2,027,340	\$ (76,530)	\$ 1,941,330
12	Dec-09	\$ 2,027,340	\$ 662,966	\$ 212,457	\$ -	\$ (859,237)	\$ 16,186	\$ 2,043,526	\$ 9,940	\$ 2,053,466	\$ (8,093)	\$ 2,035,433
13	Jan-10	\$ 2,053,466	\$ 502,236	\$ 233,282	\$ -	\$ (1,277,619)	\$ (542,101)	\$ 1,511,365	\$ 8,704	\$ 1,520,069	\$ 271,050	\$ 1,782,415
14	Feb-10	\$ 1,520,069	\$ 376,665	\$ 258,437	\$ -	\$ (1,107,724)	\$ (472,623)	\$ 1,047,446	\$ 6,269	\$ 1,053,715	\$ 236,311	\$ 1,283,757
15	Mar-10	\$ 1,053,715	\$ 663,009	\$ 289,471	\$ -	\$ (1,008,182)	\$ (55,703)	\$ 998,012	\$ 5,010	\$ 1,003,022	\$ 27,852	\$ 1,025,864
16	Apr-10	\$ 1,003,022	\$ 718,454	\$ 320,670	\$ -	\$ (727,280)	\$ 311,845	\$ 1,314,866	\$ 5,660	\$ 1,320,526	\$ (155,922)	\$ 1,158,944
17	May-10	\$ 1,320,526	\$ 825,017	\$ 368,256	\$ -	\$ (610,833)	\$ 582,440	\$ 1,902,966	\$ 7,871	\$ 1,910,837	\$ (291,220)	\$ 1,611,746
18	Jun-10	\$ 1,910,837	\$ 964,463	\$ 390,258	\$ -	\$ (847,797)	\$ 506,925	\$ 2,417,761	\$ 10,569	\$ 2,428,330	\$ (253,462)	\$ 2,164,299
19	Jul-10	\$ 2,428,330	\$ 665,262	\$ 417,377	\$ -	\$ (1,054,002)	\$ 28,637	\$ 2,456,968	\$ 11,928	\$ 2,468,896	\$ (14,319)	\$ 2,442,649
20	Aug-10	\$ 2,468,896	\$ 883,068	\$ 437,530	\$ -	\$ (1,141,586)	\$ 179,012	\$ 2,647,908	\$ 12,494	\$ 2,660,402	\$ (89,506)	\$ 2,558,402
21	Sep-10	\$ 2,660,402	\$ 949,687	\$ 461,227	\$ -	\$ (929,955)	\$ 480,959	\$ 3,141,360	\$ 14,166	\$ 3,155,526	\$ (240,479)	\$ 2,900,881
22	Oct-10	\$ 3,155,526	\$ 879,715	\$ 491,458	\$ -	\$ (664,905)	\$ 706,268	\$ 3,861,795	\$ 17,134	\$ 3,878,929	\$ (353,134)	\$ 3,508,660
23	Nov-10	\$ 3,878,929	\$ 932,542	\$ 538,286	\$ -	\$ (679,923)	\$ 790,905	\$ 4,669,833	\$ 20,873	\$ 4,690,707	\$ (395,452)	\$ 4,274,381
24	Dec-10	\$ 4,690,707	\$ 849,329	\$ 553,511	\$ -	\$ (975,418)	\$ 427,423	\$ 5,118,129	\$ 23,950	\$ 5,142,079	\$ (213,711)	\$ 4,904,418
25	Jan-11	\$ 5,142,079	\$ 359,525	\$ 564,673	\$ -	\$ (1,288,405)	\$ (364,206)	\$ 4,777,873	\$ 24,221	\$ 4,802,094	\$ 182,103	\$ 4,959,976
26	Feb-11	\$ 4,802,094	\$ 359,889	\$ 576,160	\$ -	\$ (1,111,692)	\$ (175,643)	\$ 4,626,451	\$ 23,021	\$ 4,649,473	\$ 87,821	\$ 4,714,273
27	Mar-11	\$ 4,649,473	\$ 615,767	\$ 591,715	\$ -	\$ (939,546)	\$ 267,936	\$ 4,917,409	\$ 23,359	\$ 4,940,768	\$ (133,968)	\$ 4,783,441

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

MONTHLY ACTIVITY											CARRYING COST CALCULATION		
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Shared Savings	Amount Collected	NET AMOUNT	End of Month before Carrying Cost	Carrying Cost	End of Month Balance	Less: One-half Monthly Amount	Total Applicable to Carrying Cost	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
						(H) = (D) thru (G)		(I) = (C) + (H)		(J) = (M) * (COD% / 12)		(K) = (I) + (J)	
1	Apr-11	\$ 4,940,768	\$ 384,842	\$ 590,747	\$ -	\$ (782,859)	\$ 192,730	\$ 5,133,498	\$ 24,598	\$ 5,158,096	\$ (96,365)	\$ 5,037,133	
2	May-11	\$ 5,158,096	\$ 411,069	\$ 640,417	\$ -	\$ (685,320)	\$ 366,166	\$ 5,524,262	\$ 26,083	\$ 5,550,345	\$ (183,083)	\$ 5,341,179	
3	Jun-11	\$ 5,550,345	\$ 681,144	\$ 668,427	\$ -	\$ (837,540)	\$ 512,032	\$ 6,062,377	\$ 28,354	\$ 6,090,731	\$ (256,016)	\$ 5,806,361	
4	Jul-11	\$ 6,090,731	\$ 908,166	\$ 701,651	\$ -	\$ (997,172)	\$ 612,645	\$ 6,703,376	\$ 31,239	\$ 6,734,615	\$ (306,323)	\$ 6,397,054	
5	Aug-11	\$ 6,734,615	\$ 1,132,408	\$ 729,499	\$ -	\$ (1,178,682)	\$ 683,225	\$ 7,417,840	\$ 34,556	\$ 7,452,396	\$ (341,613)	\$ 7,076,228	
6	Sep-11	\$ 7,452,396	\$ 1,009,363	\$ 761,407	\$ -	\$ (867,004)	\$ 903,766	\$ 8,356,162	\$ 38,599	\$ 8,394,761	\$ (451,883)	\$ 7,904,279	
7	Oct-11	\$ 8,394,761	\$ 1,092,553	\$ 782,094	\$ -	\$ (622,445)	\$ 1,252,201	\$ 9,646,962	\$ 44,052	\$ 9,691,014	\$ (626,101)	\$ 9,020,862	
8	Nov-11	\$ 9,691,014	\$ 775,855	\$ 823,829	\$ -	\$ (1,464,471)	\$ 135,213	\$ 9,826,228	\$ 47,655	\$ 9,873,882	\$ (67,607)	\$ 9,758,621	
9	Dec-11	\$ 9,873,882	\$ 855,195	\$ 850,531	\$ -	\$ (1,860,132)	\$ (154,406)	\$ 9,719,476	\$ 47,840	\$ 9,767,317	\$ 77,203	\$ 9,796,679	
10	Jan-12	\$ 9,767,317	\$ 469,388	\$ 875,458	\$ -	\$ (2,371,536)	\$ (1,026,690)	\$ 8,740,627	\$ 45,190	\$ 8,785,817	\$ 513,345	\$ 9,253,972	
11	Feb-12	\$ 8,785,817	\$ 334,594	\$ 910,731	\$ -	\$ (2,176,126)	\$ (930,802)	\$ 7,855,015	\$ 40,631	\$ 7,895,646	\$ 465,401	\$ 8,320,416	
12	Mar-12	\$ 7,895,646	\$ 1,117,783	\$ 939,035	\$ -	\$ (1,877,611)	\$ 179,207	\$ 8,074,853	\$ 38,995	\$ 8,113,848	\$ (89,604)	\$ 7,985,250	
13	Apr-12	\$ 8,113,848	\$ 1,046,715	\$ 964,102	\$ -	\$ (1,385,560)	\$ 625,257	\$ 8,739,105	\$ 41,149	\$ 8,780,254	\$ (312,628)	\$ 8,426,476	
14	May-12	\$ 8,780,254	\$ 800,508	\$ 965,059	\$ -	\$ (1,406,115)	\$ 359,452	\$ 9,139,706	\$ 43,755	\$ 9,183,460	\$ (179,726)	\$ 8,959,980	
15	Jun-12	\$ 9,183,460	\$ 655,853	\$ 978,333	\$ -	\$ (1,773,913)	\$ (139,727)	\$ 9,043,733	\$ 44,505	\$ 9,088,238	\$ 69,864	\$ 9,113,597	
16	Jul-12	\$ 9,088,238	\$ 710,315	\$ 985,287	\$ -	\$ (2,852,150)	\$ (1,156,548)	\$ 7,931,690	\$ 41,557	\$ 7,973,247	\$ 578,274	\$ 8,509,964	
17	Aug-12	\$ 7,973,247	\$ 599,101	\$ 994,251	\$ -	\$ (2,761,659)	\$ (1,168,307)	\$ 6,804,940	\$ 36,083	\$ 6,841,023	\$ 584,154	\$ 7,389,093	
18	Sep-12	\$ 6,841,023	\$ 554,056	\$ 1,001,308	\$ -	\$ (2,224,470)	\$ (669,106)	\$ 6,171,918	\$ 31,773	\$ 6,203,691	\$ 334,553	\$ 6,506,471	
19	Oct-12	\$ 6,203,691	\$ 582,517	\$ 1,011,414	\$ -	\$ (1,552,106)	\$ 41,824	\$ 6,245,515	\$ 30,397	\$ 6,275,912	\$ (20,912)	\$ 6,224,603	
20	Nov-12	\$ 6,275,912	\$ 584,225	\$ 1,020,077	\$ -	\$ (1,956,349)	\$ (352,048)	\$ 5,923,865	\$ 29,788	\$ 5,953,652	\$ 176,024	\$ 6,099,888	
21	Dec-12	\$ 5,953,652	\$ 943,195	\$ 1,023,095	\$ -	\$ (2,137,989)	\$ (171,700)	\$ 5,781,953	\$ 28,654	\$ 5,810,607	\$ 85,850	\$ 5,867,802	
22	Jan-13	\$ 5,810,607	\$ 403,106	\$ 1,031,452	\$ -	\$ (2,909,508)	\$ (1,474,950)	\$ 4,335,656	\$ 24,774	\$ 4,360,430	\$ 737,475	\$ 5,073,132	
23	Feb-13	\$ 4,360,430	\$ 479,191	\$ 1,043,705	\$ -	\$ (2,789,516)	\$ (1,266,621)	\$ 3,093,810	\$ 18,201	\$ 3,112,010	\$ 633,310	\$ 3,727,120	
24	Mar-13	\$ 3,112,010	\$ 685,520	\$ 1,058,356	\$ -	\$ (2,422,382)	\$ (678,506)	\$ 2,433,504	\$ 13,540	\$ 2,447,044	\$ 339,253	\$ 2,772,757	
25	Apr-13	\$ 2,447,044	\$ 661,965	\$ 908,118	\$ -	\$ (2,184,551)	\$ (614,469)	\$ 1,832,576	\$ 10,449	\$ 1,843,025	\$ 307,234	\$ 2,139,810	
26	May-13	\$ 1,843,025	\$ 664,840	\$ 920,816	\$ -	\$ (1,724,517)	\$ (138,861)	\$ 1,704,164	\$ 8,661	\$ 1,712,825	\$ 69,430	\$ 1,773,595	
27	Jun-13	\$ 1,712,825	\$ 555,373	\$ 931,776	\$ -	\$ (1,830,927)	\$ (343,778)	\$ 1,369,047	\$ 7,525	\$ 1,376,572	\$ 171,889	\$ 1,540,936	

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Residential Carrying Costs
January 2009 - August 2015

Data: Actual & Forecasted
 Type of Filing: Original
 Work Paper Reference No(s): WPB-1, WPB-2, WPC-2

MONTHLY ACTIVITY											CARRYING COST CALCULATION	
Line	Period	First of Month Balance	CCEM Charges	Lost Revenue	Shared Savings	Amount Collected (CR)	NET AMOUNT (H)	End of Month before Carrying Cost (I)	Carrying Cost (J)	End of Month Balance (K)	Less: One-half Monthly Amount (L)	Total Applicable to Carrying Cost (M)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)
				WPB-2, WPC-2		WPB-1						
1	Jul-13	\$ 1,376,572	\$ 686,348	\$ 945,779	\$ -	\$ (2,445,624)	\$ (813,498)	\$ 563,074	\$ 4,736	\$ 567,810	\$ 406,749	\$ 969,823
2	Aug-13	\$ 567,810	\$ 543,705	\$ 957,705	\$ -	\$ (2,316,377)	\$ (814,967)	\$ (247,157)	\$ 783	\$ (246,374)	\$ 407,483	\$ 160,327
3	Sep-13	\$ (246,374)	\$ 502,660	\$ 971,195	\$ -	\$ (2,220,046)	\$ (746,191)	\$ (992,565)	\$ (3,025)	\$ (995,590)	\$ 373,096	\$ (619,469)
4	Oct-13	\$ (995,590)	\$ 989,179	\$ 995,641	\$ -	\$ (1,730,569)	\$ 254,251	\$ (741,339)	\$ (4,241)	\$ (745,580)	\$ (127,126)	\$ (868,465)
5	Nov-13	\$ (745,580)	\$ 768,836	\$ 1,015,000	\$ -	\$ (1,837,096)	\$ (53,260)	\$ (798,840)	\$ (3,771)	\$ (802,611)	\$ 26,630	\$ (772,210)
6	Dec-13	\$ (802,611)	\$ 856,810	\$ 964,328	\$ -	\$ (2,439,348)	\$ (618,210)	\$ (1,420,821)	\$ (5,429)	\$ (1,426,250)	\$ 309,105	\$ (1,111,716)
7	Jan-14	\$ (1,426,250)	\$ 275,507	\$ 977,778	\$ -	\$ (3,343,828)	\$ (2,090,544)	\$ (3,516,794)	\$ (10,181)	\$ (3,526,974)	\$ 1,045,272	\$ (2,471,522)
8	Feb-14	\$ (3,526,974)	\$ 740,528	\$ 986,061	\$ -	\$ (3,306,767)	\$ (1,580,179)	\$ (5,107,153)	\$ (17,783)	\$ (5,124,936)	\$ 790,089	\$ (4,317,064)
9	Mar-14	\$ (5,124,936)	\$ 769,882	\$ 996,892	\$ 348,609	\$ (2,362,642)	\$ (247,260)	\$ (5,372,195)	\$ (21,620)	\$ (5,393,815)	\$ 123,630	\$ (5,248,565)
10	Apr-14	\$ (5,393,815)	\$ 912,219	\$ 1,015,944	\$ 348,609	\$ (1,858,961)	\$ 417,812	\$ (4,976,003)	\$ (21,358)	\$ (4,997,360)	\$ (208,906)	\$ (5,184,909)
11	May-14	\$ (4,997,360)	\$ 751,423	\$ 1,023,616	\$ 348,609	\$ (1,476,927)	\$ 646,720	\$ (4,350,640)	\$ (19,253)	\$ (4,369,893)	\$ (323,360)	\$ (4,674,000)
12	Jun-14	\$ (4,369,893)	\$ 770,911	\$ 1,034,416	\$ 348,609	\$ (1,701,111)	\$ 452,825	\$ (3,917,068)	\$ (17,068)	\$ (3,934,136)	\$ (226,413)	\$ (4,143,480)
13	Jul-14	\$ (3,934,136)	\$ 770,911	\$ 1,046,457	\$ 348,609	\$ (2,204,353)	\$ (38,376)	\$ (3,972,512)	\$ (16,284)	\$ (3,988,796)	\$ 19,188	\$ (3,953,324)
14	Aug-14	\$ (3,988,796)	\$ 770,911	\$ 1,057,840	\$ 348,609	\$ (2,095,265)	\$ 82,095	\$ (3,906,702)	\$ (16,261)	\$ (3,922,963)	\$ (41,047)	\$ (3,947,749)
15	Sep-14	\$ (3,922,963)	\$ 809,197	\$ 1,068,528	\$ 261,457	\$ (1,529,530)	\$ 609,651	\$ (3,313,312)	\$ (14,904)	\$ (3,328,216)	\$ (304,826)	\$ (3,618,138)
16	Oct-14	\$ (3,328,216)	\$ 809,197	\$ 1,079,998	\$ 261,457	\$ (1,367,487)	\$ 783,164	\$ (2,545,052)	\$ (12,096)	\$ (2,557,148)	\$ (391,582)	\$ (2,936,634)
17	Nov-14	\$ (2,557,148)	\$ 809,197	\$ 1,091,071	\$ 261,457	\$ (1,548,117)	\$ 613,607	\$ (1,943,541)	\$ (9,270)	\$ (1,952,810)	\$ (306,804)	\$ (2,250,345)
18	Dec-14	\$ (1,952,810)	\$ 809,197	\$ 1,102,233	\$ 261,457	\$ (2,156,199)	\$ 16,687	\$ (1,936,123)	\$ (8,010)	\$ (1,944,133)	\$ (8,344)	\$ (1,944,467)
19	Jan-15	\$ (1,944,133)	\$ 797,213	\$ 1,112,699	\$ 156,750	\$ (2,540,013)	\$ (473,351)	\$ (2,417,484)	\$ (8,983)	\$ (2,426,467)	\$ 236,676	\$ (2,180,808)
20	Feb-15	\$ (2,426,467)	\$ 797,213	\$ 1,123,276	\$ 156,750	\$ (2,180,337)	\$ (103,098)	\$ (2,529,566)	\$ (10,207)	\$ (2,539,773)	\$ 51,549	\$ (2,478,016)
21	Mar-15	\$ (2,539,773)	\$ 797,213	\$ 1,133,866	\$ 156,750	\$ (2,003,443)	\$ 84,386	\$ (2,455,387)	\$ (10,288)	\$ (2,465,675)	\$ (42,193)	\$ (2,497,580)
22	Apr-15	\$ (2,465,675)	\$ 797,213	\$ 1,144,484	\$ 156,750	\$ (1,572,042)	\$ 526,404	\$ (1,939,271)	\$ (9,072)	\$ (1,948,343)	\$ (263,202)	\$ (2,202,473)
23	May-15	\$ (1,948,343)	\$ 797,213	\$ 1,155,078	\$ 156,750	\$ (1,363,074)	\$ 745,967	\$ (1,202,376)	\$ (6,489)	\$ (1,208,866)	\$ (372,984)	\$ (1,575,360)
24	Jun-15	\$ (1,208,866)	\$ 797,213	\$ 1,164,995	\$ 156,750	\$ (1,508,256)	\$ 610,702	\$ (598,164)	\$ (3,722)	\$ (601,886)	\$ (305,351)	\$ (903,515)
25	Jul-15	\$ (601,886)	\$ 797,213	\$ 1,176,414	\$ 156,750	\$ (1,954,445)	\$ 175,931	\$ (425,955)	\$ (2,117)	\$ (428,072)	\$ (87,966)	\$ (513,920)
26	Aug-15	\$ (428,072)	\$ 797,213	\$ 1,187,092	\$ 156,750	\$ (1,857,724)	\$ 283,329	\$ (144,742)	\$ (1,180)	\$ (145,922)	\$ (141,665)	\$ (286,407)
27												
28												
Total projected carrying costs - September 2014 - August 2015										\$	<u>(96,338)</u>	

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

MONTHLY ACTIVITY											CARRYING COST CALCULATION	
Line (A)	Period (B)	First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H)	End of Month before Carrying Cost (I)	Carrying Cost (J)	End of Month Balance (K)	Less: One-half Monthly Amount (L)	Total Applicable to Carrying Cost (M)
							(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)
1	Jan-09	\$ -	\$ 48,451	\$ 44	\$ -	\$ -	\$ 48,495	\$ 48,495	\$ 118	\$ 48,613	\$ (24,247)	\$ 24,247
2	Feb-09	\$ 48,613	\$ 66,337	\$ 195	\$ -	\$ -	\$ 66,532	\$ 115,146	\$ 400	\$ 115,546	\$ (33,266)	\$ 81,880
3	Mar-09	\$ 115,546	\$ 183,416	\$ 1,286	\$ -	\$ -	\$ 184,703	\$ 300,248	\$ 1,015	\$ 301,264	\$ (92,351)	\$ 207,897
4	Apr-09	\$ 301,264	\$ 255,170	\$ 2,602	\$ -	\$ -	\$ 257,772	\$ 559,036	\$ 2,101	\$ 561,136	\$ (128,886)	\$ 430,150
5	May-09	\$ 561,136	\$ 45,456	\$ 4,583	\$ -	\$ -	\$ 50,039	\$ 611,175	\$ 2,862	\$ 614,038	\$ (25,019)	\$ 586,156
6	Jun-09	\$ 614,038	\$ 185,766	\$ 6,139	\$ -	\$ -	\$ 191,906	\$ 805,943	\$ 3,467	\$ 809,410	\$ (95,953)	\$ 709,990
7	Jul-09	\$ 809,410	\$ 158,863	\$ 10,940	\$ -	\$ (147,146)	\$ 22,656	\$ 832,067	\$ 4,008	\$ 836,075	\$ (11,328)	\$ 820,739
8	Aug-09	\$ 836,075	\$ 224,667	\$ 15,829	\$ -	\$ (335,921)	\$ (95,425)	\$ 740,650	\$ 3,850	\$ 744,499	\$ 47,713	\$ 788,362
9	Sep-09	\$ 744,499	\$ 284,253	\$ 18,499	\$ -	\$ (342,427)	\$ (39,675)	\$ 704,824	\$ 3,539	\$ 708,363	\$ 19,838	\$ 724,662
10	Oct-09	\$ 708,363	\$ 83,721	\$ 21,081	\$ -	\$ (315,638)	\$ (210,837)	\$ 497,526	\$ 2,944	\$ 500,471	\$ 105,418	\$ 602,945
11	Nov-09	\$ 500,471	\$ 198,795	\$ 23,197	\$ -	\$ (297,206)	\$ (75,215)	\$ 425,256	\$ 2,260	\$ 427,516	\$ 37,607	\$ 462,863
12	Dec-09	\$ 427,516	\$ 363,831	\$ 27,261	\$ -	\$ (296,864)	\$ 94,228	\$ 521,744	\$ 2,318	\$ 524,062	\$ (47,114)	\$ 474,630
13	Jan-10	\$ 524,062	\$ 150,015	\$ 31,038	\$ -	\$ (365,984)	\$ (184,931)	\$ 339,131	\$ 2,108	\$ 341,239	\$ 92,465	\$ 431,597
14	Feb-10	\$ 341,239	\$ 216,241	\$ 31,746	\$ -	\$ (414,639)	\$ (166,652)	\$ 174,587	\$ 1,259	\$ 175,847	\$ 83,326	\$ 257,913
15	Mar-10	\$ 175,847	\$ 270,688	\$ 34,744	\$ -	\$ (405,051)	\$ (99,619)	\$ 76,228	\$ 615	\$ 76,843	\$ 49,809	\$ 126,037
16	Apr-10	\$ 76,843	\$ 584,565	\$ 36,717	\$ -	\$ (414,121)	\$ 207,161	\$ 284,004	\$ 881	\$ 284,886	\$ (103,580)	\$ 180,424
17	May-10	\$ 284,886	\$ 128,794	\$ 44,644	\$ -	\$ (403,664)	\$ (230,225)	\$ 54,660	\$ 829	\$ 55,489	\$ 115,113	\$ 169,773
18	Jun-10	\$ 55,489	\$ 344,511	\$ 45,333	\$ -	\$ (453,405)	\$ (63,561)	\$ (8,072)	\$ 116	\$ (7,956)	\$ 31,781	\$ 23,709
19	Jul-10	\$ (7,956)	\$ 235,779	\$ 48,575	\$ -	\$ (477,382)	\$ (193,028)	\$ (200,985)	\$ (510)	\$ (201,495)	\$ 96,514	\$ (104,470)
20	Aug-10	\$ (201,495)	\$ 166,668	\$ 53,659	\$ -	\$ (492,281)	\$ (271,955)	\$ (473,450)	\$ (1,648)	\$ (475,098)	\$ 135,977	\$ (337,472)
21	Sep-10	\$ (475,098)	\$ 239,260	\$ 53,901	\$ -	\$ (491,988)	\$ (198,827)	\$ (673,925)	\$ (2,806)	\$ (676,730)	\$ 99,414	\$ (574,511)
22	Oct-10	\$ (676,730)	\$ 166,928	\$ 60,035	\$ -	\$ (421,041)	\$ (194,079)	\$ (870,809)	\$ (3,779)	\$ (874,588)	\$ 97,039	\$ (773,770)
23	Nov-10	\$ (874,588)	\$ 196,036	\$ 62,255	\$ -	\$ (414,266)	\$ (155,976)	\$ (1,030,564)	\$ (4,652)	\$ (1,035,216)	\$ 77,988	\$ (952,576)
24	Dec-10	\$ (1,035,216)	\$ 331,713	\$ 69,157	\$ -	\$ (403,445)	\$ (2,576)	\$ (1,037,791)	\$ (5,062)	\$ (1,042,853)	\$ 1,288	\$ (1,036,503)
25	Jan-11	\$ (1,042,853)	\$ 613,208	\$ 73,492	\$ -	\$ (436,209)	\$ 250,491	\$ (792,362)	\$ (4,481)	\$ (796,843)	\$ (125,245)	\$ (917,607)
26	Feb-11	\$ (796,843)	\$ 279,878	\$ 82,883	\$ -	\$ (417,449)	\$ (54,688)	\$ (851,531)	\$ (4,025)	\$ (855,556)	\$ 27,344	\$ (824,187)
27	Mar-11	\$ (855,556)	\$ 816,481	\$ 85,551	\$ -	\$ (401,846)	\$ 500,185	\$ (355,370)	\$ (2,957)	\$ (358,327)	\$ (250,093)	\$ (605,463)

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual
Type of Filing: Original
Work Paper Reference No(s): None

Line (A)	Period (B)	MONTHLY ACTIVITY										CARRYING COST CALCULATION	
		First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H)	End of Month before Carrying Cost (I)	Carrying Cost (J)	End of Month Balance (K)	Less: One-half Monthly Amount (L)	Total Applicable to Carrying Cost (M)	
							(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)	
1	Apr-11	\$ (358,327)	\$ 62,006	\$ 83,335	\$ -	\$ (408,041)	\$ (262,700)	\$ (621,027)	\$ (2,391)	\$ (623,419)	\$ 131,350	\$ (489,677)	
2	May-11	\$ (623,419)	\$ 362,008	\$ 86,389	\$ -	\$ (398,230)	\$ 50,167	\$ (573,251)	\$ (2,922)	\$ (576,173)	\$ (25,084)	\$ (598,335)	
3	Jun-11	\$ (576,173)	\$ 240,956	\$ 84,625	\$ -	\$ (445,250)	\$ (119,668)	\$ (695,842)	\$ (3,106)	\$ (698,948)	\$ 59,834	\$ (636,008)	
4	Jul-11	\$ (698,948)	\$ 487,313	\$ 85,678	\$ -	\$ (461,308)	\$ 111,683	\$ (587,265)	\$ (3,141)	\$ (590,405)	\$ (55,842)	\$ (643,106)	
5	Aug-11	\$ (590,405)	\$ 239,716	\$ 87,072	\$ -	\$ (515,310)	\$ (188,523)	\$ (778,928)	\$ (3,343)	\$ (782,271)	\$ 94,261	\$ (684,666)	
6	Sep-11	\$ (782,271)	\$ 494,796	\$ 96,174	\$ -	\$ (465,313)	\$ 125,657	\$ (656,614)	\$ (3,513)	\$ (660,127)	\$ (62,829)	\$ (719,443)	
7	Oct-11	\$ (660,127)	\$ 284,347	\$ 98,899	\$ -	\$ (419,392)	\$ (36,145)	\$ (696,273)	\$ (3,312)	\$ (699,584)	\$ 18,073	\$ (678,200)	
8	Nov-11	\$ (699,584)	\$ 461,852	\$ 104,138	\$ -	\$ (617,576)	\$ (51,585)	\$ (751,170)	\$ (3,542)	\$ (754,712)	\$ 25,793	\$ (725,377)	
9	Dec-11	\$ (754,712)	\$ 1,515,544	\$ 110,466	\$ -	\$ (618,395)	\$ 1,007,615	\$ 252,903	\$ (1,225)	\$ 251,678	\$ (503,807)	\$ (250,904)	
10	Jan-12	\$ 251,678	\$ 511,954	\$ 120,667	\$ -	\$ (650,742)	\$ (18,120)	\$ 233,557	\$ 1,185	\$ 234,742	\$ 9,060	\$ 242,618	
11	Feb-12	\$ 234,742	\$ 521,082	\$ 122,257	\$ -	\$ (652,924)	\$ (9,585)	\$ 225,157	\$ 1,123	\$ 226,280	\$ 4,792	\$ 229,950	
12	Mar-12	\$ 226,280	\$ 455,195	\$ 129,556	\$ -	\$ (632,745)	\$ (47,994)	\$ 178,286	\$ 988	\$ 179,274	\$ 23,997	\$ 202,283	
13	Apr-12	\$ 179,274	\$ 372,612	\$ 127,424	\$ -	\$ (629,714)	\$ (129,678)	\$ 49,596	\$ 559	\$ 50,155	\$ 64,839	\$ 114,435	
14	May-12	\$ 50,155	\$ 665,080	\$ 133,557	\$ -	\$ (632,251)	\$ 166,386	\$ 216,541	\$ 651	\$ 217,193	\$ (83,193)	\$ 133,348	
15	Jun-12	\$ 217,193	\$ 732,940	\$ 130,479	\$ -	\$ (703,672)	\$ 159,747	\$ 376,939	\$ 1,451	\$ 378,390	\$ (79,873)	\$ 297,066	
16	Jul-12	\$ 378,390	\$ 1,027,693	\$ 135,920	\$ -	\$ (710,313)	\$ 453,301	\$ 831,691	\$ 2,955	\$ 834,646	\$ (226,651)	\$ 605,041	
17	Aug-12	\$ 834,646	\$ 582,873	\$ 133,662	\$ -	\$ (738,359)	\$ (21,823)	\$ 812,823	\$ 4,023	\$ 816,846	\$ 10,911	\$ 823,734	
18	Sep-12	\$ 816,846	\$ 1,123,491	\$ 140,679	\$ -	\$ (687,596)	\$ 576,574	\$ 1,393,419	\$ 5,397	\$ 1,398,816	\$ (288,287)	\$ 1,105,133	
19	Oct-12	\$ 1,398,816	\$ 574,800	\$ 151,423	\$ -	\$ (625,975)	\$ 100,247	\$ 1,499,063	\$ 7,076	\$ 1,506,139	\$ (50,124)	\$ 1,448,940	
20	Nov-12	\$ 1,506,139	\$ 695,207	\$ 151,116	\$ -	\$ (616,017)	\$ 230,306	\$ 1,736,445	\$ 7,917	\$ 1,744,362	\$ (115,153)	\$ 1,621,292	
21	Dec-12	\$ 1,744,362	\$ 527,837	\$ 156,135	\$ -	\$ (573,830)	\$ 110,141	\$ 1,854,503	\$ 8,787	\$ 1,863,290	\$ (55,071)	\$ 1,799,433	
22	Jan-13	\$ 1,863,290	\$ 820,270	\$ 187,003	\$ -	\$ (614,061)	\$ 393,212	\$ 2,256,502	\$ 10,059	\$ 2,266,561	\$ (196,606)	\$ 2,059,896	
23	Feb-13	\$ 2,266,561	\$ 625,171	\$ 183,440	\$ -	\$ (635,659)	\$ 172,953	\$ 2,439,514	\$ 11,491	\$ 2,451,005	\$ (86,477)	\$ 2,353,038	
24	Mar-13	\$ 2,451,005	\$ 1,164,446	\$ 198,636	\$ -	\$ (569,727)	\$ 793,355	\$ 3,244,360	\$ 13,906	\$ 3,258,267	\$ (396,678)	\$ 2,847,683	
25	Apr-13	\$ 3,258,267	\$ 351,599	\$ 207,795	\$ -	\$ (611,527)	\$ (52,132)	\$ 3,206,134	\$ 15,784	\$ 3,221,918	\$ 26,066	\$ 3,232,200	
26	May-13	\$ 3,221,918	\$ 434,849	\$ 211,291	\$ -	\$ (613,088)	\$ 33,053	\$ 3,254,971	\$ 15,814	\$ 3,270,785	\$ (16,526)	\$ 3,238,445	
27	Jun-13	\$ 3,270,785	\$ 328,635	\$ 208,649	\$ -	\$ (649,652)	\$ (112,367)	\$ 3,158,418	\$ 15,698	\$ 3,174,116	\$ 56,184	\$ 3,214,602	

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Calculation of Non-Residential Carrying Costs
January 2009 - August 2015

Data: Actual & Forecasted
 Type of Filing: Original
 Work Paper Reference No(s): WPB-1, WPB-2, WPC-2

Line (A)	Period (B)	MONTHLY ACTIVITY										CARRYING COST CALCULATION	
		First of Month Balance (C)	CCEM Charges (D)	Lost Revenue (E)	Shared Savings (F)	Amount Collected (CR) (G)	NET AMOUNT (H)	End of Month before Carrying Cost (I)	Carrying Cost (J)	End of Month Balance (K)	Less: One-half Monthly Amount (L)	Total Applicable to Carrying Cost (M)	
				WPB-2, WPC-2			(H) = (D) thru (G)	(I) = (C) + (H)	(J) = (M) * (COD% / 12)	(K) = (I) + (J)	(L) = - (H) * 0.5	(M) = (L) + (I)	
1	Jul-13	\$ 3,174,116	\$ 416,127	\$ 207,421	\$ -	\$ (685,889)	\$ (62,341)	\$ 3,111,775	\$ 15,348	\$ 3,127,123	\$ 31,170	\$ 3,142,946	
2	Aug-13	\$ 3,127,123	\$ 418,242	\$ 203,658	\$ -	\$ (707,522)	\$ (85,622)	\$ 3,041,501	\$ 15,062	\$ 3,056,563	\$ 42,811	\$ 3,084,312	
3	Sep-13	\$ 3,056,563	\$ 882,405	\$ 211,682	\$ -	\$ (689,180)	\$ 404,907	\$ 3,461,470	\$ 15,915	\$ 3,477,385	\$ (202,453)	\$ 3,259,016	
4	Oct-13	\$ 3,477,385	\$ 548,462	\$ 215,522	\$ -	\$ (653,926)	\$ 110,058	\$ 3,587,443	\$ 17,250	\$ 3,604,693	\$ (55,029)	\$ 3,532,414	
5	Nov-13	\$ 3,604,693	\$ 924,975	\$ 217,776	\$ -	\$ (604,638)	\$ 538,113	\$ 4,142,806	\$ 18,917	\$ 4,161,723	\$ (269,057)	\$ 3,873,749	
6	Dec-13	\$ 4,161,723	\$ 511,623	\$ 179,572	\$ -	\$ (583,816)	\$ 107,378	\$ 4,269,101	\$ 20,585	\$ 4,289,686	\$ (53,689)	\$ 4,215,412	
7	Jan-14	\$ 4,289,686	\$ 1,002,252	\$ 183,180	\$ -	\$ (665,013)	\$ 520,419	\$ 4,810,106	\$ 18,742	\$ 4,828,847	\$ (260,210)	\$ 4,549,896	
8	Feb-14	\$ 4,828,847	\$ 6,682	\$ 185,737	\$ -	\$ (659,382)	\$ (466,964)	\$ 4,361,884	\$ 18,929	\$ 4,380,813	\$ 233,482	\$ 4,595,365	
9	Mar-14	\$ 4,380,813	\$ 861,433	\$ 199,165	\$ 429,141	\$ (1,992,945)	\$ (503,206)	\$ 3,877,607	\$ 17,009	\$ 3,894,616	\$ 251,603	\$ 4,129,210	
10	Apr-14	\$ 3,894,616	\$ 392,351	\$ 197,409	\$ 429,141	\$ (1,986,678)	\$ (967,777)	\$ 2,926,839	\$ 14,049	\$ 2,940,888	\$ 483,889	\$ 3,410,727	
11	May-14	\$ 2,940,888	\$ 963,576	\$ 205,195	\$ 429,141	\$ (1,971,152)	\$ (373,239)	\$ 2,567,649	\$ 11,345	\$ 2,578,994	\$ 186,620	\$ 2,754,269	
12	Jun-14	\$ 2,578,994	\$ 966,304	\$ 204,939	\$ 429,141	\$ (2,209,050)	\$ (608,666)	\$ 1,970,329	\$ 9,370	\$ 1,979,698	\$ 304,333	\$ 2,274,661	
13	Jul-14	\$ 1,979,698	\$ 966,304	\$ 204,575	\$ 429,141	\$ (2,271,137)	\$ (671,117)	\$ 1,308,581	\$ 6,772	\$ 1,315,353	\$ 335,559	\$ 1,644,140	
14	Aug-14	\$ 1,315,353	\$ 966,304	\$ 203,272	\$ 429,141	\$ (2,329,104)	\$ (730,387)	\$ 584,966	\$ 3,914	\$ 588,880	\$ 365,194	\$ 950,160	
15	Sep-14	\$ 588,880	\$ 1,015,031	\$ 216,423	\$ 321,856	\$ (1,665,686)	\$ (112,375)	\$ 476,505	\$ 2,194	\$ 478,699	\$ 56,188	\$ 532,692	
16	Oct-14	\$ 478,699	\$ 1,015,031	\$ 224,073	\$ 321,856	\$ (1,801,366)	\$ (240,406)	\$ 238,293	\$ 1,477	\$ 239,770	\$ 120,203	\$ 358,496	
17	Nov-14	\$ 239,770	\$ 1,015,031	\$ 229,807	\$ 321,856	\$ (1,785,640)	\$ (218,946)	\$ 20,824	\$ 537	\$ 21,361	\$ 109,473	\$ 130,297	
18	Dec-14	\$ 21,361	\$ 1,015,031	\$ 242,003	\$ 321,856	\$ (1,775,630)	\$ (196,740)	\$ (175,379)	\$ (317)	\$ (175,696)	\$ 98,370	\$ (77,009)	
19	Jan-15	\$ (175,696)	\$ 1,069,524	\$ 228,177	\$ 426,563	\$ (1,729,007)	\$ (4,744)	\$ (180,440)	\$ (733)	\$ (181,174)	\$ 2,372	\$ (178,068)	
20	Feb-15	\$ (181,174)	\$ 1,069,524	\$ 234,475	\$ 426,563	\$ (1,521,486)	\$ 209,075	\$ 27,901	\$ (316)	\$ 27,586	\$ (104,538)	\$ (76,636)	
21	Mar-15	\$ 27,586	\$ 1,069,524	\$ 254,128	\$ 426,563	\$ (1,585,805)	\$ 164,409	\$ 191,995	\$ 452	\$ 192,447	\$ (82,205)	\$ 109,790	
22	Apr-15	\$ 192,447	\$ 1,069,524	\$ 251,844	\$ 426,563	\$ (1,572,107)	\$ 175,823	\$ 368,270	\$ 1,155	\$ 369,425	\$ (87,911)	\$ 280,359	
23	May-15	\$ 369,425	\$ 1,069,524	\$ 261,938	\$ 426,563	\$ (1,703,298)	\$ 54,727	\$ 424,152	\$ 1,634	\$ 425,786	\$ (27,363)	\$ 396,788	
24	Jun-15	\$ 425,786	\$ 1,069,524	\$ 258,848	\$ 426,563	\$ (1,890,452)	\$ (135,518)	\$ 290,268	\$ 1,475	\$ 291,743	\$ 67,759	\$ 358,027	
25	Jul-15	\$ 291,743	\$ 1,069,524	\$ 257,364	\$ 426,563	\$ (1,944,360)	\$ (190,909)	\$ 100,834	\$ 809	\$ 101,642	\$ 95,455	\$ 196,288	
26	Aug-15	\$ 101,642	\$ 1,069,524	\$ 254,651	\$ 426,563	\$ (1,993,643)	\$ (242,905)	\$ (141,262)	\$ (82)	\$ (141,344)	\$ 121,452	\$ (19,810)	
27													
28													
Total projected carrying costs - September 2014 - August 2015										\$	8,285		

*The Opinion and Order in Case No. 12-426-EL-SSO updated the cost of debt (COD) from 5.86% to 4.943% starting in January 2014.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Sales (kWh)
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s):: None

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-14</u> (C)	<u>Oct-14</u> (D)	<u>Nov-14</u> (E)	<u>Dec-14</u> (F)	<u>Jan-15</u> (G)	<u>Feb-15</u> (H)	<u>Mar-15</u> (I)	<u>Apr-15</u> (J)	<u>May-15</u> (K)	<u>Jun-15</u> (L)	<u>Jul-15</u> (M)	<u>Aug-15</u> (N)	<u>Total</u> (O)
1	Residential Forecasted Sales	374,343,514	334,684,383	378,892,604	527,717,034	621,653,159	533,624,629	490,330,821	384,748,141	333,604,274	369,136,702	478,338,979	454,667,140	5,281,741,380
2	Non-Residential Forecasted Sales													
3	Secondary	307,814,162	323,558,302	317,775,720	327,606,566	327,480,783	284,517,427	295,688,201	282,942,896	306,514,212	344,904,745	364,629,321	371,009,222	3,854,441,557
4	Primary	217,090,413	243,083,663	237,980,024	229,182,511	216,844,762	198,915,287	206,592,749	213,261,903	227,901,902	249,239,096	247,788,336	255,763,978	2,743,644,624
5	Primary Substation	46,231,174	52,828,374	58,587,066	53,518,640	50,776,533	41,984,323	42,794,805	46,783,555	53,956,504	56,585,740	55,043,627	56,639,802	615,730,143
6	High Voltage	66,629,740	73,655,231	75,024,487	69,742,778	60,846,688	53,019,067	57,524,283	61,595,457	66,503,731	76,801,058	76,177,426	81,070,695	818,590,643
7	Schools	3,787,928	4,595,685	4,454,834	3,651,917	4,598,024	3,984,381	4,431,661	3,596,730	4,332,147	3,580,739	3,584,426	3,614,796	48,213,268
8	Streetlighting	3,898,496	4,465,451	4,763,120	4,997,683	4,361,189	3,779,443	4,240,684	4,229,437	4,475,231	4,650,092	4,532,080	4,563,742	52,956,648
9														
10	Total Projected Sales	1,019,795,427	1,036,871,089	1,077,477,855	1,216,417,129	1,286,561,138	1,119,824,557	1,101,603,204	997,158,119	997,288,001	1,104,898,172	1,230,094,195	1,227,329,375	13,415,318,263

Source: Corporate Forecast

* Sales associated with EER exemptions approved by the Commission were excluded.

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Lost Revenues
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): WPC-3

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-14</u> (C)	<u>Oct-14</u> (D)	<u>Nov-14</u> (E)	<u>Dec-14</u> (F)	<u>Jan-15</u> (G)	<u>Feb-15</u> (H)	<u>Mar-15</u> (I)	<u>Apr-15</u> (J)	<u>May-15</u> (K)	<u>Jun-15</u> (L)	<u>Jul-15</u> (M)	<u>Aug-15</u> (N)	<u>Total</u> (O)	<u>Source</u> (P)
1	Residential Savings (kWh)	47,322,175	47,820,230	48,318,285	48,816,340	49,282,462	49,748,583	50,214,705	50,680,827	51,146,948	51,613,070	52,079,192	52,545,313	599,588,129	WPC-3, Line 7
2	Residential Lost Revenue	\$ 1,068,528	\$ 1,079,998	\$ 1,091,071	\$ 1,102,233	\$ 1,112,699	\$ 1,123,276	\$ 1,133,866	\$ 1,144,484	\$ 1,155,078	\$ 1,164,995	\$ 1,176,414	\$ 1,187,092	\$ 13,539,734	Corporate Forecast
3															
4	Non-Residential Savings (kWh)	30,601,026	31,225,650	31,850,274	32,474,898	33,109,707	33,744,517	34,379,327	35,014,136	35,648,946	36,283,756	36,857,299	37,553,375	408,742,909	WPC-3, Line 12
5	Non-Residential Lost Revenue	\$ 216,423	\$ 224,073	\$ 229,807	\$ 242,003	\$ 228,177	\$ 234,475	\$ 254,128	\$ 251,844	\$ 261,938	\$ 258,848	\$ 257,364	\$ 254,651	\$ 2,913,731	Corporate Forecast
6															
7	Total Forecasted Savings (kWh)	77,923,201	79,045,880	80,168,559	81,291,237	82,392,169	83,493,100	84,594,031	85,694,963	86,795,894	87,896,825	88,936,490	90,098,688	1,008,331,039	WPC-3, Line 14
8	Total Forecasted Lost Revenue	\$ 1,284,951	\$ 1,304,070	\$ 1,320,878	\$ 1,344,236	\$ 1,340,876	\$ 1,357,751	\$ 1,387,994	\$ 1,396,327	\$ 1,417,017	\$ 1,423,843	\$ 1,433,778	\$ 1,441,743	\$ 16,453,465	Corporate Forecast

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Forecasted Energy Savings (kWh)
September 2014 - August 2015

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s): None

<u>Line</u> (A)	<u>Description</u> (B)	<u>Sep-14</u> (C)	<u>Oct-14</u> (D)	<u>Nov-14</u> (E)	<u>Dec-14</u> (F)	<u>Jan-15</u> (G)	<u>Feb-15</u> (H)	<u>Mar-15</u> (I)	<u>Apr-15</u> (J)	<u>May-15</u> (K)	<u>Jun-15</u> (L)	<u>Jul-15</u> (M)	<u>Aug-15</u> (N)	<u>Total</u> (O)
1	Residential CFL Lighting	40,640,477	41,023,674	41,406,871	41,790,068	42,141,271	42,492,474	42,843,677	43,194,880	43,546,084	43,897,287	44,248,490	44,599,693	511,824,947
2	Residential HVAC Rebates	3,343,816	3,404,467	3,465,117	3,525,768	3,586,978	3,648,189	3,709,400	3,770,610	3,831,821	3,893,032	3,954,242	4,015,453	44,148,893
3	Residential HVAC Tune-Up	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	110,951	1,331,412
4	Residential Low Income	360,723	368,607	376,492	384,377	391,900	399,422	406,945	414,467	421,990	429,512	437,035	444,557	4,836,027
5	Residential Appliance Recycling	1,676,030	1,705,310	1,734,589	1,763,869	1,793,549	1,823,229	1,852,909	1,882,589	1,912,269	1,941,950	1,971,630	2,001,310	22,059,231
6	School Education	1,190,178	1,207,221	1,224,264	1,241,307	1,257,812	1,274,318	1,290,823	1,307,328	1,323,834	1,340,339	1,356,844	1,373,350	15,387,619
7	Total Residential Savings	47,322,175	47,820,230	48,318,285	48,816,340	49,282,462	49,748,583	50,214,705	50,680,827	51,146,948	51,613,070	52,079,192	52,545,313	599,588,129
8														
9	Non-Residential Prescriptive Rebates	22,018,560	22,411,850	22,805,140	23,198,430	23,576,528	23,954,627	24,332,726	24,710,825	25,088,924	25,467,023	25,845,122	26,223,221	289,632,977
10	Non-Residential Custom Rebates	6,788,280	6,965,154	7,142,029	7,318,904	7,514,348	7,709,793	7,905,237	8,100,681	8,296,125	8,491,570	8,687,014	8,882,458	93,801,594
11	Mercantile Program	1,794,187	1,848,646	1,903,105	1,957,564	2,018,830	2,080,097	2,141,363	2,202,630	2,263,896	2,325,163	2,325,163	2,447,696	25,308,339
12	Total Non-Residential Savings	30,601,026	31,225,650	31,850,274	32,474,898	33,109,707	33,744,517	34,379,327	35,014,136	35,648,946	36,283,756	36,857,299	37,553,375	408,742,909
13														
14	Total Forecasted Savings	77,923,201	79,045,880	80,168,559	81,291,237	82,392,169	83,493,100	84,594,031	85,694,963	86,795,894	87,896,825	88,936,490	90,098,688	1,008,331,039

Source: Corporate Forecast

The Dayton Power and Light Company
Case No. 14-1080-EL-RDR
Computation of Gross Revenue Conversion Factor

Data: 12 Months Actual
Type of Filing: Original
Work Paper Reference No(s): None

WPC-4
Page 1 of 1

Line (A)	Description (B)	Equity Gross Revenues (C)	O&M/Debt Gross Revenues (D)	Source (E)
1	2012 Universal Service Fund Revenues	\$ 59,910,498	\$ 59,910,498	Accounting Records
2				
3	2012 Uncollectible Expense	\$ 62,938,184	\$ 62,938,184	Accounting Records
4				
5	Adjusted 2012 Uncollectible Expense	\$ 3,027,686	\$ 3,027,686	Line 3 - Line 1
6				
7	2012 Retail Revenues	\$ 933,970,368	\$ 933,970,368	FERC Form 1
8				
9	Adjusted 2012 Retail Revenues	\$ 874,059,870	\$ 874,059,870	Line 7 - Line 1
10				
11	Operating Revenues	100.0000%	100.0000%	
12				
13	Uncollectible Accounts Percent	0.3464%	0.3464%	Line 5 / Line 9
14				
15	Operating Revenue After Uncollectible Expense	99.6536%	99.6536%	Line 11 - Line 13
16				
17	Less: Commercial Activities Tax (CAT)	0.26%	0.26%	Statutory Rate as of April 1, 2009
18				
19	Percentage of Income After CAT	99.3936%	99.3936%	Line 15 - Line 17
20				
21	Less: Kentucky Income Tax (KIT)			
22	KIT Apportionment Factor	1.0750%	1.0750%	2012 Kentucky Corporation Income Tax Return - Form 720
23	KIT Marginal Tax Rate (KY Corp Income and License Tax)	<u>6.0000%</u>	<u>6.0000%</u>	2012 Kentucky Corporation Income Tax Return - Form 720
24	Effective KIT Rate	0.0645%	0.0645%	Line 22 * Line 23
25	Effective KIT Rate	0.0641%	0.0641%	Line 19 * Line 24
26				
27	Percentage of Income After KIT	99.3295%	99.3295%	Line 19 - Line 25
28				
29	Less: Pennsylvania Corporate Income & Franchise Tax Return (PIT)			
30	PIT Apportionment Factor	0.0068%	0.0068%	2012 Pennsylvania Income Tax Return - Form RCT-101
31	PIT Tax Rate	<u>9.9990%</u>	<u>9.9990%</u>	2012 Pennsylvania Income Tax Return - Form RCT-101
32	Effective PIT Tax Rate	0.0007%	0.0007%	Line 30 * Line 31
33	Effective PIT Rate	0.0007%	0.0007%	Line 27 * Line 32
34				
35	Percentage of Income After OFT	99.3288%	99.3288%	Line 27 - Line 33
36				
37	Less: Ohio Municipal Income Tax Return			
38	Municipal Income Tax Due	\$822,168	\$0	Municipal Tax Worksheet
39	Federal Taxable Income	<u>\$192,961,294</u>	<u>\$192,961,294</u>	2012 Federal Tax Return
40	Effective Ohio Municipal Tax Rate	0.4261%	0.0000%	Line 38 / Line 39
41	Effective Ohio Municipal Tax Rate	0.4232%	0.0000%	Line 35 * Line 40
42				
43	Percentage of Income Before Federal Income Tax	98.9056%	99.3288%	Line 35 - Line 41
44				
45	Less: Federal Income Tax (FIT)			
46	FIT Marginal Rate	35.0000%	0.0000%	2012 Federal Tax Return
47	Effective Marginal Rate	34.6170%	0.0000%	Line 43 * Line 46
48				
49	Net Operating Income Percentage	64.2886%	99.3288%	Line 43 - Line 47
50				
51	Gross Revenue Conversion Factor	1.5555	1.0068	Line 11 / Line 49

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Case No(s). 14-1080-EL-RDR

Summary: Application to update its Energy Efficiency Rider electronically filed by Mrs. Jessica E Kellie on behalf of The Dayton Power and Light Company